

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/10/12

OPERATOR: License # 31930
 Name: BlueRidge Petroleum Corporation **NOV 10 2010**
 Address 1: P.O. Box 1913 **CONFIDENTIAL**
 Address 2: _____
 City: Enid State: OK Zip: 73702 + 1913
 Contact Person: Jonathan Allen
 Phone: (580) 242-3732 **RECEIVED**
 CONTRACTOR: License # 6039 **NOV 12 2010**
 Name: L D Drilling, Inc.
 Wellsite Geologist: Josh Austin **KCC WICHITA**
 Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>7/28/2010</u>	<u>8/5/2010</u>	<u>8/20/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-25089-00-00
 Spot Description: _____
NE SE NW SE Sec. 12 Twp. 19 S. R. 26 East West
1,915 1966 Feet from North / South Line of Section
1,624 1648 Feet from East / West Line of Section
GPS-KCC-Dig
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Ness
 Lease Name: Antenen Well #: 1-12
 Field Name: Wildcat
 Producing Formation: Mississippi
 Elevation: Ground: 2526' Kelly Bushing: 2531'
 Total Depth: 4596' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 221 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 1853 Feet
 If Alternate II completion, cement circulated from: 1853
 feet depth to: Surface w/ 140 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 11,900 ppm Fluid volume: 775 bbls
 Dewatering method used: Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna [Signature]
 Title: President Date: 11/10/2010

KCC Office Use ONLY

- Letter of Confidentiality Received
 Date: 11/10/10 - 11/10/12
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: NS Date: 1-25-11

Operator Name: BlueRidge Petroleum Corporation Lease Name: Antenen Well #: 1-12
 Sec. 12 Twp. 19 S. R. 26 East West County: Ness

NOV 10 2010
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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Micro, CDN, Sonic, DI	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1799</td> <td>+732</td> </tr> <tr> <td>Heebner</td> <td>3838</td> <td>-1307</td> </tr> <tr> <td>Lansing</td> <td>3879</td> <td>-1348</td> </tr> <tr> <td>Marmaton</td> <td>4248</td> <td>-1717</td> </tr> <tr> <td>Ft. Scott</td> <td>4396</td> <td>-1865</td> </tr> <tr> <td>Cherokee Shale</td> <td>4418</td> <td>-1887</td> </tr> <tr> <td>Mississippi</td> <td>4491</td> <td>-1960</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1799	+732	Heebner	3838	-1307	Lansing	3879	-1348	Marmaton	4248	-1717	Ft. Scott	4396	-1865	Cherokee Shale	4418	-1887	Mississippi	4491	-1960
Name	Top	Datum																							
Anhydrite	1799	+732																							
Heebner	3838	-1307																							
Lansing	3879	-1348																							
Marmaton	4248	-1717																							
Ft. Scott	4396	-1865																							
Cherokee Shale	4418	-1887																							
Mississippi	4491	-1960																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	221	Standard	150	2% gel 3% CC
Production	7-7/8"	5-1/2"	14#	4594	EA2	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4,499 - 4,506		

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 KCC WICHITA

TUBING RECORD:	Size: <u>2-7/8"</u>	Set At: <u>4530'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
----------------	---------------------	----------------------	------------	--

Date of First, Resumed Production, SWD or ENHR. <u>8/31/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	28	0	19		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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JOB LOG

SWIFT Services, Inc.

DATE 28 July 10 PAGE NO.

CUSTOMER BLUE RIDGE PET. WELL NO. LEASE ANJENEN 1-12 JOB TYPE CEMENT 8 5/8" TICKET NO. 18809

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0630							ON LOCATION
								START PIPE IN WELL 8 5/8" - 24" RTDR 224 SET @ 221
	0924							CIRCULATE.
	0935	4	36			100		MIX CEMENT 150SX @ 14.7 ppg.
	0947	4	13			100		DISPLACE CEMENT CIRCULATE 30 SKS TO PIT
	0950							WASH TRUCK
	1030							JOB COMPLETE
								RECEIVED NOV 12 2010 KCC WICHITA
								THANKS # 110
								JASON, JEFF, LANE

NOV 10 2010
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JOB LOG

SWIFT Services, Inc.

DATE SAUG 10 PAGE NO. 7

CUSTOMER BLUE RIDGE PETROLEUM

WELL NO.

LEASE ANTENEN 1-12

JOB TYPE 5 1/2 LONGSTRING

TICKET NO. 18818

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							ON LOCATION
	1135							START CASING - 5 1/2-14# RTD @ 4592 LT D @ 4596 SHADE JT - 40.10' SET @ CENTRALIZERS 1, 2, 3, 70 BASKETS 68, 69 PORT COLLAR TOP OF JT. 69 @ 1853
	1330							DROP BALL CIRCULATE.
	1430	6	12				200	Pump 500 gal MUD FLUSH
	1432	6	20				200	Pump 20 BBL KCL FLUSH
	1438	2	7					PLUG TRH (30SX)
	1442	4	35				300	MIX CEMENT 145 SX EA-2 @ 15.5 ppg.
								WASH OUT PUMPING LINES
	1459							RELEASE PLUG.
	1501	6					400	DISPLACE PLUG.
	1521		112				1500	PLUG DOWN LATCH PLUG IN.
	1525							RELEASE PRESSURE
	1527							WASH TRUCK
	1600							JOB COMPLETE THANKS #110 JASON, JEFF

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NOV 12 2010
KCC WICHITA

JOB LOG

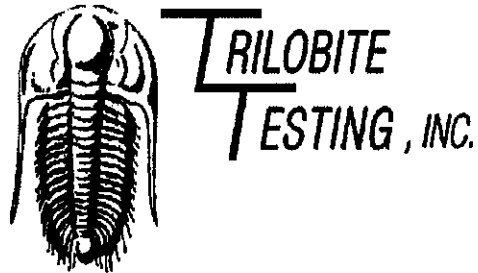
SWIFT Services, Inc.

DATE 8-18-10 PAGE NO. 7

CUSTOMER BLUVERIDGE PETROLEUM WELL NO. 1-12 LEASE ANTEWEN JOB TYPE TOOLS TICKET NO. 18729-18928

CHART NO.	TIME	RATE (BPM)	VOLUME (BBS (GAL))	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	10:30							ON LOCATION 14655 TUB = 4733.38
								2 7/8 x 5 1/2 TOC = 3430' PORT COLLAR = 1853' PERFS = 4499-4506 RBP = 3569 (36 JTS OUT - 110 JTS IN)
								KCC NOV 10 2010 CONFIDENTIAL
	11:00							START 5 1/2" TSD - RBP IN WELL
	12:15							SET RBP = 3569'
	12:30							DONE FOR TODAY
								19 AUG 10
	08:30							ON LOCATION
	08:50	4	95	✓				CIRCULATE OIL OUT OF HOLE
				✓		1000		PRESSURE UP - HELD
	09:25	3	15	✓				SPOT SAND
								PULL TUBING TO PORT COLLAR
	10:30	3		✓		300		OPEN PORT COLLAR TAKE INJS RATE
		4	78	✓		300		MIX CEMENT
		2	10	✓		200		140SX SMD @ 11.2 PPG 20SX TO PIT
				✓		1000		DISPLACE CEMENT
	11:15			✓				CLOSE PORT COLLAR PRESSURE UP HELD
								RUN 5 JTS.
	11:43		20	✓		300		REVERSE CLEAN
								RUN TUBING - WASH TRUCK
	12:29	3 1/2	27	✓				WASH SAND OFF PLUG
	12:37	3 1/2	100	✓				CIRCULATE HOLE WITH OIL
	13:45							RECEIVED
								NOV 12 2010
								KCC WICHITA
								THANKS #110
								JASON, JEFF, WAYNE.

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DRILL STEM TEST REPORT

Prepared For: **Blueridge Petroleum Corp.**

Po Box 1913
Enid, Ok 73702-1913

ATTN: Jonathan Allen

12-19-26 Ness,KS

Antenen # 1-12

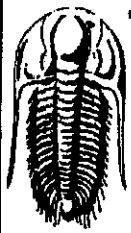
Start Date: 2010.08.03 @ 20:41:28

End Date: 2010.08.04 @ 01:39:58

Job Ticket #: 36216 DST #: 1

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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KCC WICHITA



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Blueridge Petroleum Corp.
 Po Box: 1913
 Enid, Ok 73702-1913
 ATTN: Jonathan Allen

Antenen # 1-12
12-19-26 Ness,KS
 Job Ticket: 36216 DST#: 1
 Test Start: 2010.08.03 @ 20:41:28

Tool Information

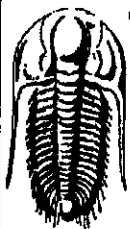
Drill Pipe:	Length: 4441.00 ft	Diameter: 3.80 inches	Volume: 62.30 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 84000.00 lb
			<u>Total Volume: 62.30 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	34.00 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	4428.00 ft			Final 76000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	72.00 ft			
Tool Length:	93.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4408.00	
Shut In Tool	5.00			4413.00	
Hydraulic tool	5.00			4418.00	
Packer	5.00			4423.00	21.00 Bottom Of Top Packer
Packer	5.00			4428.00	
Stubb	1.00			4429.00	
Perforations	5.00			4434.00	
Recorder	0.00	8321	Inside	4434.00	
Recorder	0.00	8672	Outside	4434.00	
Change Over Sub	1.00			4435.00	
Drill Pipe	31.00			4466.00	
Change Over Sub	1.00			4467.00	
Perforations	30.00			4497.00	
Bullnose	3.00			4500.00	72.00 Bottom Packers & Anchor

Total Tool Length: 93.00

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Blueridge Petroleum Corp.

Antenen # 1-12

Po Box 1913
Enid, Ok 73702-1913

12-19-26 Ness,KS

Job Ticket: 36216 DST#: 1

ATTN: Jonathan Allen

Test Start: 2010.08.03 @ 20:41:28

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/l	Cushion Volume: bbl		
Water Loss: 11.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6200.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

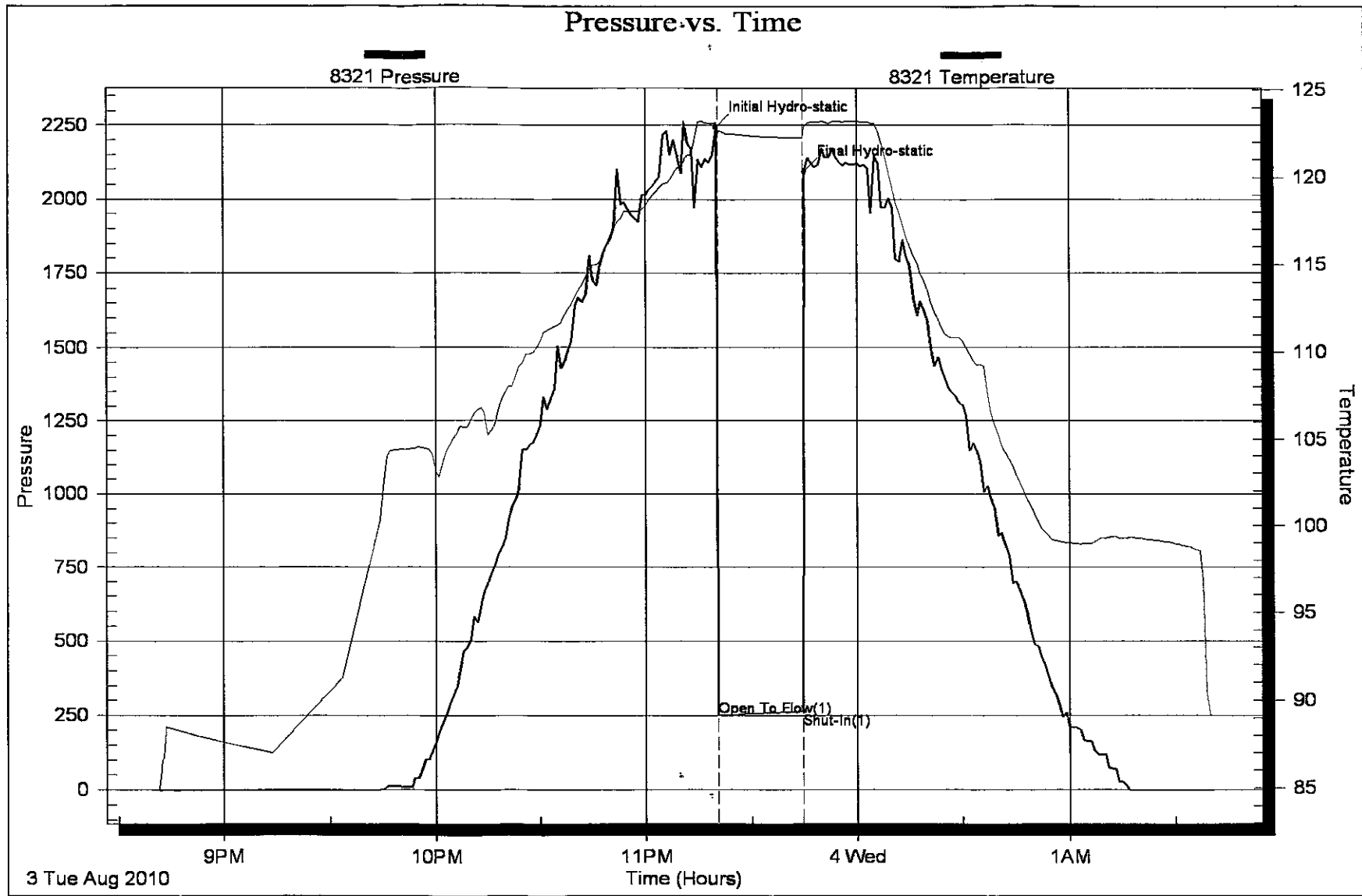
Length ft	Description	Volume bbl
486.00	SOCM5%O95%M	6.817

Total Length: 486.00 ft Total Volume: 6.817 bbl

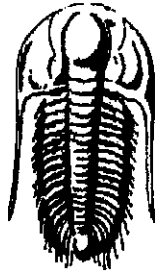
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



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NOV 22 2010
Trilon Testing, Inc



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Blueridge Petroleum Corp.**

Po Box 1913
Enid, Ok 73702-1913

ATTN: Jonathan Allen

12-19-26 Ness,KS

Antenen # 1-12

Start Date: 2010.08.04 @ 02:01:04

End Date: 2010.08.04 @ 09:19:03

Job Ticket #: 36217 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2010.08.12 @ 09:30:46

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NOV 22 2010

KCC WICHITA

Blueridge Petroleum Corp.

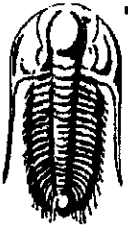
Antenen # 1-12

12-19-26 Ness,KS

DST # 2

Mississippi

2010.08.04



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Blueridge Petroleum Corp.

Antenen # 1-12

Po Box 1913
Enid, Ok 73702-1913

12-19-26 Ness,KS

Job Ticket: 36217

DST#: 2

ATTN: Jonathan Allen

Test Start: 2010.08.04 @ 02:01:04

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 03:56:33
Time Test Ended: 09:19:03

Test Type: Conventional Bottom Hole
Tester: Jeff Brown
Unit No: 44

Interval: **4428.00 ft (KB) To 4500.00 ft (KB) (TVD)**
Total Depth: 4500.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2531.00 ft (KB)
2526.00 ft (CF)
KB to GR/CF: 5.00 ft

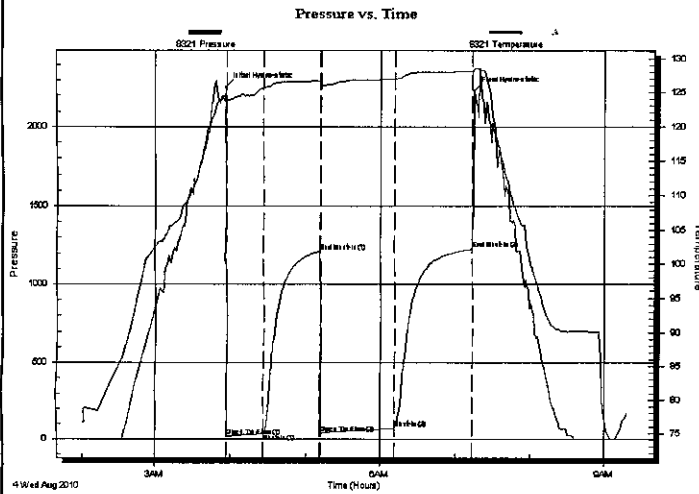
Serial #: 8321

Inside

Press@RunDepth: 71.28 psig @ 4434.00 ft (KB)
Start Date: 2010.08.04 End Date: 2010.08.04
Start Time: 02:01:04 End Time: 09:19:03

Capacity: 8000.00 psig
Last Calib.: 2010.08.04
Time On Btm: 2010.08.04 @ 03:56:03
Time Off Btm: 2010.08.04 @ 07:14:33

TEST COMMENT: IFP-Fair blow built to 6 1/2 in
ISI-Dead no blow back
FFP-Fair blow BOB in 52 min
FSI-Dead no blow back



PRESSURE SUMMARY

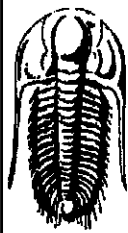
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2256.62	124.44	Initial Hydro-static
1	18.22	123.77	Open To Flow (1)
30	39.68	125.62	Shut-In(1)
75	1211.71	126.68	End Shut-In(1)
76	40.77	126.20	Open To Flow (2)
135	71.28	127.04	Shut-In(2)
197	1226.03	128.09	End Shut-In(2)
199	2231.90	128.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
78.00	HOCGM 10%G,40%O,50%M	1.09
63.00	Free Oil	0.88
0.00	531' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Blueridge Petroleum Corp.

Antenen # 1-12

Po Box 1913
Enid, Ok 73702-1913

12-19-26 Ness, KS

Job Ticket: 36217

DST#: 2

ATTN: Jonathan Allen

Test Start: 2010.08.04 @ 02:01:04

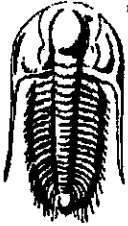
Tool Information

Drill Pipe:	Length: 4441.00 ft	Diameter: 3.80 inches	Volume: 62.30 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 79000.00 lb
			<u>Total Volume: 62.30 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	34.00 ft			String Weight: Initial 72000.00 lb
Depth to Top Packer:	4428.00 ft			Final 74000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	72.00 ft			
Tool Length:	93.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4408.00	
Shut In Tool	5.00			4413.00	
Hydraulic tool	5.00			4418.00	
Packer *	5.00			4423.00	21.00 * Bottom Of Top Packer
Packer	5.00			4428.00	
Stubb	1.00			4429.00	
Perforations	5.00			4434.00	
Recorder	0.00	8321	Inside	4434.00	
Recorder	0.00	8672	Outside	4434.00	
Change Over Sub	1.00			4435.00	
Drill Pipe	31.00			4466.00	
Change Over Sub	1.00			4467.00	
Perforations	30.00			4497.00	
Bullnose	3.00			4500.00	72.00 Bottom Packers & Anchor

Total Tool Length: 93.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Blueridge Petroleum Corp.

Antenen # 1-12

Po Box 1913
Enid, Ok 73702-1913

12-19-26 Ness, KS

Job Ticket: 36217

DST#: 2

ATTN: Jonathan Allen

Test Start: 2010.08.04 @ 02:01:04

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

37 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/l

Cushion Volume:

bbf

Water Loss: 11.16 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
78.00	HOCGM 10%G,40%O,50%M	1.094
63.00	Free Oil	0.884
0.00	53' GIP	0.000

Total Length: 141.00 ft

Total Volume: 1.978 bbf

Num Fluid Samples: 0

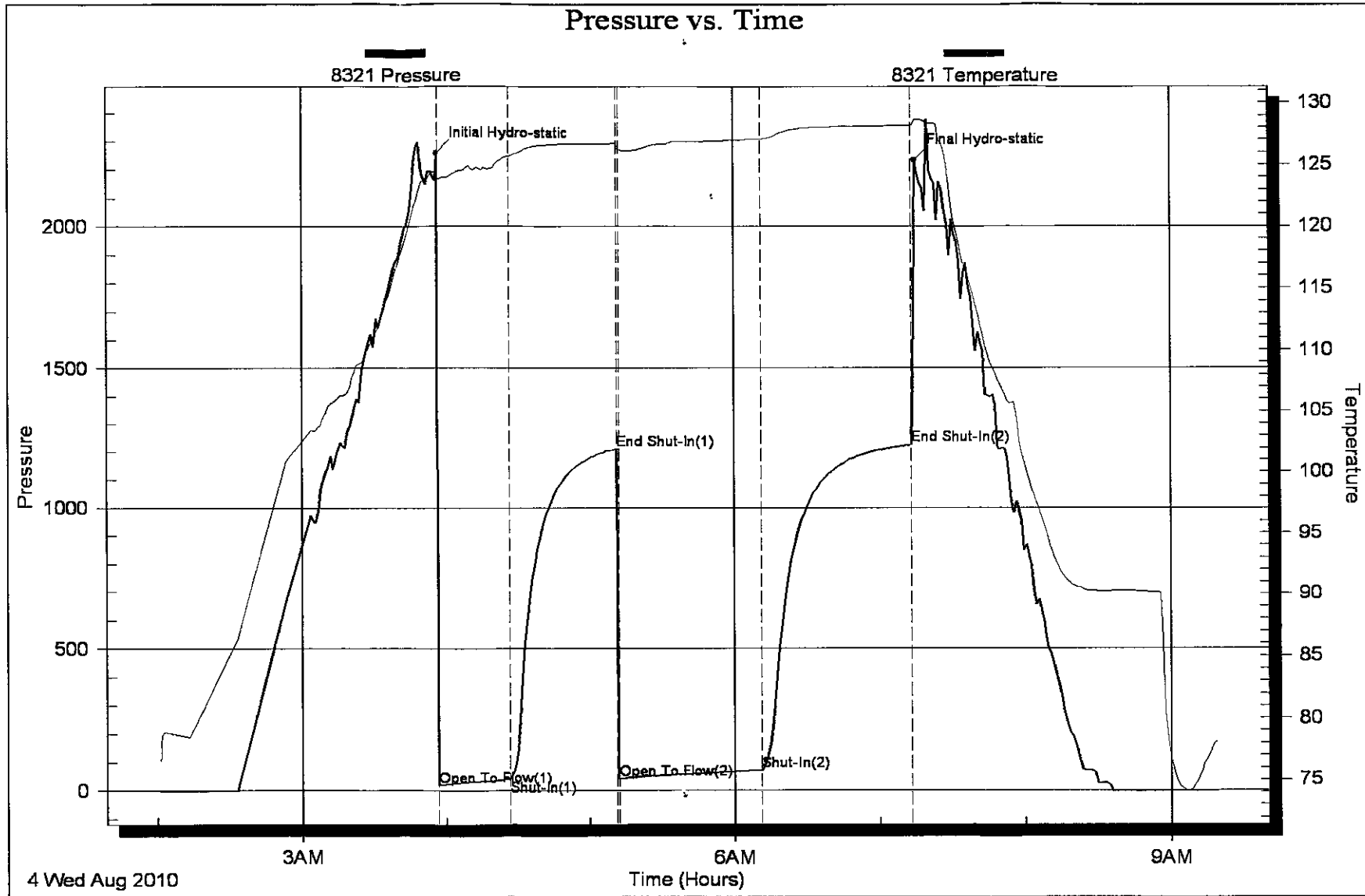
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



4 Wed Aug 2010

3AM

6AM
Time (Hours)

9AM

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