



KANSAS CORPORATION COMMISSION 1101883
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2:
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
10/10/2012 10/11/2012 10/11/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-003-25572-00-00
Spot Description:
NW SW NE SW Sec. 15 Twp. 21 S. R. 20 East West
1805 Feet from North / South Line of Section
3633 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: HERMAN Well #: 18-A
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1168 Kelly Bushing: 1168
Total Depth: 856 Plug Back Total Depth: 850
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 850
feet depth to: 0 w/ 84 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gamsor Date: 11/21/2012



1101883

Operator Name: **Kent, Roger dba R J Enterprises**

Lease Name: **HERMAN**

Well #: **18-A**

Sec. 15 Twp. 21 S. R. 20 East West

County: **Anderson**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No

Name Top Datum

Cores Taken Yes No

bkn sand 822

Electric Log Run Yes No

dk sand 824

Electric Log Submitted Electronically Yes No

shale 856

(If no, Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL
Drillers Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	84	
production	5.625	2.875	15	850		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Shots Per Foot	Footage	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20	773.0 - 783.0		
20	790.0 - 800.0		
20	801.0 - 811.0		
20	812.0 - 822.0		

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
(Submit ACO-5) (Submit ACO-4)

PRODUCTION INTERVAL:

R.J. Enterprise
 22082 NE Neosho RD
 Garnett, KS 66032

Herman 18-A

Start 10-10-2012

Finish 10-11-2012

2	soil	2	
7	clay/rock	9	
37	lime	46	
156	shale	202	
31	lime	233	
33	shale	266	
3	lime	269	
32	shale	301	set 20' 7"
111	lime	412	ran 850.1' 2 7/8
168	shale	580	cemented to surface 84 sxs
30	lime	610	
45	shale	655	
28	lime	683	
23	shale	706	
15	lime	721	
14	shale	735	
5	lime	740	
8	shale	748	
6	lime	754	
6	shale	760	
3	sandy shale	763	odor
22	Bkn sand	785	good show
5	sandy shale	790	good show
32	Bkn sand	822	good show
2	Dk sand	824	good show
32	shale	856	T.D.

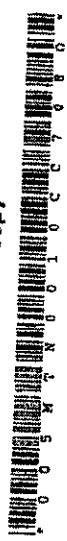
GARNETT TRUE VALUE HOMECENTER
 410 N. Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES

Page: 1
 Invoice: 10189939
 Date: 10/08/12
 Time: 18:40:57
 Ship To: ROGER KENT
 2008 W. HEADING RD
 GARNETT, KS 66032
 Order By: 0000557
 Customer PO: (785) 448-8938
 Ship To: ROGER KENT
 785 448-8935 NOT FOR HOUSE USE
 (785) 448-8938
 Order By: (785) 448-8938
 Customer PO: 0000557

ORDER	SHIP	LT	UM	ITEM	DESCRIPTION	UNIT PRICE	EXTENSION	RT	Tax
4.00	-4.00	P	PL	OPMP	MONARCH PALLET	16.0000	-60.00		
840.00	840.00	P	BAG	CPPC	Credited from Invoice 10189906 PORTLAND CEMENT-94F	8.7600	4854.00		

PAID BY: CHECKED BY: DATED SHIPPED: DRIVER
 SHIP VIA: ANDERSON COUNTY
 RECEIVED COMPLETE AND IN GOOD CONDITION
 Sales Tax: 373.98
 TOTAL: \$3168.88



1 - Merchant Copy

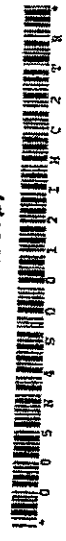
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Page: 1
 Invoice: 10190991
 Date: 10/08/12
 Time: 17:01:28
 Ship To: ROGER KENT
 2008 W. HEADING RD
 GARNETT, KS 66032
 Order By: 0000557
 Customer PO: (785) 448-8938
 Ship To: ROGER KENT
 785 448-8935 NOT FOR HOUSE USE
 (785) 448-8938
 Order By: (785) 448-8938
 Customer PO: 0000557

ORDER	SHIP	LT	UM	ITEM	DESCRIPTION	UNIT PRICE	EXTENSION	RT	Tax
480.00	480.00	P	BAG	OPPA	FLY ASH MIX 60 LBS PER BAG	0.2900	8.2800		
12.00	12.00	P	PL	OPMP	MONARCH PALLET	15.0000	180.00		

PAID BY: CHECKED BY: DATED SHIPPED: DRIVER
 SHIP VIA: ANDERSON COUNTY
 RECEIVED COMPLETE AND IN GOOD CONDITION
 Sales Tax: 0.00
 TOTAL: \$3168.88



1 - Merchant Copy