

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

11/24/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32204
Name: REDLAND RESOURCES, INC
Address 1: 6001 NW 23RD STREET
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73127 + _____
Contact Person: ALAN THROWER
Phone: (405) 789-7104
CONTRACTOR: License # 5929
Name: DUKE DRILLING CO., INC.
Wellsite Geologist: MIKE POLLOK
Purchaser: HIGH SIERRA CRUDE MARKETING

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>07/30/10</u>	<u>08/05/10</u>	<u>08/20/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21660-00-00

Spot Description: 195' N & 20' EAST OF

 NW NE NE Sec. 31 Twp. 23 S. R. 24 East West

135 Feet from North / South Line of Section

970 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: HODGEMAN

Lease Name: BAILEY Well #: 31-1

Field Name: WILDCAT

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 2419' Kelly Bushing: 2432'

Total Depth: 4950' Plug Back Total Depth: 4925'

Amount of Surface Pipe Set and Cemented at: 839.60 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 2400 ppm Fluid volume: _____ bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Thrower

Title: PRESIDENT Date: 11/24/10

KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**

Date: 11/24/10 - 11/24/12

Confidential Release Date: NOV 2 2010

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: NJ Date: 12-3-10

KCC WICHITA

Operator Name: REDLAND RESOURCES, INC Lease Name: BAILEY Well #: 31-1 **NOV 24 2010**
 Sec. 31 Twp. 23 S. R. 24 East West County: HODGEMAN **CONFIDENTIAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION, NEUTRON DENSITY, MICROLOG, SONIC LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>CHASE</td> <td>2460</td> <td>-0023</td> </tr> <tr> <td>BS HEEBNER</td> <td>3941</td> <td>-1504</td> </tr> <tr> <td>STARK SH</td> <td>4304</td> <td>-1867</td> </tr> <tr> <td>CHEROKEE SH</td> <td>4544</td> <td>-2107</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4654</td> <td>-2217</td> </tr> </table>	Name	Top	Datum	CHASE	2460	-0023	BS HEEBNER	3941	-1504	STARK SH	4304	-1867	CHEROKEE SH	4544	-2107	MISSISSIPPIAN	4654	-2217
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	30"	20"	50#	41'	GROUT	4.5 YDS	
SURFACE	12.25"	8.625"	24#	839	65/35 & Class A	250/150	6% gel, 3% CC
PRODUCTION	7.875"	4.5"	10.5#	4946'	ASC CLASS H	225	5# Kolsol., 25# Floseat, 5% FL160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4670-4676'		same

TUBING RECORD:	Size: 2.375"	Set At: 4626'	Packer At: n/a	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	NOV 29 2010
Date of First, Resumed Production, SWD or ENHR. 08/27/10		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. 90	Gas Mcf 0	Water Bbls. 60	Gas-Oil Ratio	Gravity 32

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4670-4676'</u>
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ALLIED CEMENTING CO., LLC. 038964

KCC04

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

NOV 24 2010

SERVICE POINT:

Ortle, KS

CONFIDENTIAL

DATE <u>8-6-10</u>	SEC. <u>21</u>	TWP. <u>23S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION <u>8:30pm</u>	JOB START <u>1:00am</u>	JOB FINISH <u>1:30am</u>
LEASE <u>Bailey</u>	WELL# <u>31-1</u>	LOCATION <u>Jedmore S5-SW</u>	COUNTY <u>Neosho</u>		STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)			<u>1w - 4950'</u>				

CONTRACTOR Duke #9

TYPE OF JOB Production

HOLE SIZE 7718 T.D. 4950'

CASING SIZE 4 1/2 10.5 DEPTH 4946'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ 15

MEAS. LINE _____ SHOE JOINT 21

CEMENT LEFT IN CSG. 21 1/2

PERFS. _____

DISPLACEMENT 78.3

OWNER _____

CEMENT

AMOUNT ORDERED 50 gals Col 4049 seal

(RH.MH) 225 gals 'H' ASC 5*

Kol-seal 1 1/4" Col-seal

COMMON	<u>30</u>	@ <u>15 45</u>	<u>463 50</u>
POZMIX	<u>20</u>	@ <u>8 00</u>	<u>160 00</u>
GEL	<u>2</u>	@ <u>20 80</u>	<u>41 60</u>
CHLORIDE		@ _____	
ASC 'H'	<u>225</u>	@ <u>21 10</u>	<u>4747 50</u>
		@ _____	
<u>Kol-seal</u>	<u>1125</u>	@ <u>1 89</u>	<u>1001 25</u>
		@ _____	
<u>FL-160</u>	<u>106</u>	@ <u>13 30</u>	<u>1409 80</u>
		@ _____	
<u>Col-seal</u>	<u>56</u>	@ <u>2 50</u>	<u>140 00</u>
		@ _____	
		@ _____	
HANDLING	<u>315</u>	@ <u>2 40</u>	<u>756 00</u>
MILEAGE <u>107.5 km</u>			<u>1417 50</u>
			TOTAL <u>10137 15</u>

EQUIPMENT

PUMP TRUCK # 431 CEMENTER Fuzzak HELPER Billy

BULK TRUCK # 363 DRIVER Jason (ML)

BULK TRUCK # _____ DRIVER _____

REMARKS:

Mix 20 gals RMH - 30 gals RH

Mix 225 gals 'H' ASC 5* Kol-seal

1 1/2" FL-160, 1 1/4" Col-seal. Wash

pump & lines. Drop plug & displace

to patchdown, 800' lift

1400' land float held

plug down @ 1:30 am

Thanks Fuzzak crew

SERVICE

DEPTH OF JOB 4946'

PUMP TRUCK CHARGE _____ 2185 00

EXTRA FOOTAGE _____ @ _____

MILEAGE 45 @ 7 00 315 00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 2500 00

CHARGE TO: Redlands Resources

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

4 1/2" {

<u>1-ARU Float shoe</u>		<u>206 00</u>
<u>6-Turbolizers</u>	@ <u>39 00</u>	<u>234 00</u>
<u>1-latchdown Assy</u>	@ _____	<u>144 00</u>
	@ _____	
	@ _____	
	@ _____	
		TOTAL <u>584 00</u>

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME DAVID HICKMAN

SIGNATURE David Hickman

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT [scribble] IF PAID IN 30 DAYS

RECEIVED

NOV 29 2010

KCC WICHITA

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIED CEMENTING CO., LLC. 036747

EXPERIENCE IN ALL TYPES OF WORK

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
NOV 24 2010

SERVICE POINT: MEDICINE LODGE

DATE <u>7-31-10</u>	SEC. <u>31</u>	TWP. <u>24N</u>	RANGE <u>24W</u>	CALLED OUT <u>CONFIDENTIAL</u>	LOCATION	JOB START	JOB FINISH <u>11:45 AM</u>
LEASE <u>BADLEY</u>	WELL # <u>31-1</u>	LOCATION <u>JETMORE, 5 SOUTH TO R.</u>			COUNTY <u>HODGEMAN</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)		<u>"G", 5 WEST, 1 NORTH, 1/2 WEST</u>					

CONTRACTOR DUKE #9

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 3/4" T.D. 840'

CASING SIZE 8 5/8" DEPTH 839'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 500# MINIMUM 41.15'

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 51 BBLs WATER

EQUIPMENT _____

PUMP TRUCK CEMENTER KEVIN

360-265 HELPER TONY

BULK TRUCK # _____ DRIVER DARIN

BULK TRUCK # _____ DRIVER _____

OWNER REDLAND RESOURCES

CEMENT AMOUNT ORDERED

250 SACKS BS: 35:6 + 3% CC + 1/4# F/S

150 SACKS CLASS A + 3% CC + 2% GEL

COMMON A	150	@ 15 ⁴⁵	2317 ⁵⁰
POZMIX		@	
GEL	3	@ 20 ⁸⁰	62 ⁴⁰
CHLORIDE	14	@ 58 ²⁰	814
ASC		@	
FLO-SEAL	63*	@ 2.50	157 ⁵⁰
ALW	250	@ 14 ⁰⁰	3700 ⁰⁰
SUGAR	40*	@ 1.27	50 ²⁰
		@	
		@	
		@	
		@	
HANDLING	400	@ 2 ⁴⁰	960 ⁰⁰
MILEAGE	400 / 45 /	.00	1800 ⁰⁰
TOTAL			9863 ¹⁰

REMARKS:

RUN 8 5/8" CASING + BREAK CIRCULATION
ADD 3 BBLs FRESH WATER
MIX 250 SACKS BS: 35:6 + 3% CC + 1/4# F/S
MIX 150 SACKS CLASS A + 3% CC + 2% GEL
RELEASE PLUG - START DISPLACEMENT
DISPLACE PLUG TO 798' / 51.0 BBLs
CEMENT DED CIRCULATE

SERVICE

DEPTH OF JOB 839'

PUMP TRUCK CHARGE 991⁰⁰

EXTRA FOOTAGE @ _____

MILEAGE 45 @ 7⁰⁰ 315⁰⁰

MANIFOLD @ _____

@ _____

@ _____

TOTAL 1306⁰⁰

CHARGE TO: REDLAND RESOURCES

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 5/8"

1-TOP RUBBER PLUG @ 113⁰⁰

1-BATTLE PLATE @ 175⁰⁰

1-BASKET @ 332⁰⁰

2-CENTRALIZERS @ 44⁰⁰ 89⁶⁰

TOTAL 709⁶⁰

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PRINTED NAME DAVID HICKMAN

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES [Scribble]

DISCOUNT [Scribble] IF PAID IN 30 DAYS

RECEIVED
NOV 29 2010
KCC WICHITA

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(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



MAP EXPLORATION, INC.

MICHAEL ANTHONY POLLOK, PRES.

P.O. Box 106 ■ PURCELL, OKLAHOMA 73080
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■ E-MAIL: mapexpl@aol.com

GEOLOGICAL REPORT

BAILEY 31-1

SECTION 31 – T23S – R24W

HODGEMAN COUNTY, KANSAS

KCC

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INTRODUCTION

The above captioned well was drilled to a total depth of 4,950 feet on August 5, 2010. A gas detector was monitoring gas from 1,900 feet to TD. One-man logging was on location from approximately 3,600 feet to TD. The well was under the geological supervision of the undersigned from approximately 4,600 feet to TD. At TD, Weatherford electric logs were run that consisted of Dual Induction, Compensated Neutron-Density, Micro-log, and Sonic log. The repeat or first logging pass was completed when the logging string became stuck. From data collected while drilling and analyzing, potential hydrocarbon shows were encountered in the Chase/Council Grove and Mississippian Spergen/Warsaw Dolomites. The decision was made to fish the logging tool out, canceling the main pass and setting pipe with anticipation of completing the Mississippian Dolomites for oil production.

CHASE (COUNCIL GROVE)

The top of the Chase Porosity was cut at 2,460 (-23) feet. A 236-unit gas kick was recorded from the gas chromatograph. We are still evaluating and obtaining data on this interval. It is productive in area wells, but we are still not sure of the zone's economic feasibility.

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MISSISSIPPIAN

The Mississippian was tagged at 4,654 (-2217) feet. A total of 16 feet of "caprock" was cut before the Spergen Dolomite was encountered. A total of 22 feet of dolomite was cut and circulated up. Samples were described as buff-cream, tan-brown, very fine to fine crystalline, sucrosic dolomite with pin-point and vugular porosity being observed. A 61-unit gas kick was recorded from the gas chromatograph, along with a dull yellow fluorescence, excellent streaming cut, abundant light brown live oil staining and excellent strong odor. A drill stem test was run to further evaluate the interval with results as follows:

DST#1 (4660 - 4692) 15 - 30 - 15 - 60

Recovery: 756' gas in pipe; 808' free oil (grav 32); 60' heavy oil cut mud

Flowing pressures: 78-227/244-342

Shut-in pressures: 1378/1383

Electric logs indicate the interval to be completely productive with a porosity average of 26%.

Following the drill stem test, the drilling break continued for another 40 feet, with shows being described as same as above. This interval should also have good amounts of oil.

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ELECTRIC LOG TOPS

	REDLAND	REDLAND	ZINKE & TRUMBO
	BAILEY	WYATT	BARBARA BAILY 1-31
	NW NE NE	SW SE SW	SW NW NE
	31-T23S-R24W	30-T23S-R24W	31-T23S-R24W
CHASE	2460	2490	2500
(subsea)	(-0023)	(-0034)	(-0056)
BASE HEEBNER	3941	3952	3976
(subsea)	(-1504)	(-1496)	(-1532)
STARK SHALE	4304	4314	4344
(subsea)	(-1867)	(-1858)	(-1900)
CHEROKEE SHALE	4544	4552	4584
(subsea)	(-2107)	(-2096)	(-2140)
MISSISSIPPIAN	4654	4656	4730
(subsea)	(-2217)	(-2200)	(-2296)

*DENOTES SAMPLE TOPS

CONCLUSION

The Bailey 31-1 was drilled as a confirmation test of the Wyatt 30-15 located in section 30-T23S-R24W. This down-dip well encountered a thicker section of dolomite that tested better. The decision was made to run casing and attempt completion in the above mentioned zone.

Respectfully submitted,



Mike Pollok

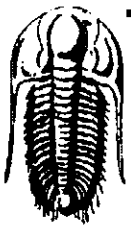
Petroleum Geologist

05/14/10

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Redland Resources
8501 NW 23rd St
Oklahoma City OK, 73127

Bailey #30-1
30/23s/24w
Job Ticket: 37377 **DST#: 1**
Test Start: 2010.08.04 @ 14:10:14

ATTN: Dave Hickman

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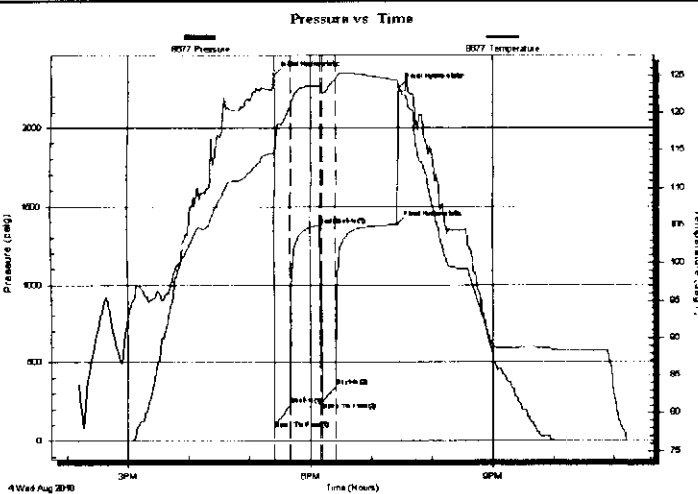
GENERAL INFORMATION:

Formation: **Mississippian**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 17:24:59
Time Test Ended: 23:13:29
Interval: 4660.00 ft (KB) To 4692.00 ft (KB) (TVD)
Total Depth: 4692.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches -ole Condition: Good

Test Type: Conventional Bottom Hole
Tester: Mike Slemp
Unit No: 28
Reference Elevations: 2632.00 ft (KB)
2622.00 ft (CF)
KB to GRVCF: 10.00 ft

Serial #: 8677 **Inside**
Press@RunDepth: 226.75 psig @ 4662.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.08.04 End Date: 2010.08.04 Last Calib.: 2010.08.04
Start Time: 14:10:15 End Time: 23:13:29 Time On Btm: 2010.08.04 @ 17:24:14
Time Off Btm: 2010.08.04 @ 19:26:14

TEST COMMENT: IF- BOB in 3 min
IS- 10 inches in bucket blow back
FF-BOB in 3 min
FS- 3 inches in bucket blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2343.12	114.80	Initial Hydro-static
1	77.70	114.19	Open To Flow (1)
16	226.75	120.84	Shut-In(1)
46	1378.36	123.50	End Shut-In(1)
47	243.50	122.81	Open To Flow (2)
61	342.11	124.45	Shut-In(2)
122	1383.08	124.40	Final Hydro-static
124	2262.57	123.23	Final Hydro-static

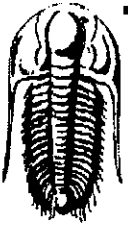
Recovery

Length (ft)	Description	Volume (bbl)
756.00	GP	8.44
808.00	100%oil	11.33
60.00	OCM 5%gas5%water50%oil40%mud	0.84

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Redland Resources
8501 NW 23rd St
Oklahoma City Ok, 73127
ATTN: Dave Hickman

Bailey #30-1
30/23s/24w
Job Ticket: 37377 **DST#: 1**
Test Start: 2010.08.04 @ 14:10:14

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 32 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 44.00 sec/qt	Cushion Volume: bbl	
Water Loss: 9.78 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 2100.00 ppm		
Filter Cake: inches		

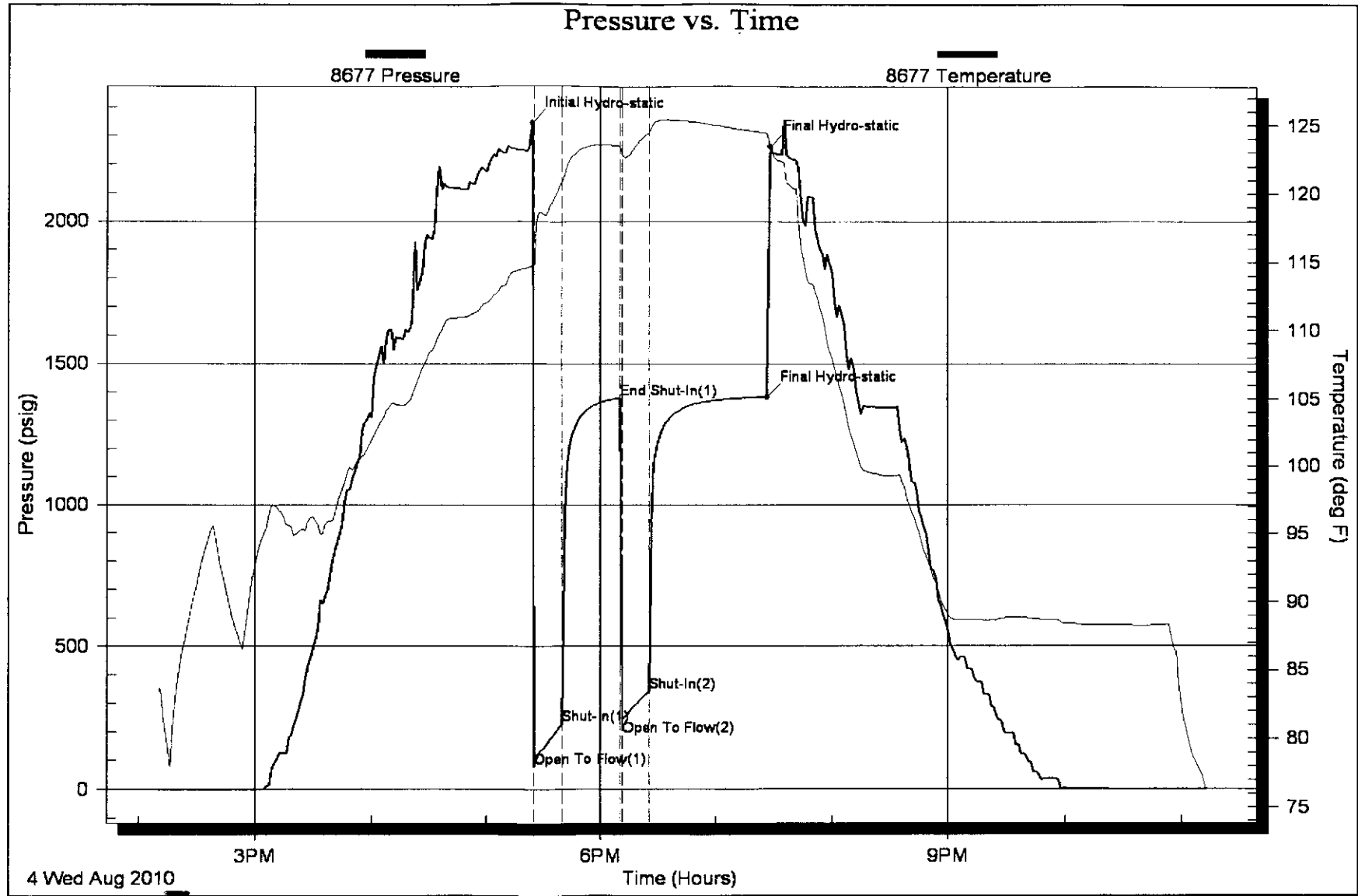
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
756.00	GIP	8.437
808.00	100%oil	11.334
60.00	OCM 5%gas5%water50%oil40%mud	0.842

Total Length: 1624.00 ft Total Volume: 20.613 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

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