

RECEIVED ORIGINAL
NOV 22 2010
Form ACO-1
June 2009

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Form Must Be Typed
Form must be Signed
All blanks must be Filled

11/22/12

OPERATOR: License # 6556
Name: Jones, Lee R. dba Lee R. Jones, Jr. Oil Co.
Address 1: 1020 N. Montgomery
Address 2:
City: Sedan State: KS Zip: 67361 +
Contact Person: Matt Jones
Phone: (620) 725-3636
CONTRACTOR: License # 5831
Name: MOKAT Drilling
Wellsite Geologist: None
Purchaser: Coffeyville Resources

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

10-22-10	10-27-10	11-5-10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-27021-00-00
Spot Description:
NE_NW_SW_NW Sec. 34 Twp. 34 S. R. 10 East West
3,795 Feet from North / South Line of Section
4,764 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Chautauqua
Lease Name: Edwards Well #: J&M #3
Field Name: Elgin Oil & Gas
Producing Formation: Wayside Sandstone
Elevation: Ground: 977 Kelly Bushing:
Total Depth: 1525' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 1505'
feet depth to: surface w/ 160 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: S. - [Signature]
Title: Bookkeeper Date: 11-18-10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 11/22/10 - 11/22/12
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NJ Date: 12-3-10

Operator Name: Jones, Lee R. dba Lee R. Jones, Jr. Oil Co. Lease Name: Edwards Well #: J&M #3
 Sec. 34 Twp. 34 S. R. 10 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Cement Bond/CCL/VDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah Limestone</td> <td>1420</td> <td></td> </tr> <tr> <td>Wayside Sandstone</td> <td>1430</td> <td></td> </tr> <tr> <td>Altamont Limestone</td> <td>1484</td> <td></td> </tr> </table>	Name	Top	Datum	Lenapah Limestone	1420		Wayside Sandstone	1430		Altamont Limestone	1484	
Name	Top	Datum											
Lenapah Limestone	1420												
Wayside Sandstone	1430												
Altamont Limestone	1484												

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		40'	Portland "A"	8	None
Production	6 3/4"	4 1/2"		1505'	Thick Set	160	See Cementing Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1436-1442	300 gal. 15% HCL Acid, 10000# 12/20 frac sand,	1436-1442

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>1448'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>11-5-10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>trace</u>	Water Bbls. <u>5</u> Gas-Oil Ratio <u>36</u> Gravity <u>36</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ACKARMAN HARDWARE and LUMBER CO
 160 EAST MAIN STREET
 SEDAN, KS 67361

PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS!!

Cust No	Job No	Purchase Order	Reference	Terms	Clerk	Date	Time
253636			EDWARDS JMA3	NET 10TH	SC	10/22/10	7:47

Sold To:
 JONES & BUCK DEVELOPMENT
 P. O. BOX 68
 SEDAN KS 67361

Ship To:

DOC# 193028
 TERM#552
 DUPLICATE
 * INVOICE *

TAX : 001 KANSAS SALES TAX

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
1	8		EA	RM44816	PORTLAND CEMENT 92.6#		8	10.95 /EA	87.60 *

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** AMOUNT CHARGED TO STORE ACCOUNT ** 96.18
 TAXABLE 87.60
 NON-TAXABLE 0.00
 (JOHN CORNSTUBBLE) SUBTOTAL 87.60

TAX AMOUNT 8.58
 TOTAL AMOUNT 96.18

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X _____
 Received By



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 237633

Invoice Date: 10/28/2010 Terms: 10/10,n/30 Page 1

J. B. D. & P. J. BUCK
P.O. BOX 68
SEDAN KS 67361
(620)725-3636

J & M #3
27881
34-34-10
10/27/10

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Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	160.00	17.0000	2720.00
1107A	PHENOSEAL (M) 40# BAG)	160.00	1.1500	184.00
1110A	KOL SEAL (50# BAG)	800.00	.4200	336.00
1118B	PREMIUM GEL / BENTONITE	400.00	.2000	80.00
1123	CITY WATER	5000.00	.0149	74.50
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
T-90 WATER TRANSPORT (CEMENT)	4.00	112.00	448.00
551 MIN. BULK DELIVERY	1.00	350.00	350.00
T-133 CEMENT PUMP	1.00	925.00	925.00
T-133 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.65	164.25
T-133 CASING FOOTAGE	1505.00	.20	301.00

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Amount Due 5321.91 if paid before 11/07/2010

Parts:	3439.50	Freight:	.00	Tax:	285.48	AR	5913.23
Labor:	.00	Misc:	.00	Total:	5913.23		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
On Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

237633

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TICKET NUMBER 27881

LOCATION B-ville

FOREMAN Coop

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FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-27-10	4291	JFM # 3	34	34	10	CG
CUSTOMER JBO			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			529 T133	John E		
CITY			551	Baron L		
STATE			415 T90	Wake		
ZIP CODE						

JOB TYPE L.S HOLE SIZE 6 3/4 HOLE DEPTH 1530' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1505' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 24 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped 8 cu gal of ~~100~~ Phenol ahead, Est circulation, pumped 160 sacks Thick-set Cement
 flushed pump & lines, displaced plug to bottom, set shoe, shut in
 -Cancelled cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	45	MILEAGE		164.25
5402	1505'	Casing Footage		301.00
5407	1	Ton-mileage		350.00
5501C	4hr	Transport		448.00
1126A	160sacks	Thick-set cement		2720.00
1102A	160 #	Pheno Seal		184.00
110A	800 #	Kal-Seal		336.00
1118B	400 #	Ice		80.00
1123	5000/1	Cat Water		24.50
4404	1	4 1/2 Rubber Plug		45.00
				10% Discount of Paid in 30 Days \$5321.91
			8.7%	SALES TAX
				ESTIMATED
				TOTAL
				285.48
				5913.23

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Ravin 3737

[Signature]

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.