



KANSAS CORPORATION COMMISSION 1098810
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33551
Name: S & K Oil Production, Inc.
Address 1: PO BOX 184
Address 2:
City: BLUE MOUND State: KS Zip: 66010 + 0184
Contact Person: Steve Jackson
Phone: (913) 756-2622

CONTRACTOR: License # 33551
Name: S & K Oil Production, Inc.
Wellsite Geologist: NA

Purchaser:
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

8/17/2012 8/21/2012 9/4/2012
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-011-24036-00-00
Spot Description:
NE NE NW SE Sec. 18 Twp. 25 S. R. 22 East West
2475 Feet from North / South Line of Section
1485 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Page Well #: 17

Field Name:
Producing Formation: Bartlesville
Elevation: Ground: 1031 Kelly Bushing: 0
Total Depth: 730 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 20 w/ 6 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garisor Date: 11/09/2012



1098810

Operator Name: S & K Oil Production, Inc. Lease Name: Page Well #: 17
 Sec. 18 Twp. 25 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | |
|--|---|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Bartlesville | 680 | 696 |
| Electric Log Run | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Electric Log Submitted Electronically <i>(If no, Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | |

List All E. Logs Run:

Gamma Ray/Neutron/Ccl.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface | 10 | 7 | 6 | 21 | One | 6 | None |
| Casing | 5.06250 | 2.08750 | 6 | 721 | One | 75 | None |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
|----------------|------------------|----------------|--------------|----------------------------|
| Perforate | | | | |
| Protect Casing | | | | |
| Plug Back TD | | | | |
| Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)*

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

| | | |
|---|---|----------------------|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> | PRODUCTION INTERVAL: |
| | <input type="checkbox"/> Other <i>(Specify)</i> | |

Lease: Page Well#: 17 API#: 15-011-24036-00-00 County: Bourbon
 Owner: S & K Oil Production, Inc. Operator#: 33551
 Sec: 18 Twp: 25 R: 22E Spot Location: NE NE NW SE
 Started: 8-17-2012 Completed: 8-20-2012
 Surface: 21.5' 7" Cemented: 6 Sacks Hole Size: 10"
 Longstring: 721' 2 7/8 usual Cemented: 75 Sacks Hole Size: 5 7/8
 SN: Packer:
 Plugged: Bottom Plug:

| | | | TD: | | |
|-----|-----|-------------------------|-----|-----|--------------------------------|
| TKN | DEP | Formation | TKN | DEP | Formation |
| 3 | 3 | Dirt | 2 | 468 | Sand little oil show |
| 2 | 5 | Top Soil & Loose Rocks | 2 | 462 | Oil Sand + Dry Sand Poor Blend |
| 7 | 12 | Lime | 6 | 468 | Dry Sand No Odor |
| 2 | 14 | Shale | 195 | 663 | Sandy Shale |
| 8 | 22 | Lime | 4 | 667 | Sand Some Odor |
| 3 | 25 | Shale | 11 | 678 | Sandy Shale |
| 2 | 27 | Lime | 2 | 690 | Light Sand good Odor Some Oil |
| 2 | 29 | Shale | 2 | 682 | Oil Sand Fair Blend |
| 24 | 53 | Lime | 2 | 684 | Oil Sand good Blend |
| 2 | 55 | Shale | 8 | 692 | Oil Sand Heavy Blend |
| 6 | 61 | Lime | 2 | 694 | Oil Sand Some Shale Poor Blend |
| 8 | 69 | Shale | 2 | 696 | Oil Sand Some Shale good Blend |
| 10 | 79 | Lime | | 730 | Sandy Shale |
| 1 | 80 | Shale | | 730 | TD |
| 10 | 90 | Lime | | | |
| 8 | 98 | Shale | | | |
| 1 | 99 | Lime | | | |
| 41 | 140 | Shale with Lime Strands | | | |
| 5 | 145 | Lime | | | |
| 135 | 252 | Shale | | | |
| 10 | 262 | Lime | | | Each Water 180 gal |
| 12 | 274 | Shale | | | |
| 3 | 277 | Red Bud | | | |
| 11 | 288 | Shale | | | |
| 9 | 297 | Dry Sand | | | |
| 53 | 350 | Sandy Shale | | | |
| 13 | 363 | Lime | | | |
| 1 | 364 | Sand | | | |
| 2 | 366 | Lime | | | |
| 4 | 370 | Sandy Lime | | | |
| 47 | 417 | Shale | | | |
| 13 | 430 | Lime 430 | | | |
| 8 | 438 | Shale | | | |
| 4 | 442 | Lime Feet Scott | | | |
| 12 | 454 | Sandy Shale Light Shale | | | |
| 4 | 458 | Sand some Shale Odor | | | |