

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1100076

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4175			API No. 15 - 15-031-23322-00-00
Name: Dvorachek, Harold A	4. dba Quest Dev	elopment Co.	Snot Description.
DO DOY 440			NW SE_SE_NW Sec. 33 Twp. 22 S. R. 17 ▼ East West
Address 2:		-	2010 Feet from ✓ North / ☐ South Line of Section
City: IOLA Sta			2005 Feet from East / West Line of Section
Contact Person: Hal Dvorachek			Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 365-5862			□ NE ☑NW □ SE □SW
CONTRACTOR: License # 3390	0		County: Coffey
Loin Clause A			Lease Name: Lehmann Well #: #14
Wellsite Geologist: none		WIN	Field Name:
Purchaser: High Sierra			Producing Formation: Squirrel Sand
Designate Type of Completion:			Elevation: Ground: 1035 Kelly Bushing: 1039
✓ New Well Re-I	Entry	Workover	Total Depth: 1025 Plug Back Total Depth:
✓ oil	SWD	slow	Amount of Surface Pipe Set and Cemented at: 40 Feet
Gas D&A	ENHR	SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ OG	☐ GSW	Temp. Abd.	If yes, show depth set:
CM (Coal Bed Methane)			If Alternate II completion, cement circulated from:
Cathodic Other (Core,	Expl., etc.):		feet depth to: sx cmt.
If Workover/Re-entry: Old Well Info	as follows:		sx cmt.
Operator:	· - · · · · · · · · · · · · · · · · · ·		
Well Name:			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:	Original Total	Depth:	
Deepening Re-perf.	Conv. to EN	HR Conv. to SWD	Chloride content: 0 ppm Fluid volume: 80 bbls
	Conv. to GS	sw	Dewatering method used: Hauled to Disposal
Plug Back:	Plug B:	ack Total Depth	Location of fluid disposal if hauled offsite:
Commingled	Permit #:		Operator Name: Watts Tank Truck Service
Dual Completion	Permit #:		Lease Name: Gilbert-Mitchel License #: 34724
SWD	Permit #:		
ENHR	Permit #:		Quarter SW Sec. 3 Twp. 24 S. R. 12 V East West
GSW	Permit #:		County: Greenwood Permit #: 15-073-22818
06/25/2012 06/25/20		07/31/2012	
Spud Date or Date Reac Recompletion Date	···-	ompletion Date or	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
✓ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Dearn's Garison Date: 11/28/2012

Side Two



Operator Name: Dvo Sec. 33 Twp.22	rachek, Harold A. d				me: Lehmann		Well #:#1	4
NSTRUCTIONS: Shime tool open and clo ecovery, and flow rate ine Logs surveyed. A	ow important tops a sed, flowing and sh es if gas to surface	and base of for out-in pressure test, along with	mations pene s, whether sh n final chart(s)	ut-in pressun	il all cores. Report	vel. hydrostatic pre	ssures hattam t	nla tamparatura flu
Orill Stern Tests Taken (Attach Additional S		☐ Yes	✓ No		✓ Log Forma	ation (Top), Depth a	and Datum	☐ Sample
Samples Sent to Geol	ogical Survey	☐ Yes	✓ No		Name		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy	d Electronically	☐ Yes ✓ Yes ✓ Yes	V No □ No □ No		herokee Shale		918	+117
ist All E. Logs Run:								
Gamma Neutron				į				
		Report a	CASING R	_	New Used	uction, etc.		71.1
Purpose of String	Size Hole Drilled	Size C Set (in	asing	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	10	7		17	40	Portland	10	
Production Casing	5.875	2.875	7	7.7	1014	owc	135	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Battom	Type of (# Sacks Use	SQUEEZE RECOR		Percent Additives	
Shots Per Foot	PERFORAT Specify	ON RECORD -	Bridge Plugs	Set/Type ated		racture, Shot, Cemer (Amount and Kind of M		Depth
2	960-969				· · · · · · · · · · · · · · · · · · ·	6/30, 1450# 12/2		
UBING RECORD:	Size:	Set At:		Packer At:	Liner Run:			
Pate of First, Resumed F 8/2/2012	reduction, SWD or EN	IHR. Pro	oducing Method	: Pumping	Gas Lift	Yes No		
stimated Production Per 24 Hours	0.0	Bbls.	Gas Mo	f	Water		Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	[] Open	c ->		ually Comp. C	ibmit ACO-4)	PRODUCTION	NINTERVAL:





TICKET NUMBER	34851
LOCATION EURKA	
FOREMANRICK LA	Maid

AUTHORIZTION _______

EIEI N TICKET & TOEATMENT DEDOOT

	hanute, KS 6672 or 800-467-8676	LU	LD HCKE	CEMENT	MENIKET	OKI			
DATE	CUSTOMER#	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY	
125-12	leleas	Lehmen	# 14		33	225	178	Coffee	
CUSTOMER	west Deve	lamet			TRUCK#	DRIVER	TRUCK#	DRIVER	
MAILING ADDR			,	7 [445	Oax			
e.	O. Box 4/3			_] [479	Toey			
CITY		STATE	ZIP CODE	7 [92	Alen Greenward	(Miles TOUS)		
Io	4	KS	66242	<u>·</u>] [
JOB TYPE	15 0	HOLE SIZE		HOLE DEPTH		CASING SIZE & V	VEIGHT		
CASING DEPTH	1 1014	DRILL PIPE		_TUBING_27	27/2" OTHER				
SLURRY WEIGH	HT_/3.7#	SLURRY VOL_	38 BV	WATER gal/sk	sk_B.0 CEMENT LEFT In CASING o				
DISPLACEMEN	T_6 BLI	DISPLACEMENT	T PSI <u>400</u>	PSI 266	Bupplus	RATE			
REMARKS: 5	efety meeting	o. Ria	to 29/1	5" thing.	RICAN CU	culotion u/	5 By for	sh water	
	sks gelekin		2 gel 6	surface 1	I pit w	etc. Dixed	135 SES	_	
Conent	<i>7</i> .	raseal /sk (3 /3.74/5	abut a	iom Nas	hout pump t	lines, stut	F 2 plugs	
Displace	4/ 6 BAL		te Final	Dump press	400 B	SI Bro ply	to 200 ls	<u>Luat</u>	
2 mout	es celebra a	reserve flo	not + ale	a held.	losed ver	in @ O BIE.	Good Cen	wt.	
<u>setuna</u>	to suffee	= 5 861 :	sluce to o	it. Joh	constate R	2 daws.			
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			The	ADR You"					
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ACCOUNT CODE	QUANITY	or UNITS	D!	ESCRIPTION of	SERVICES or P	RODUCT	UNIT PRICE	TOTAL	
5401	1		PUMP CHAR	GE		 	1030.00	1030.00	
5406	50		MILEAGE	_			4.00	200.00	

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	j	PUMP CHARGE	1030.00	1030.00
5401.		MILEAGE	4.00	266.00
1126	/35 505	BWC cenat	18.80	2538.00
1107A	69T	1/2 phonomi/su	1.29	87.72
1118/3	300**	gel-flish	. 21	63.00
5407A	7.02	ton mileage bus tru	1.34	470.34
55026	4 hs	80 BS) NAC TON	90.00	360.00
1123	3000 505	City water	1650/1000	49.50
4402	2	278" he cube plags	23.00	56,00
			Subtetal	4854.54
		n e (e.3)		176.04
avin 3737	141	250801	ESTIMATED TOTAL	5030.60

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Lease Name: Lehmann	Spud Date: 6-25-2012	Surface Pipe Size: 7"	Depth: 40' T.D.:1025
Operator: Quest Development	Weil # 14	Bit Diameter: 5 7/8"	1.5 1020
		Dit Diameter. 5 778	
Footage taken	Sample type		in a contract of the second
0_4	soil		4
4_14	clay/gravel		
14_121	shale		
121_156	lime		
156_174	shale		
174_234			
234_335	lime		<u> </u>
335_393	shale	the second secon	
	lime	·	
393_414	white lime		
414_418	lime		
418_437	shale	: :	
437_542	time		
542_547	shale		
547_553	time		
553_557	shale		
557_565	lime		
565_734	snale .	****	
734_736	lime		
736_752	shale	=	
752_760	lime		· · · · · · · · · · · · · · · · · · ·
760_828	shale		
828_836	lime		· · · · · · · · · · · · · · · · · · ·
836_857	shale		
857_860	lime		
860_870	shale	:	
870_878	lime		
878_903	shale		
903_905	lime		- ···
905_915	shale		
915_917	lime		
917_957	shale	* *	
957_958	and a fine for many type		
958_960	1st cap top of sand	we will be a second	
960_968	good oil sand		
	good oil sand D broken free oil		
970_972	Table 1 and		
	badly broken	• • · · · · · · · · · · · · · · · · · ·	<u> </u>
972_1025	shale	· · · · · · · · · · · · · · · · · · ·	
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