



KANSAS CORPORATION COMMISSION 1099351
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6039
Name: L. D. Drilling, Inc.
Address 1: 7 SW 26TH AVE
Address 2: _____
City: GREAT BEND State: KS Zip: 67530 + 6525
Contact Person: L D DAVIS
Phone: (620) 793-3051
CONTRACTOR: License # 32701
Name: C & G Drilling, Inc.
Wellsite Geologist: GEORGE PETERSON
Purchaser: M V PURCHASING

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>09/05/2012</u>	<u>09/13/2012</u>	<u>10/17/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-085-20082-00-00
Spot Description: _____
SW SW SW Sec. 26 Twp. 6 S. R. 13 East West
330 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Jackson
Lease Name: HENRY TRUST Well #: 2
Field Name: SOLDIER
Producing Formation: VIOLA / SIMPSON GP
Elevation: Ground: 1216 Kelly Bushing: 1218
Total Depth: 3675 Plug Back Total Depth: 3621
Amount of Surface Pipe Set and Cemented at: 350 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 240 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: L. D. DRILLING, INC.
Lease Name: HENRY TRUST #3 PIT License #: 6039
Quarter NW Sec. 35 Twp. 6 S. R. 13 East West
County: JACKSON Permit #: NA

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garriss Date: 11/29/2012



1099351

Operator Name: L. D. Drilling, Inc. Lease Name: HENRY TRUST Well #: 2
 Sec. 26 Twp. 6 S. R. 13 East West County: Jackson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Attached Top Attached Datum Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	350	CLASS A	215	2%CC, 1/4#CF
PRODUCTION	7.875	5.5	14	3672	COMMON	260	16%Salt, 5%Gypsum, 5#Gelsolite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD	-			
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3411 - 3415'	400 gal 20% Acid	
		1000 gal 28% Acid	

TUBING RECORD:		Size: <u>2.875</u>	Set At: <u>3619</u>	Packer At: <u> </u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>10/19/2012</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	HENRY TRUST 2
Doc ID	1099351

All Electric Logs Run

COMPOSITTY LO
PHASED INDUCTION SHALLOW FOCUS SP LOG
BOREHOLE COMPENSATED SONIC LOG
COMPENSATED NEUTRON PEL DENSITY MICRO LOG

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	HENRY TRUST 2
Doc ID	1099351

Tops

HEEBNER	1107	+111
LANSING	1319	-101
BASE KANSAS CITY	1654	-436
CHEROKEE	1857	-639
MISSISSIPPI LIME	2536	-1318
KINDERHOOK	2600	-1382
HUNTON	2844	-1626
MAQUOKETA	3340	-2122
VIOLA	3406	-2188
SIMPSON GP	3520	-2302



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 06370 A

DATE _____ TICKET NO. _____

DATE OF JOB: <u>9/10/12</u>	DISTRICT: <u>PLATT KS.</u>	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: <u>LD DROUAC, INC.</u>	LEASE: <u>HENRY TRUST #2</u>	WELL NO.:							
ADDRESS:	COUNTY: <u>JACKSON</u>	STATE: <u>KS.</u>							
CITY:	STATE:	SERVICE CREW: <u>Mc, McClain, DAVIS</u>							
AUTHORIZED BY:	JOB TYPE: <u>CNW-LOWESTRING</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>19907</u>							<u>9-14</u>	AM	<u>1100</u>
						ARRIVED AT JOB	<u>9-14</u>	AM	<u>2200</u>
<u>27463</u>	<u>2</u>					START OPERATION	<u>9-15</u>	AM	<u>0200</u>
						FINISH OPERATION	<u>9-15</u>	AM	<u>0400</u>
<u>70959</u>	<u>2</u>					RELEASED	<u>9-15</u>	AM	<u>0500</u>
<u>19918</u>						MILES FROM STATION TO WELL			<u>275</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CF100	COMMON CEMENT	SK	200		3200.00
CF100	COMMON CEMENT	SK	80		1280.00
CC105	DEPARTER	LB.	66		264.00
CC111	SPAC	LD.	2276		1138.00
CC112	CFR	LD.	198		1188.00
CC113	CYSUM	LD.	1320		990.00
CE201	C. RESINITE	LB.	1400		938.00
CF103	5/12 TOP RUBBER PLUG	EA	1		105.00
CF251	5/12 CASIDE SIDING	EA	1		250.00
CF451	5/12 AREA FUSION FLOTT	EA	1		215.00
CE151	5/11 TURBOLIZER	EA	6		660.00
E100	TRUCK MILEAGE	mile	175		743.75
E101	TRUCK MILEAGE	mile	350		2450.00
E113	BULK DELIVERY	TUM	2310		3696.00
CE204	DEPTH CHARGE 300' deep	EA	1		2160.00
CE240	BLENDING CHARGE	SK	280		392.00
CE504	PLUG CONTAINER	EA	1		250.00
S003	STEEL CORE SUPPLIES OR	EA	1		175.00
SUB TOTAL					15,071.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <u>K. Conley</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO. _____

Customer	LD DRILLING INC.	Lease No.		Date	9-15-12						
Lease	HENRY TRUST	Well #	2								
Field Order #	0510	Station	PRATT, KS	Casing	5 1/2	Depth	3672	County	JACKSON	State	KS
Type Job	OWN - LOW STRONG		Formation	TD-3675		Legal Description	26-68-B				

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2				30 SK SCAVENGER			5 Min.	
Depth	Depth	From	To	Pre-Pad			10 Min.	
3672				200 SK TR			15 Min.	
Volume	Volume	From	To	Post	Min		Annulus Pressure	
				COMMON			Total Load	
Max Press	Max Press	From	To	Frac	Avg			
				15.5 # 1.30	EST/K			
Well Connection	Annulus Vol.	From	To		HHP Used			
				50 SK - RT	1.0			
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			
3659								

Customer Representative	LD	Station Manager	SCOTT	Treater	GORDLEY
Service Units	19907	27462	20959-19918		
Driver Names	HA	MURPHY	DAVE		

Time	Casing Pressure	Tubing Pressure	Ebbs. Pumped	Rate	Service Log
2200					13' SLOPE JT. ON LOCATION 9/14/12 RUN 3663' 5 1/2" 4" C.S.C. - 87 JTS CONCRETE, INSERT ON 12" COLLAR CONT - 1-3-5-7-9-11 TO BOTTOM W/LAND JT. - DROP BLS BREAK CABLE - 5" L SET AT 3672
0300	300		10	6	PUMP 30 SK SCAVENGER
	200		48	6	PUMP 200 SK COMMON CEMENT 18% SALT 5% GYPSUM 5% BK CONCRETE 3/4% CBL 1/4% DEFORER
					STOP - WASH LINE - DROP PLUG
	0		0	6	START PEST.
	200		60	6	LEFT CEMENT
	800		80	2	SLOW RATE
0400	1500		89.4	2	PLUG DOWN - HOLD
					PLUG RAT HOLE - 30 SK.
					PLUG MOUSE HOLE - 20 SK
0500					JOB COMPLETE THANKS - KEVIN

BASIC

energy services, L.P.

TREATMENT REPORT

Customer	L.D. Drilling	Lease No.		Date	9-6-10
Lease	Henry Trust	Well #	2		
Field Order #	6680	Station	Pratt	Casing	8 1/2
Type Job	C.N.W. - 8 1/2 Surface	Depth	337	County	Jackson
		Formation		State	KS
				Legal Description	26-65-13E

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 1/2		215		Common				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
337			270	CC				
Volume	Volume	From	To	Pad	Min		10 Min.	
25.0			1/10	Collis'are				
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
337				21				

Customer Representative	Duk	Station Manager	David Scott	Treater	Steve Gilman
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Service Units	27283	27463	20959	17717					
Driver Names	W. J. Johnson	Michael	Red						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00 PM					Run 8 1/2 8 1/2 casing
					Casing on bottom
					Begin Circulation
4:00	300		3	5	H2O Ahead
4:30	250		1/6	5	Mix 215 shots @ 15.6"
4:41	0		0	5	Stop H2O Displacement
4:44	300		1.5	5	Concent To Surface
4:45 PM	300		21	5	Displacement Complete
					Circulation - New Job
					Circulated 6 bbl Top
					Sub Complete
					Thank, Steve



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: henrytrust2dst1

TIME ON: 11:28:00
TIME OFF: 20:45:00

Company LD Drilling Inc Lease & Well No. Henry Trust #2
Contractor C & G Rig #2 Charge to LD Drilling Inc
Elevation 1216 KB Formation Viola Effective Pay - Ft. Ticket No. S0212
Date 9-12-12 Sec. 26 Twp. 6 S Range 13 E W County Jackson State KANSAS
Test Approved By George Peterson Diamond Representative Jacob McCallie

Formation Test No. 1 Interval Tested from 3375.5 ft. to 3423 ft. Total Depth 3423 ft.
Packer Depth 3370.5 ft. Size 6 3/4 in. Packer depth ft. Size 6 3/4 in.
Packer Depth 3375.5 ft. Size 6 3/4 in. Packer depth ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3356.5 ft. Recorder Number 30035 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 3420 ft. Recorder Number 3851 Cap. 5,700 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Mud Type Chem Viscosity 45 Drill Collar Length 211 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 10.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1,000 P.P.M. Drill Pipe Length 3131.5 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 3 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 47.5 (16p) ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1/2" Blow- Built to 9 1/2" in 45 min **NOBB**
2nd Open: WSB- Built to 8 1/2" in 45 min **NOBB**

Recovered 65 ft. of DM 100% DM
Recovered 243 ft. of Oil Cut Muddy WTR 5% OIL 55% WTR 40% MUD
Recovered 308 ft. of TOTAL FLUID
Recovered _____ ft. of Ph: 7
Recovered _____ ft. of RW: .61 @ 67 degrees F Price Job _____
Recovered _____ ft. of Chlorides: 12,000 ppm Other Charges _____
Remarks: _____ Insurance _____
Slid 12' to bottom
TOOL SAMPLE: 10% OIL 80% WTR 10% MUD Total _____

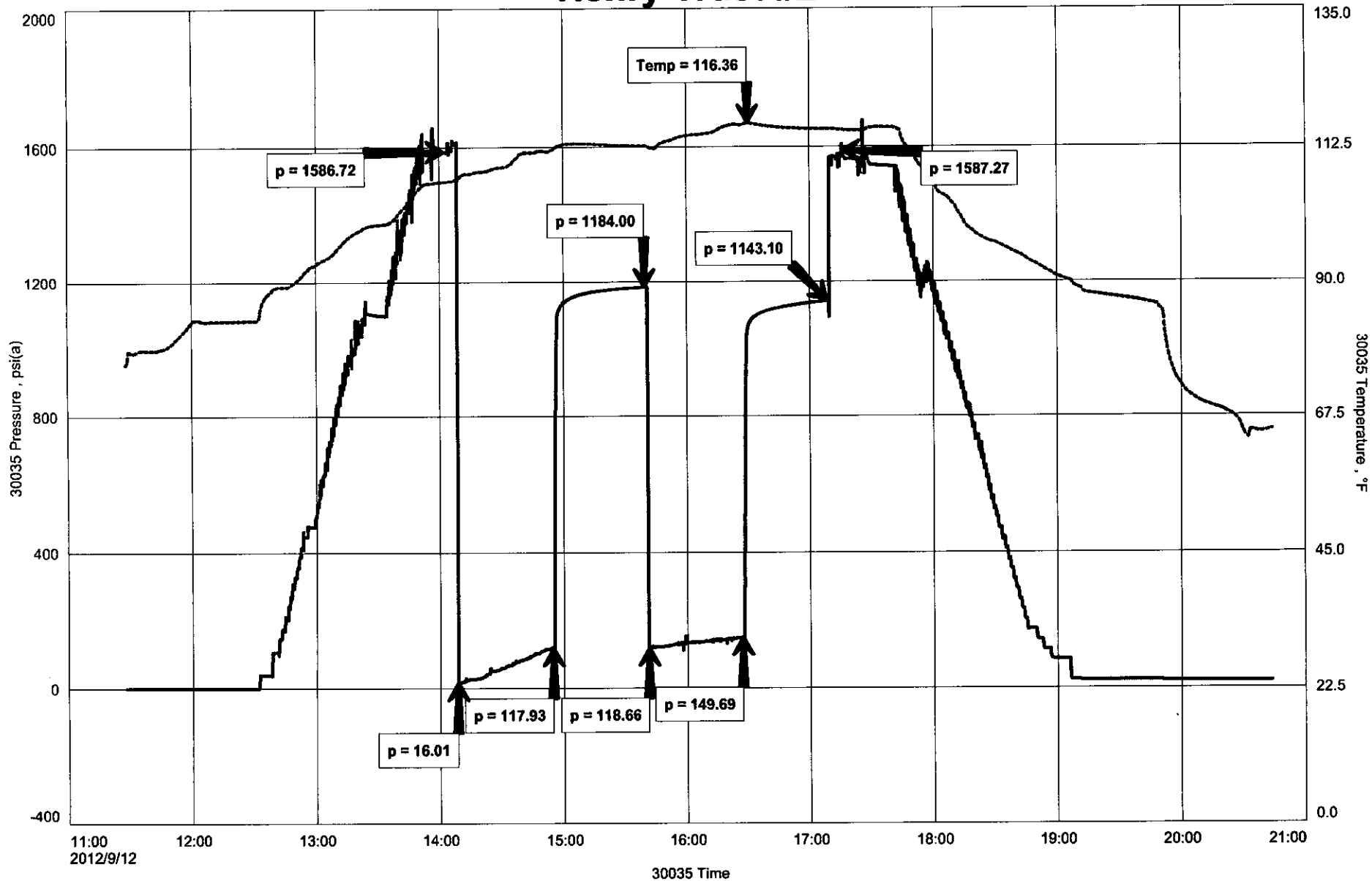
Time Set Packer(s) 2:08 PM ^{A.M.}/_{P.M.} Time Started Off Bottom 5:08 PM ^{A.M.}/_{P.M.} Maximum Temperature 116
Initial Hydrostatic Pressure..... (A) 1587 P.S.I.
Initial Flow Period..... Minutes 45 (B) 16 P.S.I. to (C) 118 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1184 P.S.I.
Final Flow Period..... Minutes 45 (E) 119 P.S.I. to (F) 150 P.S.I.
Final Closed In Period..... Minutes 45 (G) 1143 P.S.I.
Final Hydrostatic Pressure..... (H) 1587 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

LD Drilling Inc
DST #1 Viola 3375.5-3423'
Start Test Date: 2012/09/12
Final Test Date: 2012/09/12

Henry Trust #2
Formation: DST #1 Viola 3375.5-3423'
Pool: Wildcat
Job Number: S0212

Henry Trust #2



Diamond Testing

General information Report

General Information

Company Name LD Drilling Inc

Contact	LD Davis	Job Number	S0212
Well Name	Henry Trust #2	Representative	Jacob McCallie
Unique Well ID	DST #1 Viola 3375.5-3423'	Well Operator	LD Drilling Inc
Surface Location	SEC 26-6S-13E Jackson County	Report Date	2012/09/12
Well License Number		Prepared By	Jacob McCallie
Field	Soldier		
Well Type	Vertical		

Test Type	Drill Stem Test		
Formation	DST #1 Viola 3375.5-3423'		
Well Fluid Type	01 Oil	Start Test Time	11:28:00
		Final Test Time	20:45:00
Start Test Date	2012/09/12		
Final Test Date	2012/09/12		
Gauge Name	30035		
Gauge Serial Number			

Test Results

RECOVERED:

65'	DM	100% DM			
243'	Oil Cut Muddy WTR	5% Oil	55% WTR	40% MUD	
308'	TOTAL FLUID				

PH: 7

RW: .61 @ 67 degrees F

Chlorides: 12,000 ppm

TOOL SAMPLE:

10% OIL 80% WTR 10% MUD

