



KANSAS CORPORATION COMMISSION 1100343  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31280  
Name: Birk, Brian L. dba Birk Petroleum  
Address 1: 874 12TH RD SW  
Address 2:  
City: BURLINGTON State: KS Zip: 66839 + 9255  
Contact Person: Brian L Birk  
Phone: ( 620 ) 364-5875  
CONTRACTOR: License # 33900  
Name: Leis, Steven A.  
Wellsite Geologist: None  
Purchaser: Coffeyville Resources

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SLOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:

Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

08/27/2012	08/28/2012	08/28/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28271-00-00  
Spot Description:  
N2 SE NW SE Sec. 26 Twp. 25 S. R. 15  East  West  
1815 Feet from  North /  South Line of Section  
1650 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Woodson  
Lease Name: Dale Adams Well #: 31  
Field Name: Yates Center  
Producing Formation: Squirrel  
Elevation: Ground: 1063 Kelly Bushing: 1063  
Total Depth: 1120 Plug Back Total Depth: 1115  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 1115  
feet depth to: 0 w/ 130 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 0 bbbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R.  East  West  
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Deanna Garrison Date: 11/13/2012



1100343

Operator Name: Birk, Brian L. dba Birk Petroleum Lease Name: Dale Adams Well #: 31  
 Sec. 26 Twp. 25 S. R. 15  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Squirrel Sand	1010 +53
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:

Gamma Ray/Neutron

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9.875	7.0	17	40	Portland	10	Calcium
Long String	5.875	2.875	6.5	1115	Portland	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type  
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record  
*(Amount and Kind of Material Used)*

Shots Per Foot	Footage	Material	Depth
2	1015-1025	Frac w/40 sx sand	1015-1025

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. 09/05/2012 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours: Oil 2 Bbls. Gas      Mcf Water      Bbls. Gas-Oil Ratio      Gravity     

DISPOSITION OF GAS:

Vented  Sold  Used on Lease  
*(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:

Open Hole  Perf.  Dually Comp.  Commingled  
*(Submit ACO-5) (Submit ACO-4)*  
 Other (Specify) \_\_\_\_\_

PRODUCTION INTERVAL:

**BIRK PETROLEUM**  
 874 12<sup>TH</sup> RD SW  
 BURLINGTON, KS 66839  
 620-364-1311 - OFFICE, 620-364-6646 - CELL

**WELL CEMENTING**

**SERVICE TICKET**

CHARGE TO Birk Petroleum COUNTY WV. DATE: 08/28/12  
 ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_  
 LEASE & WELL NO. Dave Adams #31 CONTRACTOR Company Tools  
 KIND OF JOB Cement Grouting SEC \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_  
 DIR. TO LOC. \_\_\_\_\_ OLD  NEW

QUANTITY	MATERIAL USED	SERV. CHG
<u>130 Sx</u>	<u>Portland Cement</u>	
	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES	
	PLUGS	
	TOTAL	

T.D. 1120' CSG. SET AT 1115' VOLUME \_\_\_\_\_  
 SIZE HOLE 5 7/8" TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_ SIZE PIPE 2 7/8" \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_ PKER DEPTH \_\_\_\_\_ PLUG USED \_\_\_\_\_

TIME FINISHED: \_\_\_\_\_

REMARKS: Connect to pipe. Pump cement into well. Good circ. to surface. Job complete.

NAME \_\_\_\_\_

CEMENTER OR TREATER \_\_\_\_\_

Bruce [Signature]  
 OWNER'S REP.

802 N. Industrial Rd.  
 P.O. Box 664  
 Iola, Kansas 66749  
 Phone: (620) 365-5588

# Payless Concrete Products, Inc.



**CONDITIONS**  
 Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc. which are at customer's risk. The maximum allotted time for unloading trucks is 6 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water content for strength or mix indicated. We do not assume responsibility for strength loss when water is added at customer's request.  
**NOTICE TO OWNER**  
 Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of the contract.

80001  
 B & B COOPERATIVE VENTURES  
 900 S. FOURTH ST.

BT4/12  
 B&B COOPERATIVE VENTURES  
 54 HWY W TO 75 HWY S 2.5 MI  
 E SO JUST PAST 90TH  
 LOOK FOR TANKS  
 DALE ADAMS#31

BURLINGTON KS  
 66039

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CAL	DRIVER/TRUCK	PLANT/TRANSACTION #
08:47:19p	WELL	13.00 yd	13.00 yd	0.00	MA-35	WOODCO
DATE	LOAD #	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
08-25-12	10	118.00 yd	21918	0.00	4.00 in	32479

**WARNING**  
**IRRITATING TO THE SKIN AND EYES**  
 Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.  
 CONCRETE IS A PERISHABLE COMMODITY AND BECOMES THE PROPERTY OF THE PURCHASER UPON LEAVING THE PLANT. ANY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST BE TELEPHONED TO THE OFFICE BEFORE LOADING STARTS.  
 The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.  
 All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.  
 Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.  
 A \$25 Service Charge and Loss of the Cash Account will be collected on all Returned Checks.  
 Excess Delay Time Charged @ \$50/Hr.

**PROPERTY DAMAGE RELEASE**  
 (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)  
 Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it slips the material on the load when you desire it to be out with to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and the supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not enter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and the supplier, jointly and all damage to the premises and/or adjacent property which may be caused by anyone to have arisen out of delivery of this order.  
 SIGNED: X

**Excessive Water is Detrimental to Concrete Performance**  
 H<sub>2</sub>O Added By Request/Authorized By  
 GAL X  
 WEIGHMASTER  
 NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.  
 LOAD RECEIVED BY:  
 X *Dan Bick*

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
13.00	WELL	WELL (10 SACKS PER UNIT)	13.00	51.00
13.00	MIX&HAUL	MIXING & HAULING	13.00	25.00
2.50	TRUCKING	TRUCKING CHARGE	2.50	50.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
	3:45		1. JOB NOT READY 2. SLOW POUR ON PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	
			6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE
3:01	3:29			
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME

SubTotal \$	1113.00
Tax @ 7.30%	81.25
Total \$	1194.25
Order #	1194.25
ADDITIONAL CHARGE 1	
ADDITIONAL CHARGE 2	
<b>GRAND TOTAL</b>	