



KANSAS CORPORATION COMMISSION 1101698  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2:  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SLOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
10/15/2012	10/17/2012	10/17/2012

API No. 15 - 15-003-25580-00-00  
Spot Description:  
NE NW SE NE Sec. 15 Twp. 21 S. R. 20  East  West  
3840 Feet from  North /  South Line of Section  
661 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Anderson  
Lease Name: WARE Well #: 37-A  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1171 Kelly Bushing: 1171  
Total Depth: 855 Plug Back Total Depth: 849  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 849  
feet depth to: 0 w/ 84 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R.  East  West  
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gamsor Date: 11/21/2012



1101698

Operator Name: Kent, Roger dba R J Enterprises Lease Name: WARE Well #: 37-A  
 Sec. 15 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	oil sand	808	
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	dk sand	819	
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	shale	855	

List All E. Logs Run:  
Gamma Ray/Neutron/CCL  
Drillers Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	84	
production	5.625	2.875	15	849		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
20	775.0 - 785.0				
20	786.0 - 796.0				
20	797.0 - 807.0				

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: 
	<input type="checkbox"/> Other (Specify) _____	

R.J. Enterprise  
22082 NE Neosho RD  
Garnett, KS 66032

Ware 37-A

Start 10-15-2012

Finish 10-17-2012

3	soil	3	
6	sand/rock	9	
27	lime	36	
157	shale	193	
30	lime	223	
33	shale	256	
2	lime	258	
41	shale	299	set 20' 7"
110	lime	409	ran 849.1' 2 7/8
167	shale	576	cemented to surface 84 sxs
16	lime	592	
58	shale	650	
30	lime	680	
23	shale	703	
13	lime	716	
17	shale	733	
5	lime	738	
10	shale	748	
7	lime	755	
15	shale	770	
6	sandy shale	776	odor
20	Bkn sand	796	good show
12	oil sand	808	good show
11	Dk sand	819	show
36	shale	855	T.D.

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES

Invoice: **1018939**  
 Special: 18-40-57  
 Instruction: 09/06/12  
 Ship Date: 09/06/12  
 Invoice Date: 09/06/12  
 Due Date: 10/06/12  
 Ship To: **MIKE**  
 Add. To Order:  
 Ship To: **ROGER KENT**  
 2905 HE NEQBHO RD  
 GARNETT, MO 66032  
 (785) 448-5996 NOT FOR HOUSE USE  
 (785) 448-8993  
 Order #: 000357

ORDER	SHIP	LI	UM	ITEM	DESCRIPTION	AN	PR	EXTENSION
-4.00				CPMP	MONARCH PALLET	15.0000	PL	-60.00
840.00				CPMP	Charged from Invoice 1018689 PORTLAND CEMENT 54#	8.9600	PL	4884.80

ORDER TOTAL \$4784.80  
 Sales tax 373.88  
**TOTAL \$5168.68**

PAID BY: CHECKED BY: DATE SHIPPED: DRIVER:  
 SHIP VIA: ANDERSON COUNTY  
 RECORDED COMPLETE AND GOOD CONDITION  
 Taxable 4784.80  
 Non-taxable 0.00  
 Tax # X

1 - Merchant Copy



**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES

Invoice: **1019089**  
 Special: 17-01-26  
 Instruction: 09/10/12  
 Ship Date: 09/10/12  
 Invoice Date: 09/10/12  
 Due Date: 10/08/12  
 Ship To: **MIKE**  
 Add. To Order:  
 Ship To: **ROGER KENT**  
 2905 HE NEQBHO RD  
 GARNETT, MO 66032  
 (785) 448-5996 NOT FOR HOUSE USE  
 (785) 448-8993  
 Order #: 000357

ORDER	SHIP	LI	UM	ITEM	DESCRIPTION	AN	PR	EXTENSION
480.00				CPMP	FLY ASH MIX 60 LBS PER BAG	6.2800	PL	3016.80
12.00				CPMP	MONARCH PALLET	15.0000	PL	18.0000

ORDER TOTAL \$3192.20  
 Sales tax 84.00  
**TOTAL \$3276.20**

PAID BY: CHECKED BY: DATE SHIPPED: DRIVER:  
 SHIP VIA: ANDERSON COUNTY  
 RECORDED COMPLETE AND GOOD CONDITION  
 Taxable 3192.20  
 Non-taxable 0.00  
 Tax # X

1 - Merchant Copy

