



KANSAS CORPORATION COMMISSION 1100472
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33741
Name: Enerjex Kansas, Inc.
Address 1: 2038 S. PRINCETON ST., STE B
Address 2:
City: OTTAWA State: KS Zip: 66067
Contact Person: BRANDYE BORDELON
Phone: (785) 241-2228
CONTRACTOR: License # 5786
Name: McGown Drilling, Inc.
Wellsite Geologist: NA
Purchaser: COFFEYVILLE RESOURCES

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

5/31/2012	6/1/2012	6/9/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-059-26033-00-00
Spot Description:
NW NW NE SE Sec. 18 Twp. 18 S. R. 21 East West
2630 Feet from North / South Line of Section
1155 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Franklin
Lease Name: Carter B Well #: BSP-CB1

Field Name:
Producing Formation: SQUIRREL
Elevation: Ground: 985 Kelly Bushing: 0
Total Depth: 702 Plug Back Total Depth: 695
Amount of Surface Pipe Set and Cemented at: 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 695
feet depth to: 0 w/ 101 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
<input type="checkbox"/> Letter of Confidentiality Received	Date: _____
<input type="checkbox"/> Confidential Release Date:	_____
<input checked="" type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	
ALT <input type="checkbox"/> I <input checked="" type="checkbox"/> II <input type="checkbox"/> III	Approved by: Deanna Garrison Date: 11/13/2012



1100472

Operator Name: **Energex Kansas, Inc.**

Lease Name: **Carter B**

Well #: **BSP-CB1**

Sec. 18 Twp. 18 S. R. 21 East West

County: **Franklin**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No

Name Top Datum
NA

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

List All E. Logs Run:

GAMMA RAY NEUTRON

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11	7	23.00	22.9	PORTLAND	6	
PRODUCTION	5.875	2.875	5.8	695.8	70/30 PORMIX	101	2% GEL 5% SALT 1/2# PHENOSEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	17 PERFS 606-612	100 GAL 15% HCL ACID	606-612
2	7 PERFS	100 GAL 15% HCL ACID	617.5-620.5
3	13 PERFS	100 GAL 15% HCL ACID	675-679

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.

Producing Method:

Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
(Submit ACO-5) (Submit ACO-4)
 Other (Specify)

PRODUCTION INTERVAL:

McGown Drilling, Inc.
Mound City, Kansas

Operator:
Enerjex Kansas, Inc.
Overland Park, KS

Carter B BSP-CB1

Franklin Co, KS
18-18S-21E
API # 15-059-26033-00-00

Spud Date: 5/31/2012
Surface Casing: 7"
Surface Length: 22.9'
Surface Cement: 6 sx

Surface Bit: 11"
Drill Bit: 5.875"
Longstring: 695.85'
Longstring Date: 6/1/2012

Driller's Log

Top	Bottom	Formation	Comments
0	6	Soil & Clay	
6	9	Shale	
9	50	Lime	
50	116	Shale	
116	136	Lime	
136	160	Shale	
160	162	Lime	
162	207	Shale	
207	306	Lime	
306	450	Big Shale	
450	457	Lime	
457	467	Shale	
467	480	Lime	
480	531	Shale	
531	540	Lime	
540	553	Shale	
553	556	Lime	
556	570	Shale	
570	574	Lime	
574	597	Shale	
588	582	Lime	
592	586	Shale	
597	599	Lime	
599	605	Shale	
605	611	Sand	Good Oil Show
611	617	Shale	

913.795.2259 office
620.224.7406 Chris' cell

mcgowndrilling@gmail.com

PO Box K
Mound City, KS

Carter B BSP-CB 1

Franklin Co., KS

617	620	Sandy Shale	Fair Oil Show
620	677	Shale	
677	680	Sand	Good Oil Show
680	702	Shale	
702	TD		



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 39587
LOCATION Ottawa, KS
FOREMAN Casey Kennedy

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/7/12	2579	Cartier B # BSP-CB1	SE 18	18	21	FR
CUSTOMER Enerjex Resources			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 10975 Corporate Woods Grandview Dr			481 Caske			
CITY STATE ZIP CODE Overland Park KS 66210			368 ArMed AM			
JOB TYPE <u>long string</u>			510 KeiDet KD			
HOLE SIZE <u>5 5/8"</u>			HOLE DEPTH <u>702'</u>			
CASING DEPTH <u>695'</u>			CASING SIZE & WEIGHT <u>2 7/8" CUE</u>			
SLURRY WEIGHT			OTHER			
DISPLACEMENT <u>4.04 bbls</u>			CEMENT LEFT in CASING <u>2 1/2" rubber plug</u>			
DISPLACEMENT PSI			RATE <u>4 bpm</u>			

REMARKS: held safety meeting, established circulation, mixed & pumped 100# Premium Gel followed by 10 bbls fresh water, mixed & pumped 101 sks 70/30 Pozmix cement w/ 2% gel, 5% salt, + 1/2# Phenoseal per sk, cement to surface, flushed pump clean, pumped 2 1/2" rubber plug to casing, TO w/ 4.04 bbls fresh water, pressurized to 800 PSI, released pressure, shut in casing.

Handwritten signature/initials

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		10.00
5406	on lease	MILEAGE		—
5402	695'	Casing footage		—
5407	1/2 minimum	ton mileage		175.00
5502C	1 hr	80 Vac		90.00
1127	101 sks	70/30 Pozmix cement		1282.70
1118B	286 #	Premium Gel		60.06
1111	232 #	Salt		85.84
1107A	51 #	Phenoseal		65.79
4402	1	2 1/2" rubber plug		28.00

Completed

Ravin 3737

AUTHORIZATION No Co. Rep. on location TITLE 250412 DATE _____

SALES TAX 1.8% ESTIMATED TOTAL 118.74 TOTAL 2936.13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.