

CONFIDENTIAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

11/7/12

Form AGO-1
June 2009

**Form Must Be Typed
Form must be Signed
All blanks must be Filled**

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31930
Name: BlueRidge Petroleum Corporation
Address 1: P.O. Box 1913
Address 2: _____
City: Enid State: OK Zip: 73702 + 1913
Contact Person: Jonathan Allen
Phone: (580) 242-3732
CONTRACTOR: License # 6039
Name: L.D. Drilling, Inc.
Wellsite Geologist: Josh Austin
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

8/26/2011 9/01/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 039-21136-00-00

Spot Description: _____
S/2 NW NW NE Sec. 8 Twp. 3 S. R. 29 East West
575 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Decatur

Lease Name: Simpson Well #: 1-8

Field Name: Pollnow

Producing Formation: _____

Elevation: Ground: 2694' Kelly Bushing: 2699'

Total Depth: 3950 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 220 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 26,000 ppm Fluid volume: 900 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: **CONFIDENTIAL**

Lease Name: _____ License #: _____

Quarter _____ Sec. NOV 07 2011 Twp. 3 S. R. _____ East West

County: **KCC** Permit #: _____

**RECEIVED
NOV 07 2011
KCC WICHITA**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 11/3/2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 11.07.11 - 11.07.12
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 11/4/11

Operator Name: BlueRidge Petroleum Corporation Lease Name: Simpson Well #: 1-8
 Sec. 8 Twp. 3 S. R. 29 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Anhydrite Topeka Heebner Toronto Lansing BKC	Top 2435 3557 3675 3707 3716 3902
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Datum +264 -858 -976 -1008 -1017 -1203
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: Micro, Sonic, CDN, DI			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	220'	Common	165	2% Gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		CONFIDENTIAL NOV 07 2012 KCC	
		RECEIVED NOV 07 2011	

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resum ed Production, SWD or ENHR.			Producing Method:			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

521

DATE <u>8/26/11</u> SEC. <u>8</u>	RANGE/TWP. <u>3-29</u>	CALLED OUT	ON <u>LOCKDOWN</u>	JOB START	JOB FINISH
LEASE <u>Simpson</u>	WELL# <u>1-8</u>			COUNTY <u>DC</u>	STATE <u>KS</u>

CONTRACTOR <u>LD</u>	OWNER <u>Blue Ridge</u>			
TYPE OF JOB				
HOLE SIZE <u>12/4</u>	T.D.	CEMENT		
CASING SIZE <u>6 5/8</u>	DEPTH <u>719</u>	AMOUNT ORDERED		
TUBING SIZE	DEPTH			
DRILL PIPE <u>4 1/2</u>	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON	<u>165</u>	@ <u>14.25</u>
DISPLACEMENT <u>17.56</u>	SHOE JOINT	POZMIX		@
CEMENT LEFT IN CSG.		GEL	<u>3</u>	@ <u>26</u>
PERFS		CHLORIDE	<u>5</u>	@ <u>52</u>
		ASC		@
EQUIPMENT				@
				@
PUMP TRUCK				@
#				@
BULK TRUCK				@
#				@
BULK TRUCK				@
#				@
				@
<u>Pipe d. & n + Make</u>		HANDLING	<u>173</u>	@ <u>1.22</u> <u>337.22</u>
<u>up very good Bad Pipe!</u>		MILEAGE	<u>44</u>	@ <u>15.22</u> <u>685.28</u>
				TOTAL

RECEIVED
NOV 07 2011
KCC WICHITA

REMARKS <u>Play Down @ 9:30 PM</u>	SERVICE <u>Surface</u>		
	DEPT OF JOB	@	
	PUMP TRUCK CHARGE	@	<u>950</u>
	EXTRA FOOTAGE	@	
	MILEAGE <u>44</u>	@ <u>6.22</u>	<u>286.28</u>
<u>Circ Cement to Pit</u>	MANIFOLD	@	
		@	
		TOTAL	

CHARGE TO: <u>Blue Ridge</u>	
STREET <u>P.O. Box 1915</u>	STATE <u>OK</u>
CITY <u>Enid</u>	ZIP <u>73702</u>

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE Richard Wilson

PRINTED NAME Richard Wilson

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

523

DATE <i>9/2/11</i> SEC. <i>8</i>	RANGE/TWP. <i>3-29</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>Simpson</i>			WELL# <i>1-8</i>		
				COUNTY <i>DC</i>	STATE <i>KS</i>

CONTRACTOR <i>L. D. Davis</i>	OWNER <i>Blue Ridge</i>			
TYPE OF JOB <i>Rotary Plug</i>				
HOLE SIZE <i>7 7/8</i>	T.D. <i>3950</i>	CEMENT		
CASING SIZE	DEPTH	AMOUNT ORDERED		
TUBING SIZE	DEPTH			
DRILL PIPE	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON	<i>123</i>	@ <i>14⁰⁰</i>
DISPLACEMENT	SHOE JOINT	POZMIX	<i>82</i>	@ <i>8⁰⁰</i>
CEMENT LEFT IN CSG.		GEL	<i>7</i>	@ <i>26⁰⁰</i>
PERFS		CHLORIDE		@
		ASC		@
EQUIPMENT				@
				@
PUMP TRUCK		<i>Flo-son 1</i>	<i>51.25/16</i>	@ <i>2⁰⁰ 145⁰⁰</i>
#				@
BULK TRUCK				@ NOV 07 2011
#				@
BULK TRUCK				@ KCC WICHITA
#				@
	<i>Plugged 8:45 AM</i>			@
	<i>9/2/11</i>	HANDLING	<i>217</i>	@ <i>1⁰⁰ 413⁰⁰</i>
		MILEAGE	<i>44</i>	@ <i>19⁰⁰ 135⁰⁰</i>
				TOTAL

REMARKS	SERVICE <i>Rotary Plug</i>		
<i>1st 2295 25 sy</i>	DEPT OF JOB	@	
<i>2nd 1775 100 sy</i>	PUMP TRUCK CHARGE	@	<i>1350</i>
<i>3rd 270 40 sy</i>	EXTRA FOOTAGE	@	
<i>4th 40 10 sy</i>	MILEAGE <i>44</i>	@ <i>6⁰⁰</i>	<i>286⁰⁰</i>
<i>5th Rot Hole 30 sy</i>	MANIFOLD	@	
		@	
		TOTAL	

CHARGE TO: <i>Blue Ridge</i>	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC

You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<i>8 7/8 Plug</i>	@ <i>65⁰⁰</i>
	@
	@
	@
	@
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *Rubel W. Jr*

PRINTED NAME