



KANSAS CORPORATION COMMISSION 1101897
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2:
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a
Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>10/25/2012</u>	<u>10/26/2012</u>	<u>10/26/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25646-00-00
Spot Description: _____
SW NW NE SW Sec. 15 Twp. 21 S. R. 20 East West
2134 Feet from North / South Line of Section
3924 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW
County: Anderson
Lease Name: HERMAN Well #: 22A

Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1178 Kelly Bushing: 1178
Total Depth: 863 Plug Back Total Depth: 857
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 857
feet depth to: 0 w/ 84 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gamsor Date: 11/21/2012



1101897

Operator Name: **Kent, Roger dba R J Enterprises** Lease Name: **HERMAN** Well #: **22A**
 Sec. 15 Twp. 21 S. R. 20 East West County: **Anderson**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	bkn sand	837	
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	dk sand	840	
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	shale	863	

List All E. Logs Run:
 Gamma Ray/Neutron/CCL
 Drillers Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	84	
production	5.625	2.875	15	857		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
20	793.0	803.0			
20	804.0	814.0			
20	815.0	825.0			
20	826.0	836.0			

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL:
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R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

Herman 22-A

Start 10-25-2012

Finish 10-26-2012

3	soil	3	
5	clay/rock	8	
45	lime	53	
155	shale	208	
32	lime	240	
35	shale	275	
2	lime	277	
35	shale	312	set 20' 7"
109	lime	421	ran 856.8' 2 7/8
170	shale	591	cemented to surface 84 sxs
16	lime	607	
60	shale	667	
27	lime	694	
22	shale	716	
11	lime	727	
17	shale	744	
6	lime	750	
10	shale	760	
8	lime	768	
8	shale	776	
4	sandy shale	780	odor
12	sandy shale	792	show
45	Bkn sand	837	good show
3	Dk sand	840	show
23	shale	863	T.D.

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Statement Copy
INVOICE
PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Invoice: 10191163

Special :
Invoices :
Ship Date: 10/09/12
Invoice Date: 10/09/12
Date Due: 11/08/12

Sales rep #: JIM
Ship To: ROGER KENT
22082 NE NICHOSH RD
GARNETT, KS 66032
Ship To: ROGER KENT
(785) 448-8885 NOT FOR HOUSE USE
(785) 448-8885
Customer PO: 0000357

Order By:

ORDER	SHIP	LI	U/M	ITEM#	DESCRIPTION	All Price/Lb	PRICE	EXTENSION
80.00	80.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	6.2500	6.2500	503.20
2.00	2.00	P	PL	CPMP	MONRCH PALLET	15.0000	15.0000	30.00

8TH 1.13

SALES TAX

FILED BY: CHECKED BY: DATE SHIPPED: DRIVER

SHIP VIA: ANDERSON COUNTY
RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable: 503.20
Non-taxable: 0.00
Sales tax: 41.59

Sales total: \$553.20

TOTAL: \$574.79

3 - Statement Copy



GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES

Page: 1

Special :
Invoices : 10191895
Ship Date: 10/28/12
Invoice Date: 10/28/12
Date Due: 11/08/12

Sales rep #: MIKE
Ship To: ROGER KENT
22082 NE NICHOSH RD
GARNETT, KS 66032
Ship To: ROGER KENT
(785) 448-8885 NOT FOR HOUSE USE
(785) 448-8885
Customer PO: 0000357

ORDER	SHIP	LI	U/M	ITEM#	DESCRIPTION	All Price/Lb	PRICE	EXTENSION
540.00	540.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	6.2500	6.2500	3375.00
540.00	540.00	P	BAG	CPFA	PORTLAND CEMENT-94#	8.9800	8.9800	4854.80

8TH 1.13

SALES TAX

FILED BY: CHECKED BY: DATE SHIPPED: DRIVER

SHIP VIA: ANDERSON COUNTY
RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable: 9377.00
Non-taxable: 0.00
Sales tax: 653.41

Sales total: \$9830.41

TOTAL: \$9830.41

1 - Merchant Copy

