



KANSAS CORPORATION COMMISSION 1101885
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728

Name: Kent, Roger dba R J Enterprises

Address 1: 22082 NE Neosho Rd

Address 2:

City: GARNETT State: KS Zip: 66032 + 1918

Contact Person: Roger Kent

Phone: (785) 448-6995

CONTRACTOR: License # 3728

Name: Kent, Roger dba R J Enterprises

Wellsite Geologist: n/a

Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

10/29/2012 10/30/2012 10/30/2012

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-003-25643-00-00

Spot Description:

NW SW NW SE Sec. 15 Twp. 21 S. R. 20 East West

1787 Feet from North / South Line of Section

2637 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Anderson

Lease Name: HERMAN Well #: 19A

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1165 Kelly Bushing: 1165

Total Depth: 829 Plug Back Total Depth: 824

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 824

feet depth to: 0 w/ 84 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received Date:
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 11/21/2012



1101885

Operator Name: Kent, Roger dba R J Enterprises

Lease Name: HERMAN

Well #: 19A

Sec. 15 Twp. 21 S. R. 20 East West

County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	sandy shale	776	
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	bkn sand	797	
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	shale	829	

List All E. Logs Run:
Gamma Ray/Neutron/CCL
Drillers Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	84	
production	5.625	2.875	15	824		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	775.0 - 785.0		
20	786.0 - 796.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours: Oil _____ Bbls. Gas _____ Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS:
 Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
 Open Hole Perf. Dually Comp. Commingled
(Submit ACO-5) *(Submit ACO-4)*
 Other (Specify) _____

PRODUCTION INTERVAL:

R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

Herman 19-A

Start 10-29-2012

Finish 10-30-2012

1	soil	1	
3	clay/rock	4	
30	lime	34	
163	shale	197	
32	lime	229	
39	shale	268	
2	lime	270	
33	shale	303	set 20' 7"
109	lime	412	ran 823.6' 2 7/8
170	shale	582	cemented to surface 84sxs
14	lime	596	
60	shale	656	
29	lime	685	
23	shale	708	
11	lime	719	
17	shale	736	
7	lime	743	
10	shale	753	
7	lime	760	
13	shale	773	
3	sandy shale	776	odor
21	bkn sand	797	good show
32	shale	829	T.D.

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Statement Copy
INVOICE

PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Invoice: 10191163

Special :
Instructions :
Sales rep #: JIM
Ship To: ROGER KENT
22082 NE NEOSH0 RD
GARNETT, KS 66032
Customer #: 0000357

Time: 12:56:35
Ship Date: 10/09/12
Invoice Date: 10/09/12
Date Date: 11/08/12
Acct-ty code:
Ship To: ROGER KENT
(785) 448-6895 NOT FOR HOUSE USE
(785) 448-6896
Customer PO:

4th
1 to

ORDER	SHIP	LI	U/M	ITEM#	DESCRIPTION	All Price/Unit	PRICE	EXTENSION
80.00	80.00	PL	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	6.2900	6.2900	503.20
2.00	2.00	PL	PL	CPMP	MCWARCH PALLET	15.0000 PL	15.0000	30.00

FILLED BY		ORDERED BY	DATE SHIPPED	DRIVER
SHIP VIA		ANDERSON COUNTY	RECEIVED COMPLETE AND IN GOOD CONDITION	
Taxable	533.20	Non-taxable	0.00	Sales tax
Tax #				41.59
Sales total				\$533.20
TOTAL				\$574.79

3 - Statement Copy



GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE

THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES

Invoice: 10191695

Special :
Instructions :
Sales rep #: MIKE
Ship To: ROGER KENT
22082 NE NEOSH0 RD
GARNETT, KS 66032
Customer #: 0000357

Time: 16:01:58
Ship Date: 10/23/12
Invoice Date: 10/23/12
Date Date: 11/08/12
Acct-ty code:
Ship To: ROGER KENT
(785) 448-6895 NOT FOR HOUSE USE
(785) 448-6895
Customer PO:

ORDER	SHIP	LI	U/M	ITEM#	DESCRIPTION	All Price/Unit	PRICE	EXTENSION
560.00	560.00	PI	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	6.2900 bag	6.2900	3522.40
640.00	640.00	PI	BAG	CPPC	PORTLAND CEMENT-644	8.9900 bag	8.9900	4854.90

FILLED BY		ORDERED BY	DATE SHIPPED	DRIVER
SHIP VIA		ANDERSON COUNTY	RECEIVED COMPLETE AND IN GOOD CONDITION	
Taxable	8377.00	Non-taxable	0.00	Sales tax
Tax #				453.41
Sales total				\$8377.00
TOTAL				\$8930.41

1 - Merchant Copy

