



KANSAS CORPORATION COMMISSION 1096742
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5602
Name: N & B Enterprises, Inc.
Address 1: PO BOX 812
Address 2:
City: CHANUTE State: KS Zip: 66720 + 0812
Contact Person: JR Burris
Phone: (620) 431-6424
CONTRACTOR: License # 33738
Name: Burris, J. R.
Wellsite Geologist: None
Purchaser:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

04/25/2012 04/26/2012 09/24/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-001-30352-00-00
Spot Description:
NW NE NW NW Sec. 12 Twp. 24 S. R. 18 East West
5110 Feet from North / South Line of Section
4390 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Allen
Lease Name: Dean Kettle Well #: #3
Field Name: Iola
Producing Formation: Tucker
Elevation: Ground: 981 Kelly Bushing: 3
Total Depth: 950 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gamisol Date: 11/13/2012



1096742

Operator Name: N & B Enterprises, Inc. Lease Name: Dean Kettle Well #: #3
Sec. 12 Twp. 24 S. R. 18 [X] East [] West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
(Attach Additional Sheets)

[] Log Formation (Top), Depth and Datum [] Sample

Samples Sent to Geological Survey [] Yes [X] No

Name Top Datum
Tucker 940 950

Cores Taken [] Yes [X] No

Electric Log Run [] Yes [X] No

Electric Log Submitted Electronically [] Yes [] No
(If no, Submit Copy)

List All E. Logs Run:

CASING RECORD [] New [X] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 4 columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Table with 4 columns: Shots Per Foot, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No

Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Table with 8 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

DISPOSITION OF GAS:

[] Vented [] Sold [] Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

[] Open Hole [] Perf. [] Dually Comp. [] Commingled
(Submit ACO-5) (Submit ACO-4)

PRODUCTION INTERVAL:

Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 66860
 Office # 620-437-2661
 Brad Cell # 620-437-6765

Ticket Number 100085
 Location Madison
 Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
5-11-12		Kettle # 3-0		Allen
Customer TBG LLC		Mailing Address 308 Fairway Ave.	City TOLA, Ks.	State Ks.
			Zip 66749	

Job Type: <u>LongString</u>	Truck #	Driver
Hole Size: <u>6 3/4"</u>	<u>201</u>	<u>Kelly</u>
Hole Depth: <u>950'</u>	<u>202</u>	<u>Jerry</u>
Bridge Plug:	<u>106</u>	<u>Rodger</u>
Packer:		<u>Cody</u>
Casing Size: <u>4 1/2" - 940'</u>	Displacement: <u>14 1/2 Bbls.</u>	
Casing Weight: <u>10.5/lb</u>	Displacement PSI: <u>500 PSI</u>	
Tubing:	Cement Left in Casing: <u>20'</u>	
PBTD:		

Quantity Or Units	Description of Services or Product	Pump charge	
<u>45</u>	Mileage	\$3.25/Mile	<u>146.25</u>
<u>154 SACKS</u>	<u>60/40 Pozmix cement</u>	<u>10.90</u>	<u>1,678.60</u>
<u>265 lbs</u>	<u>Gel 2%</u>	<u>.30</u>	<u>79.50</u>
<u>35 lbs</u>	<u>Flocite 1/4lb P%SK</u>	<u>1.85</u>	<u>64.75</u>
<u>250 lbs</u>	<u>Gel > Flush Ahead</u>	<u>.30</u>	<u>75.00</u>
<u>4 1/2 Hrs</u>	<u>water Truck</u>	<u>84.00</u>	<u>378.00</u>
<u>1</u>	<u>Rental on swivel (wash head)</u>		<u>75.00</u>
<u>6.9 Tons</u>	<u>Bulk Truck</u>	<u>\$1.15/Mile</u>	<u>357.07</u>
<u>45 miles</u>	<u>Truck #290</u>	<u>1.50</u>	<u>67.50</u>
	<u>Plugs</u>		
		Subtotal	<u>3711.67</u>
		Sales Tax	<u>138.54</u>
		Estimated Total	<u>3850.21</u>

Remarks: Rig up to 4 1/2" casing - washed casing down to 940' (5 Joints), circulate hole clean
 Pumped 10 Bbl. Gel Flush, circulate Gel around with water from PIT to condition hole.
 Pumped 6 Bbls. Dye water Ahead, Mixed 154 SRS 60/40 Pozmix cement w/ 2% Gel + 1/4lb P%SK of Flocite.
 Displaced cement with 14 1/2 Bbl. water. Final Pumping @ 500 PSI.
 Close casing w/ 300 PSI. Good cement returns with 7 Bbl. Slurry
 Job complete - Teardown
 "Thank you"

Witnessed by Mark Burns
 Customer Signature