


KANSAS CORPORATION COMMISSION **1100076**
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 4175
Name: Dvorachek, Harold A. dba Quest Development Co.
Address 1: PO BOX 413
Address 2: _____
City: IOLA **State:** KS **Zip:** 66749 + 0413
Contact Person: Hal Dvorachek
Phone: (620) 365-5862
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: none
Purchaser: High Sierra

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ **Original Total Depth:** _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ **Plug Back Total Depth** _____
 Commingled **Permit #:** _____
 Dual Completion **Permit #:** _____
 SWD **Permit #:** _____
 ENHR **Permit #:** _____
 GSW **Permit #:** _____

<u>06/25/2012</u>	<u>06/25/2012</u>	<u>07/31/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-031-23322-00-00
Spot Description: _____
NW SE SE NW **Sec.** 33 **Twp.** 22 **S. R.** 17 East West
2010 **Feet from** North / South **Line of Section**
2005 **Feet from** East / West **Line of Section**

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Coffey
Lease Name: Lehmann **Well #:** #14

Field Name: _____
Producing Formation: Squirrel Sand

Elevation: Ground: 1035 **Kelly Bushing:** 1039

Total Depth: 1025 **Plug Back Total Depth:** _____

Amount of Surface Pipe Set and Cemented at: 40 **Feet**

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ **Feet**

If Alternate II completion, cement circulated from: _____
feet depth to: _____ **w/** _____ **sx cmt.**

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 **ppm** **Fluid volume:** 80 **bbbls**

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite: _____

Operator Name: Watts Tank Truck Service

Lease Name: Gilbert-Mitchel **License #:** 34724

Quarter SW **Sec.** 3 **Twp.** 24 **S. R.** 12 East West

County: Greenwood **Permit #:** 15-073-22818

AFFIDAVIT
 I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III **Approved by:** Deanna Garrison **Date:** 11/28/2012



1100076

Operator Name: Dvorachek, Harold A. dba Quest Development Co. Lease Name: Lehmann Well #: #14
 Sec. 33 Twp. 22 S. R. 17 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Cherokee Shale	918	+117
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Gamma Neutron				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	10	7	17	40	Portland	10	
Production Casing	5.875	2.875	7.7	1014	OWC	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing	-			
Plug Back TD	-			
Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	960-969	frac 50# 16/30, 1450# 12/20	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 8/2/2012	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls. 0.0	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 960 969
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Hodown Drilling

Yates Center, KS

Lease Name: Lehmann	Spud Date: 6-25-2012	Surface Pipe Size: 7"	Depth: 40'	T.D.:1025
Operator: Quest Development	Well # 14	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_4	soil			
4_14	clay/gravel			
14_121	shale			
121_156	lime			
156_174	shale			
174_234	lime			
234_335	shale			
335_393	lime			
393_414	white lime			
414_418	lime			
418_437	shale			
437_542	lime			
542_547	shale			
547_553	lime			
553_557	shale			
557_565	lime			
565_734	shale			
734_736	lime			
736_752	shale			
752_760	lime			
760_828	shale			
828_836	lime			
836_857	shale			
857_860	lime			
860_870	shale			
870_878	lime			
878_903	shale			
903_905	lime			
905_915	shale			
915_917	lime			
917_957	shale			
957_958	1st cap			
958_960	top of sand			
960_968	good oil sand			
	968_970 broken free oil			
970_972	badly broken			
972_1025	shale			
	1025 TD			