



KANSAS CORPORATION COMMISSION 1099482
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32679
Name: AAS Oil Co., Inc.
Address 1: 2508 EDMONT DR STE # 4
Address 2:
City: ARKANSAS CITY State: KS Zip: 67005 + 3844
Contact Person: Dennis K. Shurtz
Phone: (620) 442-7940
CONTRACTOR: License # 32854
Name: Gulick Drilling Co., Inc.
Wellsite Geologist: Mike Engelbrecht
Purchaser:

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

07/13/2010 07/18/2010 07/18/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-035-24360-00-00
Spot Description:
SE NW SW Sec. 20 Twp. 34 S. R. 3 East West
1650 Feet from North / South Line of Section
990 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Cowley
Lease Name: MARRS Well #: 4
Field Name: Gibson
Producing Formation: Dry hole
Elevation: Ground: 1144 Kelly Bushing: 1156
Total Depth: 3440 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 311 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 3300 ppm Fluid volume: 500 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garriso Date: 11/13/2012



1099482

Operator Name: AAS Oil Co., Inc.

Lease Name: MARRS

Well #: 4

Sec. 20 Twp. 34 S. R. 3 East West

County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No

Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No

Name	Top	Datum
KC	2874	1716
Cleveland Sand	3016	1860
Bartlesville	3385	2229
Mississippi	3400	2244

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

List All E. Logs Run:

Dual comp.
Dual induction

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	311	common	75	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
(Submit ACO-5) (Submit ACO-4)

PRODUCTION INTERVAL:



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 28367
LOCATION El Dorado #80
FOREMAN Larry Starn

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-18-70	1091	MARRS #4	20	36S	3E	Cowley
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			446	JACOB		
CITY			442	ERPC		
STATE						
ZIP CODE						
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
1 1/2" B	7 3/8"	3455'	8 3/8"			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
REMARKS: <u>Spotted 35 sks 60/40 x 1 1/2" B</u> <u>Spotted 35 sks 60/40 x 1 1/2" B</u> <u>Spotted 35 sks 60/40 x 1 1/2" B</u>						

361 ft - 35 sks
60 ft - 25 sks
Failure - 15 sks

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE	925.00	925.00
5406	65	MILEAGE	3.65	237.25
1131	75	2/sk 60/40 102-MTX	11.35	851.25
1118 B	3.00	1/2 Gal	.20	60.00
1102	181	1/2 C.A.C.L.	.75	135.75
5407	1	Bulk Delivery mfg charge	315.00	315.00
Subtotal				2328.75
				SALES TAX 71.51
				ESTIMATED TOTAL 2400.26

Revised 3/73
AUTHORIZATION [Signature] TITLE 236683 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 28366
LOCATION FD DAWARD #80
FOREMAN Larry Stokun

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-13-10	1091	MARRS #4				Cowley
CUSTOMER						
AAS Oil Co						
MAILING ADDRESS						
2508 Edgemont Dr Ste #4						
CITY	STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
Arkansas City	Ks	67005	485	Alan		
			582	Gerard		

JOB TYPE SP B HOLE SIZE 12 1/4 HOLE DEPTH 324 CASING SIZE & WEIGHT 8 3/8
 CASING DEPTH 321 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 16.15 SLURRY VOL 38 WATER gal/sk 6.45 CEMENT LEFT in CASING 35.77
 DISPLACEMENT 18.75 DISPLACEMENT PSI 250 MIX PSI 0 RATE 4 bbls

REMARKS: Safety Meeting - Ripped up to 858 Prg - Pumped water and broke circulation. Mixed 185 sks Class A + 3% OCEL + 1% Sol + 2 lb Poly-Flakes - Release Plug & Displaced 185 bbls Circulated Cement to Surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
54016	65	MILEAGE	3.65	237.25
11045	185	sks Class A	13.50	2497.50
1102	490	lbs OCEL 2	.75	360.00
1188	400	lbs Gelp	.20	80.00
1107	100	lbs Poly-Flakes	2.10	210.00
4432	1	858 Topwooden Plug	77.00	77.00
5401A	65	Bulk Delivery x 9.18 tons x	1.20	716.04
		Subtotal		4902.79
		SALES TAX		219.81
		ESTIMATED TOTAL		5122.60

Revis: 3737

AUTHORIZATION

[Signature]

TITLE

233381

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.