

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1099351

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6039	API No. 15 - 15-085-20082-00-00
Name: L. D. Drilling, Inc.	Spot Description:
Address 1: 7 SW 26TH AVE	SW_SW_SW_Sec. 26 Twp. 6 S. R. 13 FEast West
Address 2:	330 Feet from North / South Line of Section
City: GREAT BEND State: KS Zip: 67530 + 6525	330 Feet from East / West Line of Section
Contact Person: L D DAVIS	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 793-3051	□NE □NW □SE ØSW
CONTRACTOR: License # 32701	County: Jackson
Name: C & G Drilling, Inc.	Lease Name: HENRY TRUST Well #: 2
Wellsite Geologist: GEORGE PETERSON	Field Name: SOLDIER
Purchaser: M V PURCHASING	Producing Formation: VIOLA / SIMPSON GP
Designate Type of Completion:	Elevation: Ground: 1216 Kelly Bushing: 1218
✓ New Well	Total Depth: 3675 Plug Back Total Depth: 3621
✓ Oil □wsw □swb □slow	Amount of Surface Pipe Set and Cemented at: 350 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	SX GIRE
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Chloride content: 1000 ppm Fluid volume: 240 bbls
Conv. to GSW	Dewatering method used: Hauled to Disposal
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name: L. D. DRILLING, INC.
Dual Completion Permit #:	Lease Name: HENRY TRUST #3 PIT License #: 6039
SWD Permit #:	
ENHR Permit #:	Quarter NW Sec. 35 Twp 6 S. R. 13 Fast West
GSW Permit #:	County: JACKSON Permit #: NA
09/05/2012 09/13/2012 10/17/2012	
Spud Date or Date Reached TD Completion Date or Recompletion Date Completion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☑ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Described Date: 11/29/2012

Side Two



Operator Name: L. D	. Drilling, Inc.		Lease Nam	e: HENRY TI	RUST	Well #:2	<u> </u>
Sec. 26 Twp.6			County: <u>J</u> र		<u> </u>		
time tool open and clos	sed, flowing and shu s if gas to surface te	nd base of formations per ut-in pressures, whether s est, along with final chart well site report.	shut-in pressure	reached static le	vel, hydrostatic pre	ssures, bottom l	hole temperature, fluid
Drill Stern Tests Taken (Attach Additional S	heets)	✓ Yes No	[√Log Form	ation (Top), Depth a	and Datum	Sample
Samples Sent to Geolo	ogical Survey	☐ Yes 🗸 No	'	Name tached		Top Attached	Datum Attached
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)		☐ Yes ☑ No ☑ Yes ☐ No ☑ Yes ☐ No					
List All E. Logs Run: Attached							
		CASING Report all strings set		New Used	duction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	350	CLASS A	215	2%CC, 1/4#CF
PRODUCTION	7.875	5.5	14	3672	COMMON	260	16%Sel1,5%Gypsum,5#Gelsonite
Purpose:	Depth	ADDITIONA Type of Cement	# Sacks Use	SQUEEZE RECO		d Percent Additives	s
	Top Bottom	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
Plug Back TD Plug Off Zone	-						
	PERFORATI	ION RECORD - Bridge Plu	as Set/Tyne	Acid	, Fracture, Shot, Cemo	ent Sauseza Reco	m
Shots Per Foot	Specify	Footage of Each Interval Pe			(Amount and Kind of		Depth
4	3411 - 3415'		•	400 gal 2	20% Acid 28% Acid		
				1000 gai	20 /8 ACIG		
							-
TUBING RECORD: 2	Size: .875	Set At: 3619	Packer At:	Liner Run:	☐ Yes 🗸 N	10	
Date of First, Resumed I	Production, SWD or EN	NHR. Producing Me	thod:	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		· · ·					
DISPOSITIO	_			Oually Comp.	Commingled	PRODUCTI	ION INTERVAL:
(If vented, Sub		Othor (Specific	(Su	bmit ACO-5)	(Submit ACO-4)		

Form	ACO1 - Well Completion	
Operator	L. D. Drilling, Inc.	
Well Name	HENRY TRUST 2	
Doc ID	1099351	

All Electric Logs Run

COMPOSITY LO	
PHASED INDUCTION SHALLOW FOCUS SP LOG	
BOREHOLE COMPENSATED SONIC LOG	
COMPENSATED NEUTRON PEL DENSITY MICRO LOG	

Form	ACO1 - Well Completion	.
Operator	L. D. Drilling, Inc.	
Well Name	HENRY TRUST 2	- , <u>- , - , - , - , - , - , - , - , - ,</u>
Doc ID	1099351	

Tops

HEEBNER	1107	+111
LANSING	1319	-101
BASE KANSAS CITY	1654	-436
CHEROKEE	1857	-639
MISSISSIPPI LIME	2536	-1318
KINDERHOOK	2600	-1382
HUNTON	2844	-1626
MAQUOKETA	3340	-2122
VIOLA	3406	-2188
SIMPSON GP	3520	-2302

BASIC 10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124

FIELD SERVICE TICKET 1718 06370 A

		Y SERVICES Pho MPING & WIRELINE	one 620-672	-1201 P			DATE	TICKET NO		
DATE OF JOB	3/12	DISTRICT FULLA	W.hs.	•	NEW (OLD P	ROD INJ	□ wow □	CUSTOMER ORDER NO.:	
CUSTOMER	> DR	BUBUG B	VC.		LEASE	WRY	TRUS	7 # 2	WELL NO.	
ADDRESS	COUNTY	IDE	KSUN	STATE &	15	, <u></u>				
CITY		STATE			SERVICE CF	REW A	G. Me	CRAW	DANS	
AUTHORIZED B	Y				JOB TYPE:	Con	141-4	oules T	ene	
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Consiey SERVICE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: REPRESENTATIVE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

TOTAL



TREATMENT REPORT

Taylor Printing, Inc. 620-672-3656

Customery & DRZIDAL Compt. Colors & HANCH TRUST Will a 2 Beigging & Studen PRUST Will a 2 Beigging & Studen PRUST PIPE DATA PERFORATING DATA FUID USED TREATMENT RESUME Colors for The Trush				· · · · · · · · · · · · · · · · · · ·		-			Dete	·		
Station F2 HT 16 Casing Death 2 County 14250 N State S Type Job AWW - CONCESTILENCE Formation 13 - 37.75 Legal Description 21 - 65 B. PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME College Fig. Tubing Size ShoteFt Prom To Performance State Files Ship State No. 10 Min.	Customer	1) DR	ar 1			IC.			Date			•
Type Job ANNU -LONG STRENCE Formular 3-31-15 Lagal Description 31-65-13 PERFORATING DATA FLUID USED TREATMENT RESUME SM Min. TO Min. Now Press ISIP Prom. To Pressure Series ISIP Prom. To Pressure Series ISIP Prom. To Pressure Series ISIP Treatment Pressure To Pressure Treatment ISIP Treatment RESUME The Pressure Series ISIP Annual Series ISIP Annual Series ISIP Annual Series ISIP To Min. To Min. To Min. To Min. To Min. The Pressure Treatment ISIP Treatment Resume To Pressure Treatment ISIP Treatment Resume Treatment Resume To Min. To Min. Treatment Resume To Min. To Min. To Min. Treatment Resume To Min. To Min. Treatment Resume To Min. To Min. To Min. Treatment Resume To Min. To Min. Treatment Resume To Min. Treatment Pressure To Min. To Min. Treatment Pressure To Min. To	Lease //	MIN	TRUS	TW	ell# —	2			9	-/5	-/2	
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Diver Names Names Time Pressure Pressur			40		Station	Manager 5	COM	/	Treater	601	2012	= 1
Names Time Casing Tubing Pressure Pressure Pressure Bibs. Pumped Rate DN LOCATATION 1/14/IL RUN 3663' 5124" 154-87 JT. CANDE SHE DUSSET DU 1-12/IM CANT-1-3-5-7-5-11 WAS BOTTOM W/LAND JT NOT B BLOOM CARL S'IL SET HT 36.72 B300 300 10 6 Runn 30 SK SLANSWISK BLOOM SON 48 6 PRINT 200 SK LOMINION CONTROL 181. SHIT 51, GYBENT 5" KY PASOINT F JUNGSH LENE DROP PRING 5TH WIGH LENE DROP PRING 5TH DEST. DYOU 1500 87.4 2 PRINC DOWN - HELD PUMS HELD THOMAS - KEUNN DIOC TOMAS - LOSK PULL PRINTS HELD THOMAS - KEUNN	Service Units	1990	ッフ	27	146	2	70	<u>959</u>	19	% & _		
Time Pressure Pr		He		N	16	Row		1	AL		<u> </u>	
Run 3663' 512) 47 CX - 87 St. Guspessite Dusert on 15 COINT CANT 1-3-5-7-9-11 The Bottom w/ cand It Det B Blest Calc - 5'12 Set At 36.72 Set Set Set Set Common Carasis St. Side T 5'1, Gyl Sem 5 "Set Calc Calc Calc Calc Calc Calc Calc Calc	Time			Bbls. Pum	ped	Rate			Sen	vice Log 🖊	3'50	WE NT.
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FIELD SERVICE TICKET 1718 06680 A

DATE OF 9 - 6	12 DIS	STRICT PILL		NEW WELL	NEW WELL PROD INJ WDW CUSTOMER ORDER NO.:								
CUSTOMER L.	7.0	in this		LEASE	Jens	T1053		WELL NO.	2				
ADDRESS				COUNTY									
CITY		STATE		SERVICE CI	Series III and the	Dilando	Millian.	Rood					
AUTHORIZED BY				JOB TYPE:	CN	W-3	5/1 Sull.	14					
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FIELD SERVICE ORDER NO.

REPRESENTATIVE

CLOUD LITHO Ablene, TX

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

ORDERED BY CUSTOMER AND RECEIVED BY:



TREATMENT REPORT

Customer	77	<u> </u>	11.	`	Le	ease No.						Date	$\overline{}$				
Lease 14	Trin			- •	W	'ell#	7							-6-1	<u>)</u>		
Field Order #			ا برا	•	<u> </u>			Casing 3		Depth	337	Count	y 5,	I bassi Da		State # 9	,
Type Job (Nu	-	8-1		رن (<u>,</u>				mation				Legal De	scription	26.65-	ر ر ر
PIPI	E DATA		PERF					FLUID (JSED			,	TREAT		RESUME		
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P.O. Box 157

P.O. Box 157 HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET

FILE: henrytrust2dst1

TIME ON: 11:28:00
TIME OFF: 20:45:00

Company LD Drilling Inc Lease & Well No. Henry Trust #2 Contractor C & G Rig #2 Charge to LD Drilling Inc S0212 1216 KB Viola Effective Pay___ Elevation Formation Ft. Ticket No. Date 9-12-12 Sec. 26 6 S Range 13 E w County Jackson KANSAS Two. Test Approved By George Peterson Jacob McCallie Diamond Representative 3423 ft. Total Depth 3375.5 ft. to 3423 ਜ Interval Tested from Formation Test No. 3370.5_{ft. Size} 6 3/4 6 3/4 Packer Depth Packer depth ft. Size in. 3375.5 ft. Size 6 3/4 ft. Size 6 3/4 Packer Depth Packer depth in. Depth of Selective Zone Set 3356.5 ft 30035 Cap. 10.000 P.S.L Recorder Number Top Recorder Depth (Inside) 5,700 P.S.I. 3420 ft 3851 Cap. Recorder Number_ Bottom Recorder Depth (Outside) Cap. P.S.I. Below Straddle Recorder Depth Recorder Number 45 211 ft. I.D._ Chem **Drill Collar Length** 2 1/4 Mud Type Viscosity 0 ft. I.D.___ 10.2 9.2 2 7/8 Water Loss cc. Weight Pipe Length Weight 3131.5 ft. 3 1/2 1,000 p.p.m. I.D. **Drill Pipe Length** ini Chlorides 33 ft. 3 3 1/2-IF **STERLING** Tool Size Jars: Make Serial Number **Test Tool Length** 47.5 (16p) ft NO NO 4 1/2-FH Reversed Out Anchor Length Size Did Well Flow? 7 7/8 4 1/2 XH in. 1 Bottom Choke Size 5/8 Surface Choke Size Main Hole Size Tool Joint Size Blow 1st Open: 1/2" Blow- Built to 9 1/2" in 45 min NOBB ^{2nd Open:}WSB- Built to 8 1/2" in 45 min **NOBB** 65 ft. of DM 100% DM Recovered 243 ft. of Oil Cut Muddy WTR 5% OIL 55% WTR 40% MUD Recovered 308 ft. of TOTAL FLUID Recovered ft. of Ph: 7 Recovered ft. of RW: .61 @ 67 degrees F Price Job Recovered ft. of Chlorides: 12,000 ppm Other Charges Recovered Insurance Remarks: Slid 12' to bottom TOOL SAMPLE: 10% OIL 80% WTR 10% MUD Total A.M. 2:08 PM 5:08 PM 116 P.M. Time Started Off Bottom P.M. Maximum Temperature Time Set Packer(s) 1587 P.S.I. Initial Hydrostatic Pressure......(A)_ 45 16 P.S.I. to (C)_____ 118 P.S.I. Initial Flow Period.......Minutes (B) 45 1184 P.S.I. Initial Closed In Period...... Minutes (D) 150_{P.S.I.} 45 119 P.S.I. to (F)____ (E) 1143 P.S.L 45 (G) Final Closed In Period......Minutes 1587 P.S.I. (H) Final Hydrostatic Pressure

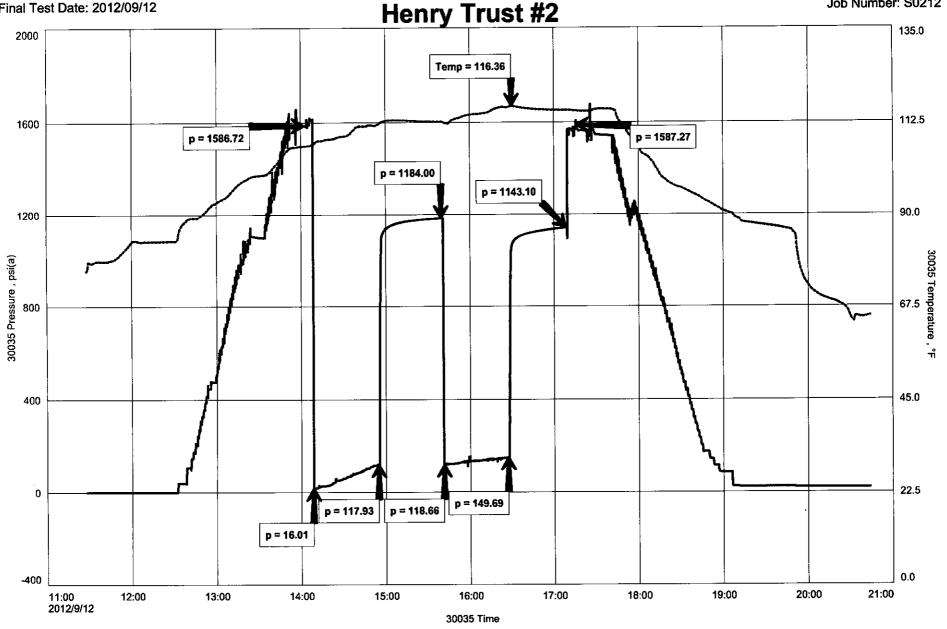
Diamond Testing shall not be liable for damages of any kind to the property or personnol of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be pald for at cost by the party for whom the test is made.

LD Drilling Inc

DST #1 Viola 3375.5-3423' Start Test Date: 2012/09/12 Final Test Date: 2012/09/12

Henry Trust #2 Formation: DST #1 Viola 3375.5-3423' Pool: Wildcat

Job Number: S0212



Diamond **Testing**

General information Report

General Information

Company Name LD Drilling Inc

Contact **LD Davis**

Henry Trust #2 Well Name Job Number S0212 **Unique Well ID** DST #1 Viola 3375.5-3423' Representative Jacob McCallie SEC 26-6S-13E Jackson County Well Operator LD Drilling Inc **Surface Location** 2012/09/12

Well License Number Report Date

Soldier Prepared By Jacob McCallie Field Vertical **Well Type**

Drill Stem Test Test Type

Formation DST #1 Viola 3375.5-3423'

Well Fluid Type 01 Oil Start Test Time 11:28:00 **Final Test Time** 20:45:00

2012/09/12 **Start Test Date**

Final Test Date 2012/09/12

30035 **Gauge Name**

Gauge Serial Number

Test Results

RECOVERED:

65' 100% DM

243' Oil Cut Muddy WTR 5% Oil 55% WTR 40% MUD

308 TOTAL FLUID

PH: 7

RW: .61 @ 67 degrees F Chlorides: 12,000 ppm

TOOL SAMPLE:

10% OIL 80% WTR 10% MUD

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