

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

11/17/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: Plains
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Wes Hansen

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-23-10 8-2-10 10-4-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 055-22075 - 0000
County: Finney
 W2 SE NW Sec. 20 Twp. 22 S. R. 34 East West
1980 feet from S (N) (circle one) Line of Section
1650 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Burg Well #: 7
Field Name: Amazon Ditch

Producing Formation: Toronto, Lansing, Marmaton B & Pawnee
Elevation: Ground: 2973' Kelly Bushing: 2982'
Total Depth: 4800' Plug Back Total Depth: 4765'
Amount of Surface Pipe Set and Cemented at 431 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2825 Feet
If Alternate II completion, cement circulated from 2825
feet depth to surface w/ 400 sx cmt.

Drilling Fluid Management Plan AFI LUS 11-24-10
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 1,200 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: 11-9-10

Subscribed and sworn to before me this 9th day of November, 2010
KATHY L. FORD
Notary Public - State of Kansas
My Appt. Expires 10-22-14
Date Commission Expires: 10-22-14

KCC Office Use ONLY
 Letter of Confidentiality Received 11/17/10 - 11/17/12
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: Lario Oil & Gas Company Lease Name: Burg Well #: 7
 Sec. 20 Twp. 22 S. R. 34 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3732	-750
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3793	-811
List All E. Logs Run:		Stark Shale	4106	-1124
		Hushpuckney	4147	-1165
		Base KC	4238	-1256
		Pawnee	4348	-1366
		Ft. Scott	4373	-1391
		Mississippian	4648	-1666

MPD/MDN/MAI/MFE/MSS/MML

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	431'	Common	265	3% CC, 2% gel
production	7 3/8"	5 1/2"	14#	4794'	AA2	180	10# salt, 2% gel, 5# gil
DV tool				4794'	A-CON	400	1/4# FS, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4014-16	Class A Common	75	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
6	4644' - 4648'	750 gal 7.5% NEFE	4644' - 4648'
4	4350' - 4353'	500 gal 15% NEFE	4280' - 4353'
4	4280' - 4286'	500 gal 15% NEFE	4280' - 4286'
4	4014' - 4016'	350 gal 15% NEFE & 750 gal 15% NEFE	4014' - 4016'
4	3888' - 3900'	500 gal 15% NEFE	3888' - 3900'

TUBING RECORD	Size 2 7/8"	Set At 4768'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11-1-10	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 26	Gas Mcf 0	Water Bbls. 707	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 236822

Invoice Date: 09/27/2010 Terms:

Page 1

LARIO OIL & GAS
301 S. MARKET ST.
WICHITA KS 67202
(316)265-5611

BURG 7
24466
20-22-34
09-24-2010

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Part Number	Description	Qty	Unit Price	Total
2107	30/70 BROWN SAND	160.00	.2200	35.20
1104S	CLASS "A" CEMENT (SALE)	75.00	16.0000	1200.00

Sublet Performed	Description	Total
9999-100	CASH DISCOUNT	-619.04

Description	Hours	Unit Price	Total
T-118 CEMENT PUMP	1.00	1200.00	1200.00
536 EQUIPMENT MILEAGE (ONE WAY)	60.00	4.50	270.00
T-127 MIN. BULK DELIVERY	1.00	390.00	390.00

AFE 10-168
all Xc
Cont
So&Z LKC H

ACCT	EXPI	FILE	
GC			
KG			DB
HY		SEP 30 2010	MM
PV	all Xc		DM
OD			

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Parts:	1235.20	Freight:	.00	Tax:	89.40	AR	2565.56
Labor:	.00	Misc:	.00	Total:	2565.56		
Sublt:	-619.04	Supplies:	.00	Change:	.00		

Signed _____ Date _____



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PAGE 1 of 1	CUST NO 1002301	INVOICE DATE 08/06/2010
INVOICE NUMBER 1717 - 90377341		

Liberal (620) 624-2277
 B LARIO OIL & GAS
 I PO Box: 1093
 L GARDEN CITY
 L KS US 67846
 T
 O ATTN:

J LEASE NAME Burq #7-20 AFG 10 168
 O LOCATION drilling
 B COUNTY Finney 8/11/10 LK
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40214605	27808	AFE #10 168	Net - 30 days	09/05/2010	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 08/03/2010 to 08/03/2010					
0040214605					
171700937A Cement-New Well Casing/Pi 08/03/2010 5 1/2" Longstring					
AA2 Cement		180.00	EA	10.47	1,884.97 T
A-Con Blend		400.00	EA	10.70	4,280.89 T
Salt		909.00	EA	0.29	261.51 T
Gilsonite		902.00	EA	0.39	347.73 T
CAF 38 Defoamer		43.00	EA	4.03	173.19 T
FLA-115		102.00	EA	8.63	880.34 T
Celloflake		101.00	EA	2.13	215.02 T
Calcium Chloride		752.00	EA	0.60	454.33 T
Auto Fill Float Shoe - 5 1/2"		1.00	EA	207.14	207.14
Basket - 5 1/2"		1.00	EA	166.86	166.86
Latch Down Plug & Assembly - 5 1/2"		1.00	EA	489.08	489.08
Centralizer - 5 1/2"		9.00	EA	63.29	569.63
Two Stage Cement Collar - 5 1/2"		1.00	EA	3,509.86	3,509.86
Threadlock Compound Kit		1.00	EA	19.56	19.56
Super Flush II		500.00	EA	0.88	440.17 T
Heavy Equipment Mileage		270.00	MI	4.03	1,087.48
Blending & Mixing Service Charge		580.00	MI	0.81	467.21
Proppant and Bulk Delivery Charge		2,457.00	MI	0.92	2,261.96
Depth Charge; 4001' - 5000'		1.00	EA	1,449.98	1,449.98
Casing Swivel Rental		1.00	EA	115.08	115.08
Plug Container Charge		1.00	EA	143.85	143.85
Service Supervisor Charge		1.00	HR	100.69	100.69
Car, Pickup or Van Mileage		90.00	MI	2.45	220.09

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Wichita	Expl.	FILE
GC		
KG		
HY		
PV		
OD	KF	GV SF DM

AUG 13 2010

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	19,746.62
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	665.89
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	20,412.51
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

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FIELD SERVICE TICKET

1717 00937 A

AFE 10 168

DATE _____ TICKET NO. _____

DATE OF JOB: 8-3-10	DISTRICT: Liberal	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Lario Oil & Gas	LEASE: Burg	WELL NO. 7-2							
ADDRESS: PO Box 1093	COUNTY: Finney	STATE: Ks							
CITY: Garden City	STATE: Ks	67846							
AUTHORIZED BY: Jerry Bennett JRB	SERVICE CREW: Arrington/Gibson								
JOB TYPE: 242 5/8 Logging									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
27908	7					8-3-10		AM	8:00
19553	7							AM	
19877	7							AM	12:50
19566	7							AM	12:49
19305	7							AM	19:15
19208	7							AM	90

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 155	AA 2 Cement	SK	150		3276 00
CL 101	A-Con Blend	SK	400		7440 00
CC 111	Salt	lb	909		454 50
CC 201	Gilsonite	lb	902		604 34
CC 107	CAF 3/8 Deformer	lb	43		301 00
CC 124	FLA-115	lb	102		1530 00
CC 102	Cellulose	lb	101		373 70
CC 109	Calcium Chloride	lb	752		789 60
CF 1251	Anti-Fill Fluid shoe 5/8	EA	1		360 00
CF 1901	5/8 Bucket	EA	1		290 00
CF 601	5/8 Latex Down Plug & Assembly	EA	1		850 00
CF 1771	Centerizer 5/8 X 7/8	EA	9		990 00
CF 401	Two stage Cement Culler 5/8	EA	1		6100 00
CF 300	Thread Lock Kit	EA	1		34 00
CC 155	Suds or Flush II	gal	500		765 00
E 101	Heavy Equipment Mileage	Mi	270		1890 00
CE 240	Blending & Mixing	SK	500		810 00
E 113	Proppant & Bulk Deformer	ton	2427		3931 20
CE 205	Depth Charge 4001-5001	thru	1		2520 00

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SUB TOTAL 19746 62

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *[Signature]*
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>L... 4145</i>	Lease No. CONFIDENTIAL	Date <i>11-17-10</i>
Lease <i>B...</i>	Well # <i>7-22</i>	
Field Order # <i>1102107</i>	Station <i>...</i>	Casing <i>14"</i>
		Depth <i>4274</i>
Type Job <i>Z42</i>	Formation	Legal Description <i>...</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>2 7/8"</i>								
Depth <i>4274</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>11'</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>200</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>H...</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Larry</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>...</i>
---	---	-----------------------

Service Units	<i>2700</i>	<i>19800</i>	<i>19827</i>	<i>11511</i>	<i>19805</i>	<i>19800</i>	<i>19820</i>			
Driver Names	<i>T.G. ...</i>	<i>J.M. ...</i>	<i>J.M. ...</i>	<i>J.M. ...</i>	<i>J.A. ...</i>					

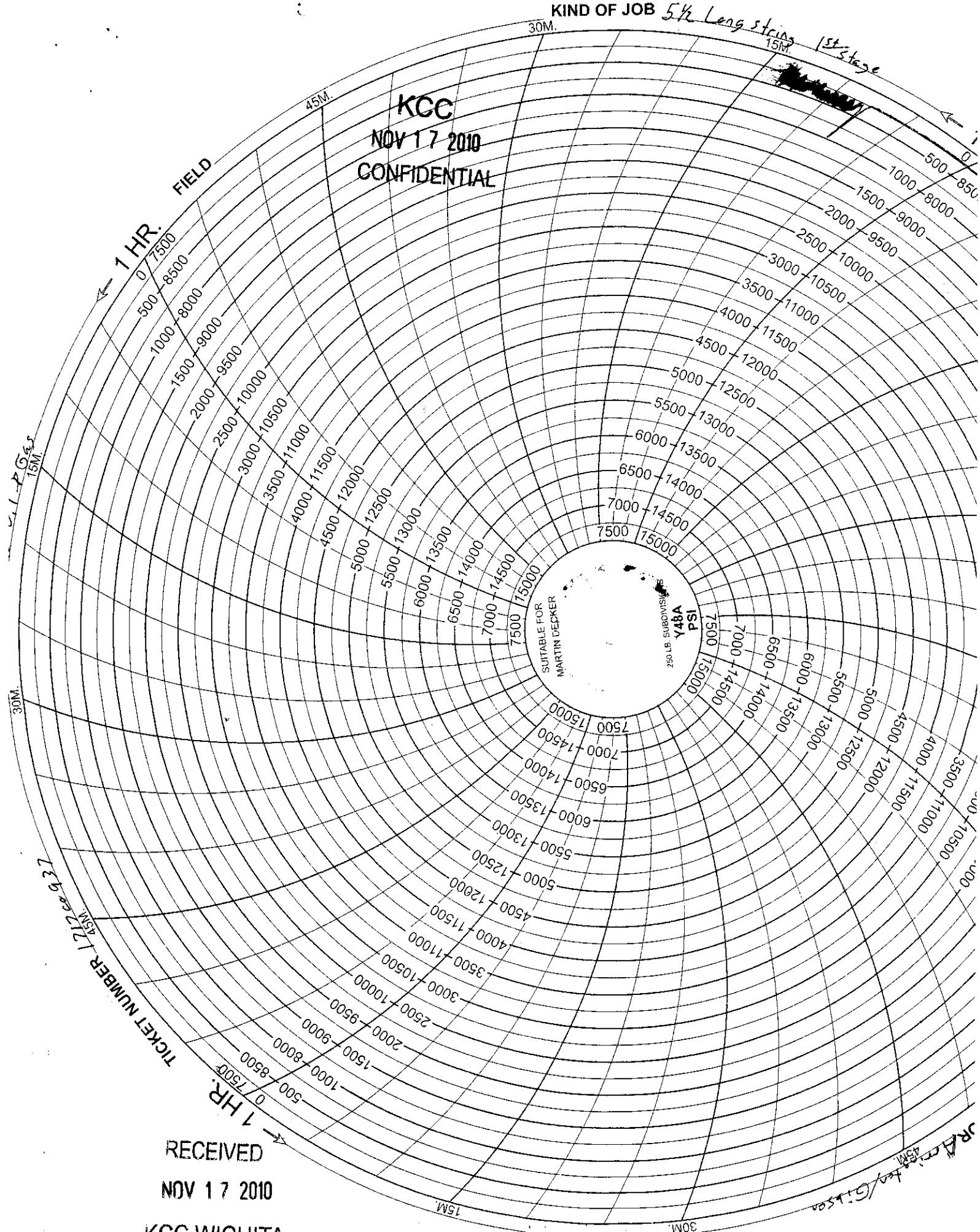
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:30</i>					<i>On Loc.</i>
<i>10:00</i>					<i>Track on loc.</i>
<i>10:05</i>					<i>Library Meeting</i>
<i>11:10</i>					<i>...</i>
<i>12:45</i>					<i>S. ... Meeting</i>
<i>12:55</i>					<i>Test line to 2500 PSI</i>
<i>12:57</i>	<i>300</i>	<i>-</i>	<i>5</i>	<i>4</i>	<i>Pump H/D Pad</i>
<i>12:58</i>	<i>300</i>	<i>-</i>	<i>12</i>	<i>4</i>	<i>Pump ...</i>
<i>13:02</i>	<i>400</i>	<i>-</i>	<i>5</i>	<i>5</i>	<i>Pump H/D P 1</i>
<i>13:03</i>	<i>500</i>	<i>-</i>	<i>45</i>	<i>4.5</i>	<i>Pump 1200 AAD @ 15"</i>
<i>13:14</i>					<i>Drop Pump ...</i>
<i>13:18</i>	<i>500</i>	<i>-</i>	<i>-</i>	<i>5.5</i>	<i>Start D. ...</i>
<i>13:20</i>	<i>500</i>	<i>-</i>	<i>50</i>	<i>5</i>	<i>Cont. D. ...</i>
<i>13:27</i>	<i>500</i>	<i>-</i>	<i>106</i>	<i>2.5</i>	<i>Reduce Rate</i>
<i>13:40</i>	<i>1200</i>	<i>-</i>	<i>116</i>		<i>Wait Pkg</i>
<i>13:45</i>	<i>0</i>				<i>Release Press ...</i>
<i>13:51</i>					<i>Drop ...</i>
<i>14:02</i>	<i>1000</i>	<i>-</i>	<i>1</i>	<i>1</i>	<i>1000 DV Tool</i>
<i>14:03</i>	<i>700</i>	<i>-</i>	<i>15</i>	<i>3</i>	<i>Break Circ.</i>
<i>14:15</i>					<i>...</i>
<i>17:36</i>				<i>1</i>	<i>Plug RH</i>
<i>17:51</i>	<i>400</i>	<i>-</i>	<i>222</i>	<i>6</i>	<i>Pump 400 SK A ... 11.2"</i>

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KIND OF JOB *5 1/2 Long string 1st stage*

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15M.

30M.

TICKET NUMBER *L217 ea 9 23*

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DATE *8-3-10*

JR A.../G.../G.../G...

DATE 8-3-10

OPERATOR *Arctic/Gilsea*

1 HR.

TRUCK NO. 1557 @

LEASE 30M

45M

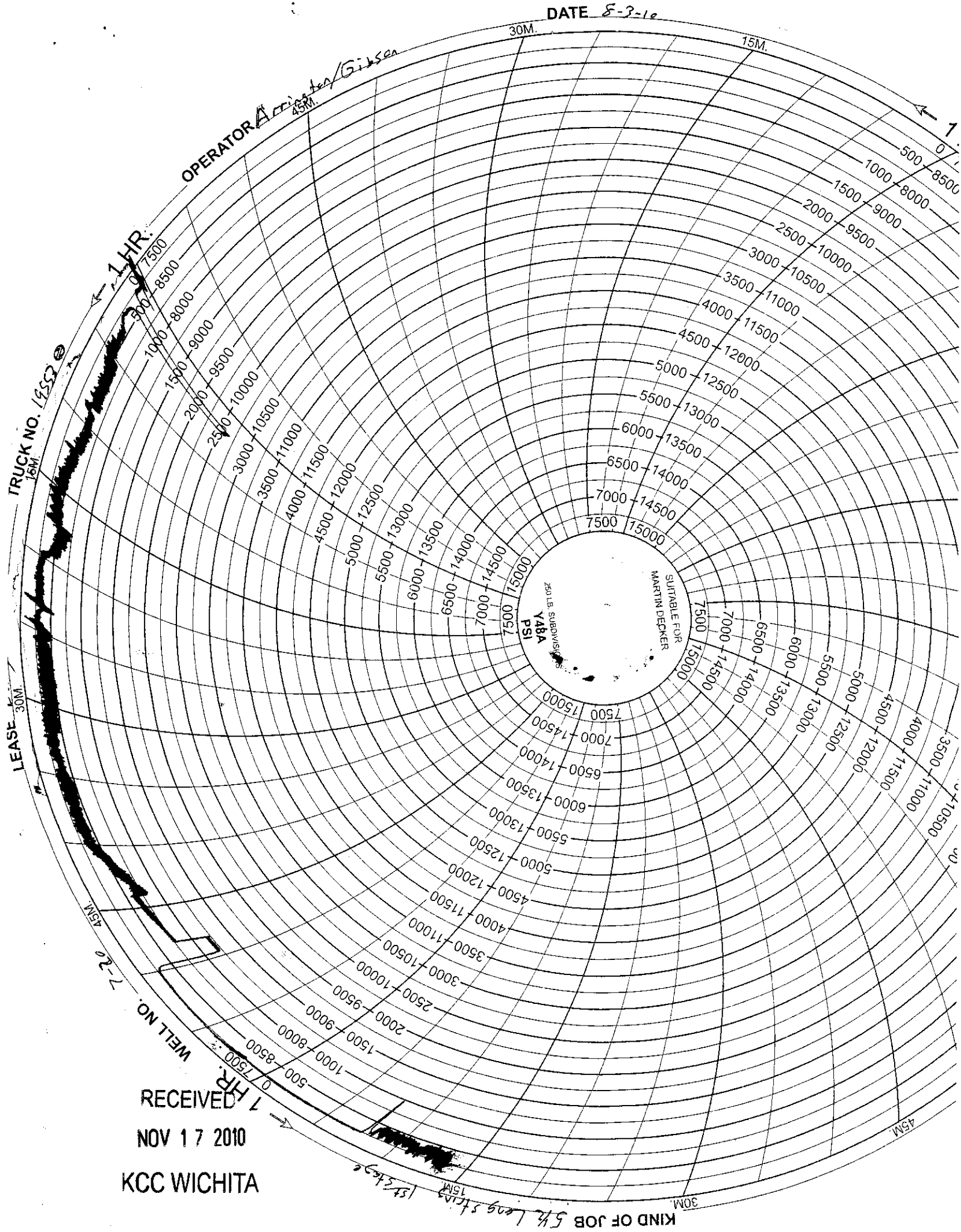
WELL NO. 7-20

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KIND OF JOB 5 1/2 Length 15M



45M

30M

OPERATOR *Arriaguen / Gibson*

DATE *5-3-10*

TRUCK NO. *12553*
15M
1 HR. 15M

45M
30M

45M
30M

WELL NO. *7-26*

1 HR. 15M

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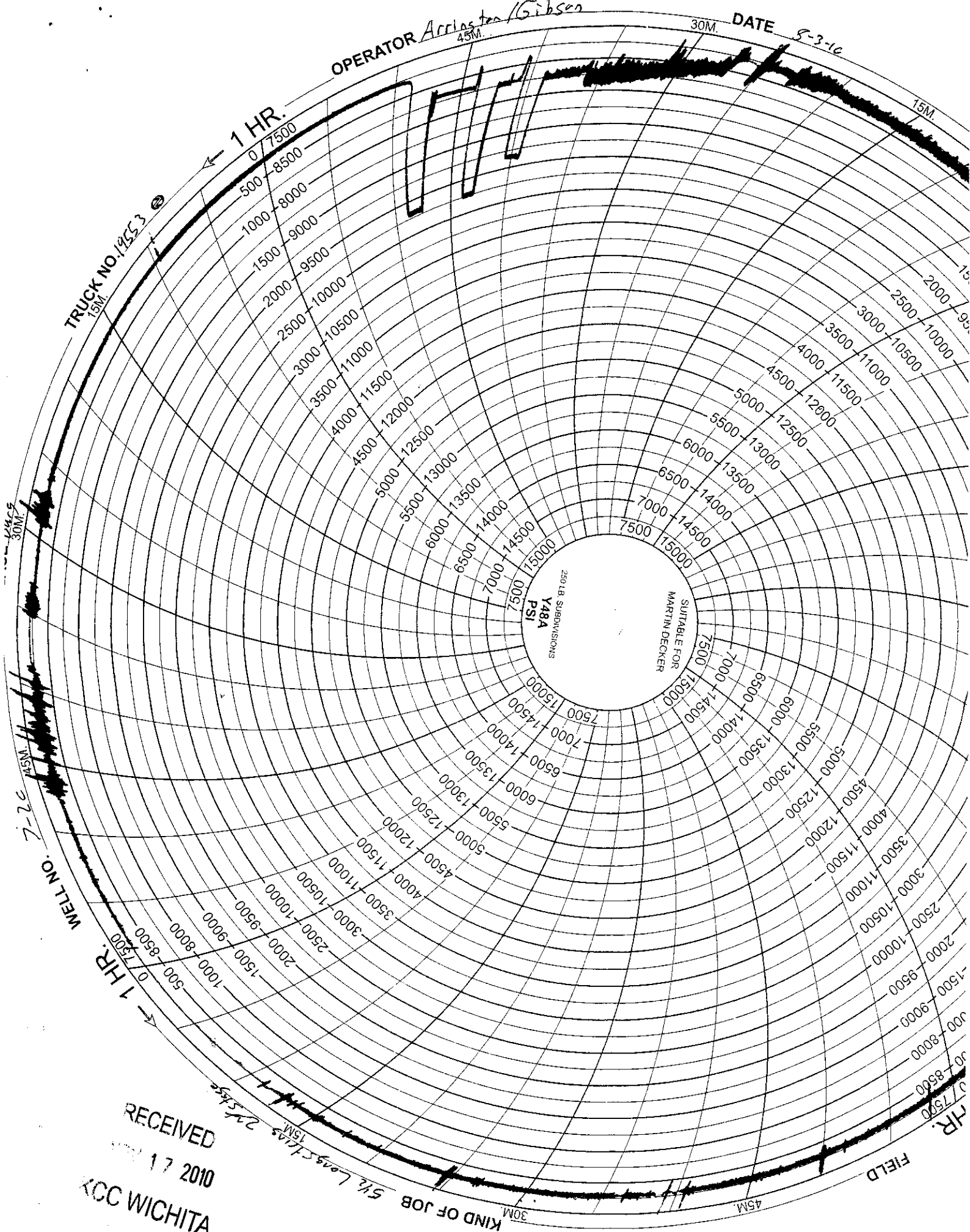
KIND OF JOB *5 1/2" Log - 11 1/2" ID*

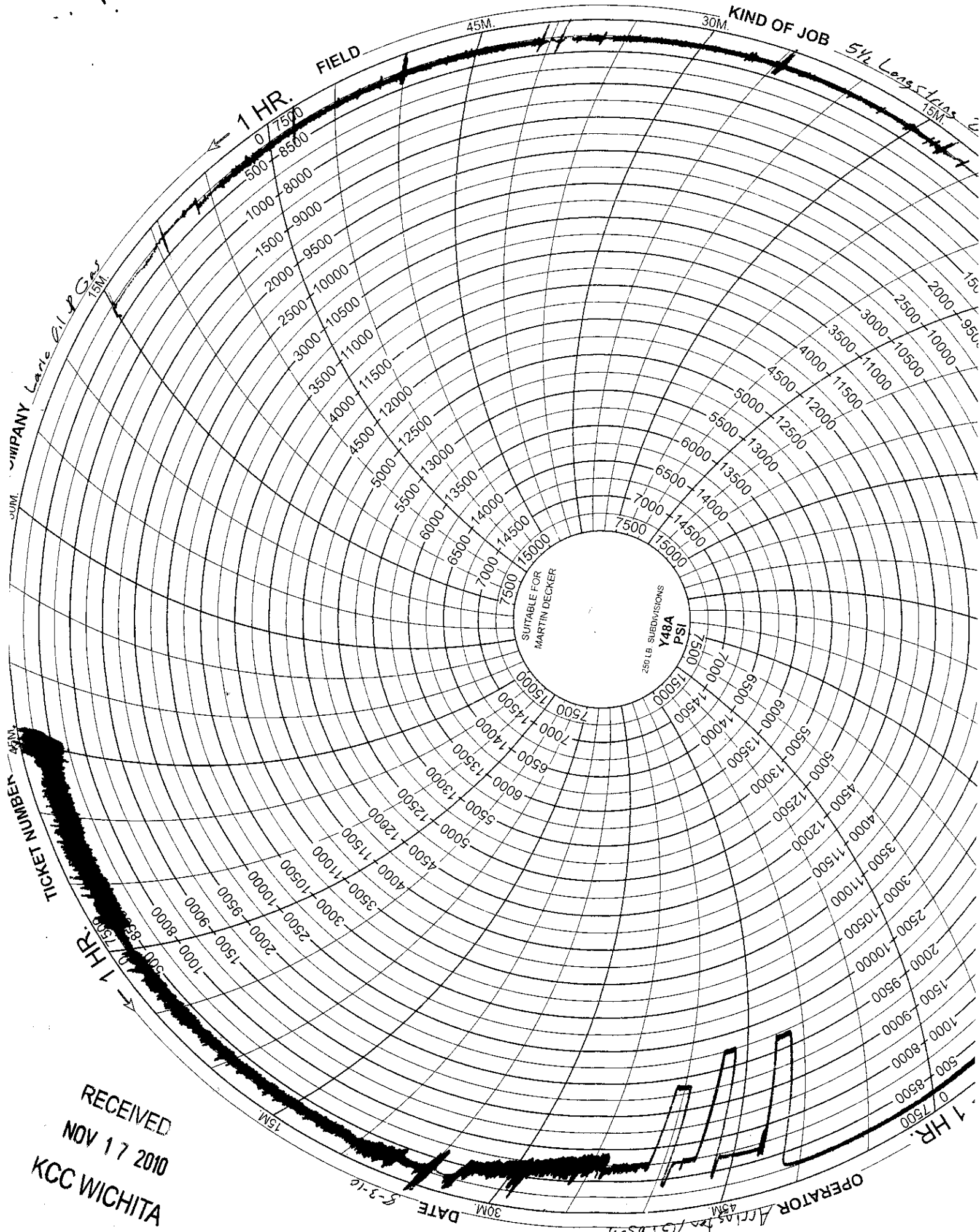
30M

45M

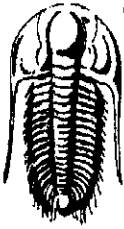
FIELD

1 HR. 15M





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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas

Burg 7-20

301 S. Market
Wichita, KS 67202

20-22-34w Finney, KS

ATTN: Wes Hansen

KCC

Job Ticket: 39111

DST#: 5

Test Start: 2010.07.31 @ 19:11:05

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GENERAL INFORMATION:

Formation: **Pawnee- Ft. Scott**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 21:07:15
 Time Test Ended: 01:53:59

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Test Type: Conventional Bottom Hole
 Tester: Brandon Turley
 Unit No: 35

Interval: **4340.00 ft (KB) To 4389.00 ft (KB) (TVD)**
 Total Depth: 4389.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2982.00 ft (KB)
 2972.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8373

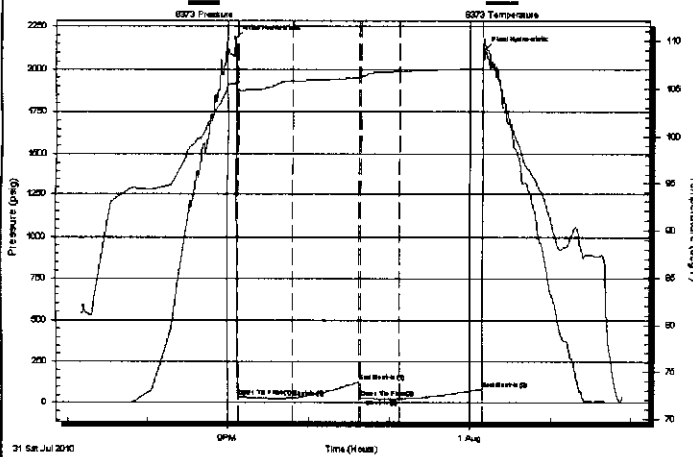
Inside

Press@RunDepth: 27.35 psig @ 4341.00 ft (KB)
 Start Date: 2010.07.31 End Date: 2010.08.01
 Start Time: 19:11:05 End Time: 01:53:59

Capacity: 8000.00 psig
 Last Calib.: 2010.08.01
 Time On Btm: 2010.07.31 @ 21:05:30
 Time Off Btm: 2010.08.01 @ 00:10:44

TEST COMMENT: IF: Surface blow built to 1/2 in 30 min.
 IS: No return.
 FF: Surface blow built to 2 in 30 min.
 FS: No return.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2180.01	105.53	Initial Hydro-static
2	38.25	104.51	Open To Flow (1)
43	28.72	105.77	Shut-In(1)
92	127.36	106.10	End Shut-In(1)
93	32.16	106.21	Open To Flow (2)
122	27.35	106.76	Shut-In(2)
184	84.23	107.10	End Shut-In(2)
186	2111.87	110.09	Final Hydro-static

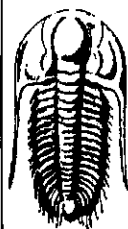
Recovery

Length (ft)	Description	Volume (bbl)
20.00	ocm 10%o 90%m	0.28
0.00	40 GP	0.00

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

Burg 7-20

301 S. Market
Wichita, KS 67202

20-22-34w Finney, KS

Job Ticket: 39111

DST#: 5

ATTN: Wes Hansen

Test Start: 2010.07.31 @ 19:11:05

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 55.00 sec/qt
Water Loss: 8.78 in³
Resistivity: 0.00 ohm.m
Salinity: 4100.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 0 deg API
Water Salinity: 0 ppm

Recovery Information

Recovery Table

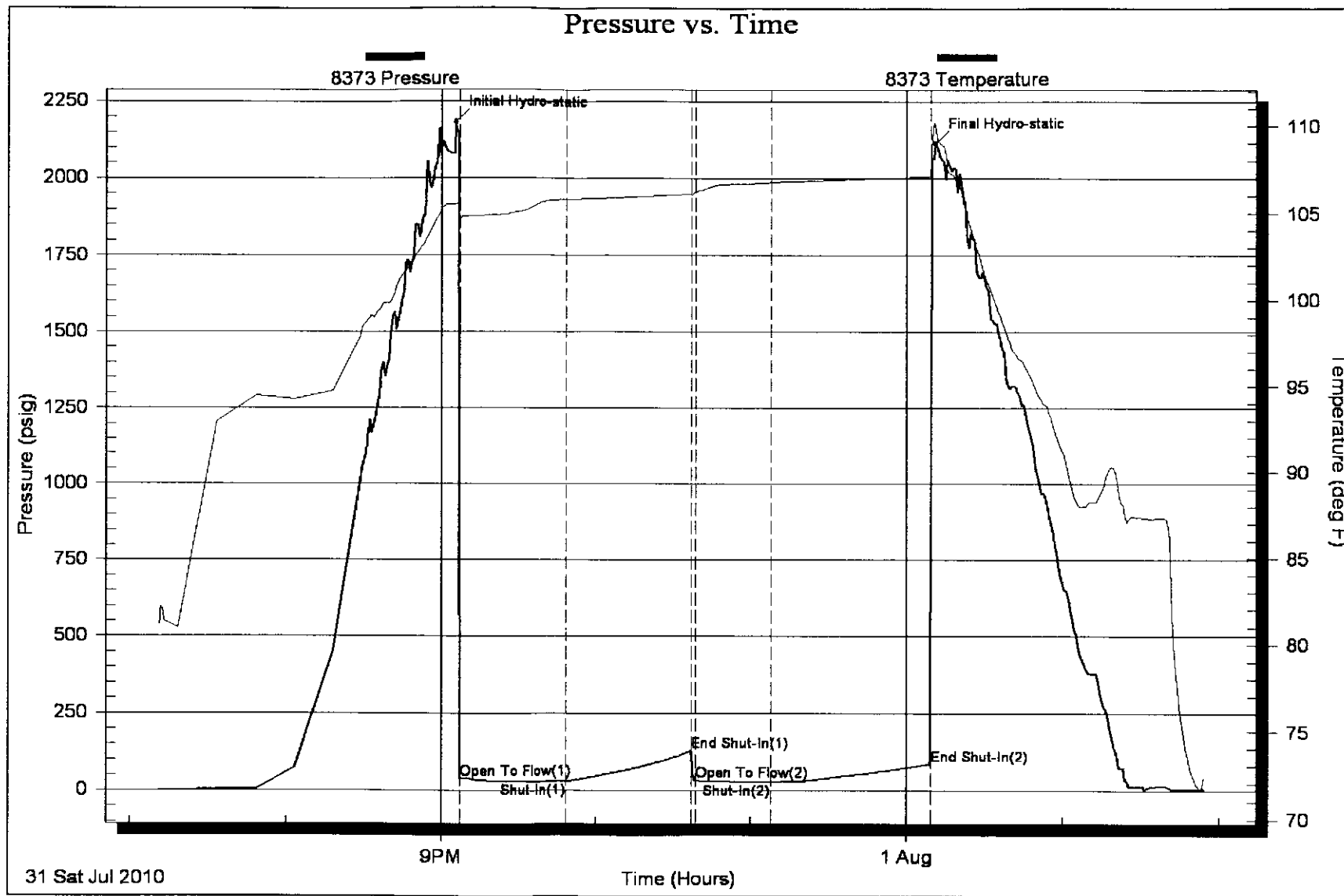
Length ft	Description	Volume bbl
20.00	ocm 10%o 90%m	0.281
0.00	40 GIP	0.000

Total Length: 20.00 ft Total Volume: 0.281 bbl

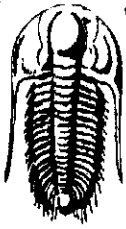
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil & Gas
301 S. Market
Wichita, KS 67202
ATTN: Wes Hansen

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CONFIDENTIAL

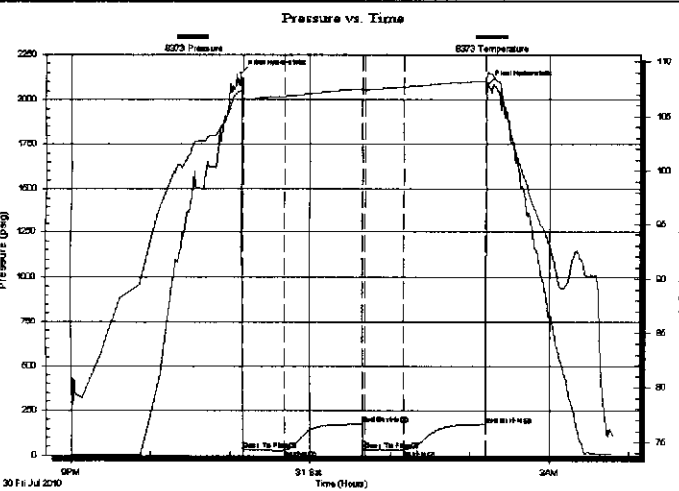
Burg 7-20
20-22-34w Finney, KS
Job Ticket: 39110 **DST#: 4**
Test Start: 2010.07.30 @ 21:00:50

GENERAL INFORMATION:

Formation: **Marmaton B**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 23:10:00
Time Test Ended: 03:48:14
Interval: **4274.00 ft (KB) To 4292.00 ft (KB) (TVD)**
Total Depth: 4292.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Brandon Turley
Unit No: 35
Reference Elevations: 2982.00 ft (KB)
2972.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8373 **Inside**
Press@RunDepth: 31.89 psig @ 4275.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.07.30 End Date: 2010.07.31 Last Calib.: 2010.07.31
Start Time: 21:00:50 End Time: 03:48:14 Time On Btrm: 2010.07.30 @ 23:08:15
Time Off Btrm: 2010.07.31 @ 02:13:44

TEST COMMENT: IF: Surface blow built to 1/4 in 30 min.
IS: No return.
FF: No blow.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2145.36	107.31	Initial Hydro-static
2	28.90	106.65	Open To Flow (1)
33	28.85	106.83	Shut-In(1)
91	172.39	107.50	End Shut-In(1)
93	30.13	107.42	Open To Flow (2)
123	31.89	107.66	Shut-In(2)
184	171.45	108.18	End Shut-In(2)
186	2085.83	108.96	Final Hydro-static

Recovery

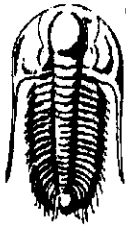
Length (ft)	Description	Volume (bbl)
30.00	ocm 5%o 95%o	0.42
1.00	free oil 100%o	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

Burg 7-20

301 S. Market
Wichita, KS 67202

20-22-34w Finney, KS

Job Ticket: 39110

DST#: 4

ATTN: Wes Hansen

Test Start: 2010.07.30 @ 21:00:50

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	ocm 5%o 95%m	0.421
1.00	free oil 100%o	0.014

Total Length: 31.00 ft Total Volume: 0.435 bbl

Num Fluid Samples: 0

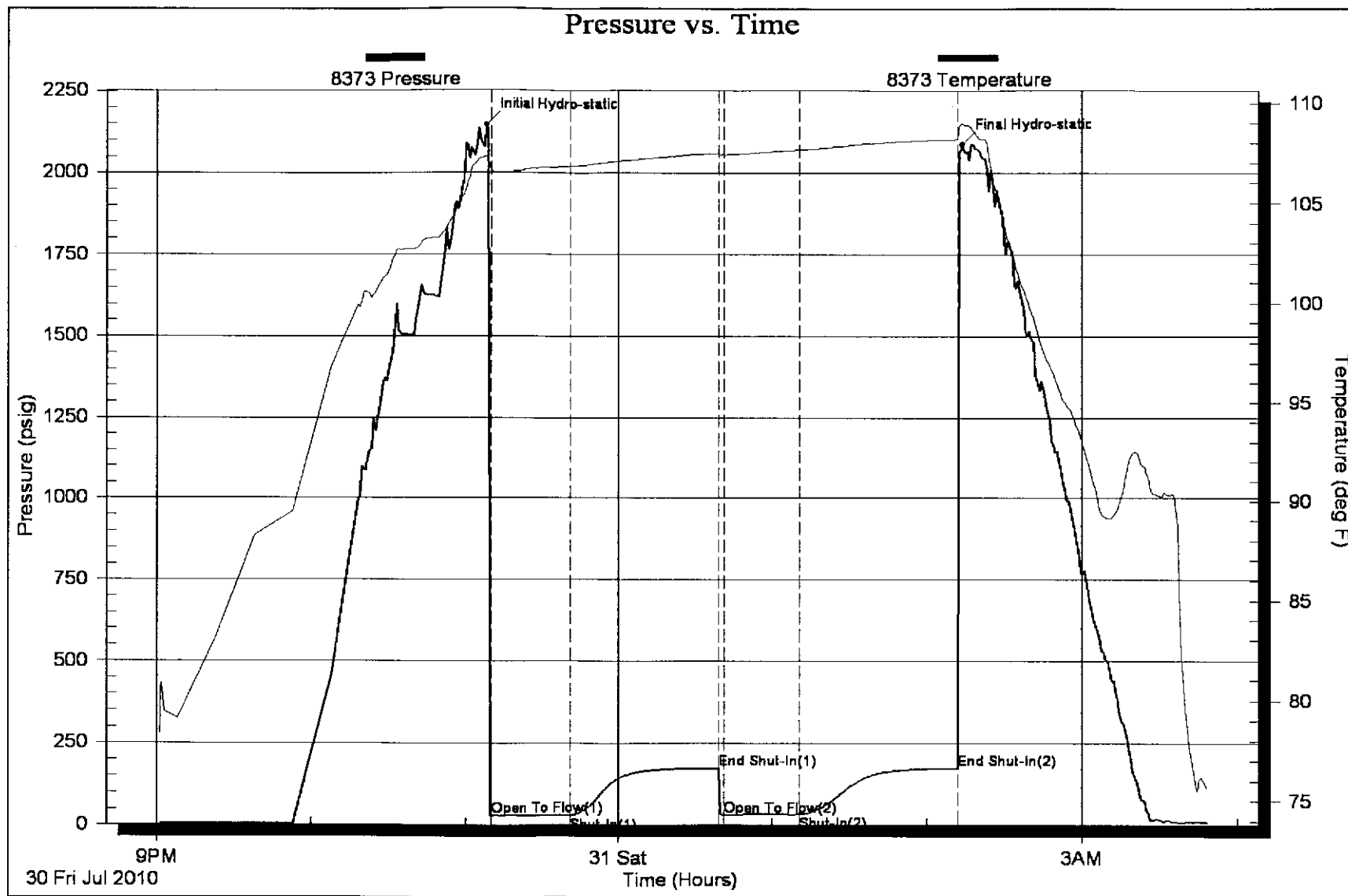
Num Gas Bombs: 0

Serial #:

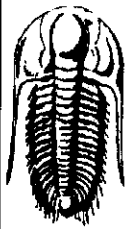
Laboratory Name:

Laboratory Location:

Recovery Comments:



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DRILL STEM TEST REPORT

Lario Oil & Gas
301 S. Market
Wichita, KS 67202
ATTN: Wes Hansen

Burg 7-20
20-22-34w Finney, KS
Job Ticket: 39109 **DST#: 3**
Test Start: 2010.07.29 @ 15:26:28

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GENERAL INFORMATION:

Formation: **Lansing G**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 17:21:38
Time Test Ended: 22:38:37

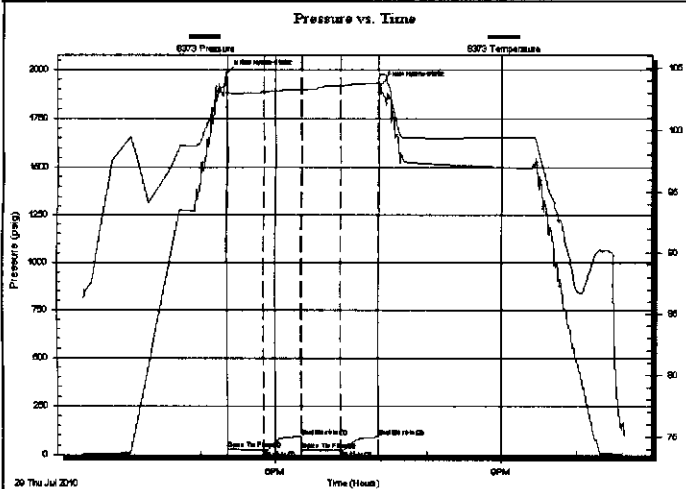
Test Type: **Conventional Bottom Hole**
Tester: **Brandon Turley**
Unit No: **35**

Interval: **3978.00 ft (KB) To 4000.00 ft (KB) (TVD)**
Total Depth: **4000.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2982.00 ft (KB)**
2972.00 ft (CF)
KB to GRVCF: **10.00 ft**

Serial #: 8373 Inside
Press@RunDepth: **22.10 psig @ 3979.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.07.29** End Date: **2010.07.29** Last Calib.: **2010.07.29**
Start Time: **15:26:28** End Time: **22:38:37** Time On Btm: **2010.07.29 @ 17:21:08**
Time Off Btm: **2010.07.29 @ 19:22:38**

TEST COMMENT: IF: Surface blow died in 3 min.
IS: No return.
FF: No blow.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1980.74	103.78	Initial Hydro-static
1	30.37	103.13	Open To Flow (1)
30	22.67	103.13	Shut-In(1)
60	91.26	103.30	End Shut-In(1)
60	25.53	103.26	Open To Flow (2)
91	22.10	103.58	Shut-In(2)
121	90.34	103.80	End Shut-In(2)
122	1922.55	104.50	Final Hydro-static

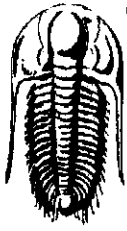
Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100% m	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

Burg 7-20

301 S. Market
Wichita, KS 67202

20-22-34w Finney, KS

Job Ticket: 39109

DST#: 3

ATTN: Wes Hansen

Test Start: 2010.07.29 @ 15:26:28

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud 100% _m	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

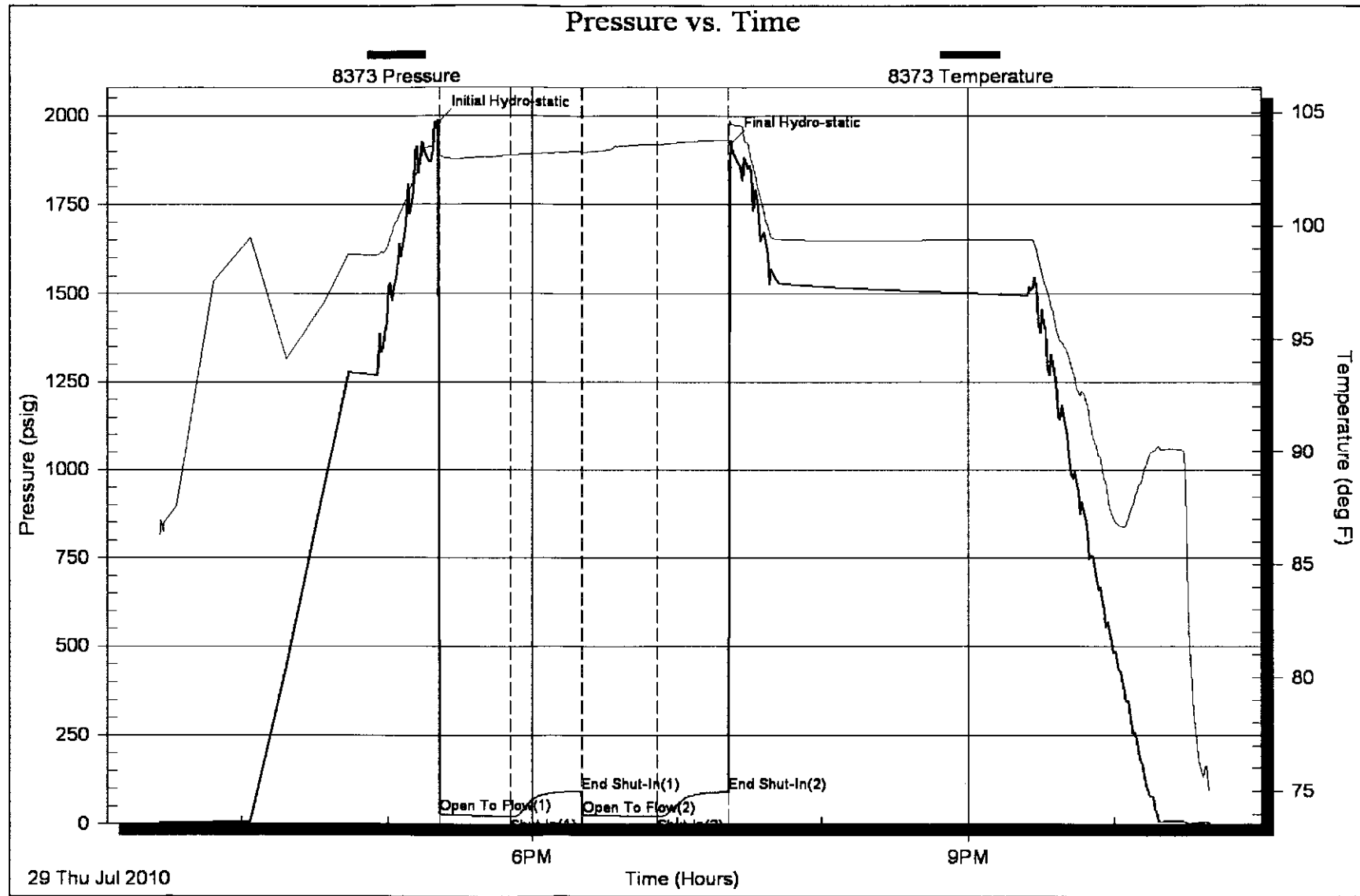
Num Gas Bombs: 0

Serial #:

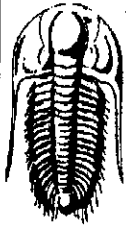
Laboratory Name:

Laboratory Location:

Recovery Comments:



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DRILL STEM TEST REPORT

Lario Oil & Gas

Burg 7-20

301 S. Market
Wichita, KS 67202

20-22-34w Finney, KS

ATTN: Wes Hansen

Job Ticket: 39108

DST#: 2

Test Start: 2010.07.28 @ 20:35:47

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GENERAL INFORMATION:

Formation: **Lansing D**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 22:25:27
Time Test Ended: 03:58:56

Test Type: **Conventional Bottom Hole**
Tester: **Brandon Turley**
Unit No: **35**

Interval: **3884.00 ft (KB) To 3910.00 ft (KB) (TVD)**
Total Depth: **3910.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2982.00 ft (KB)**
2972.00 ft (CF)
KB to GR/CF: **10.00 ft**

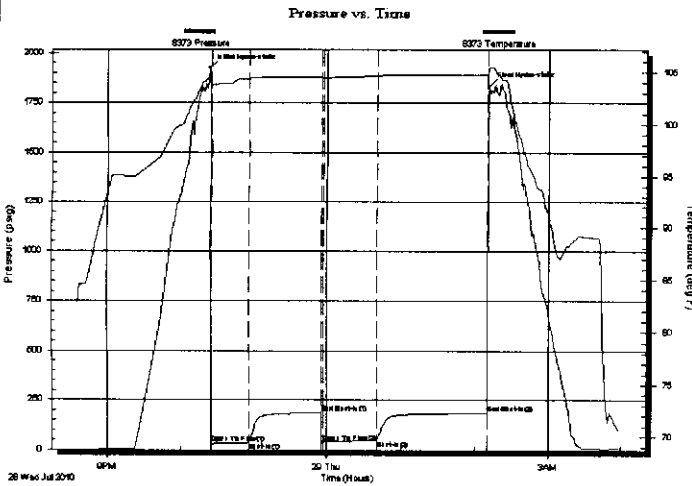
Serial #: 8373

Inside

Press@RunDepth: **48.73 psig @ 3885.00 ft (KB)**
Start Date: **2010.07.28** End Date: **2010.07.29**
Start Time: **20:35:47** End Time: **03:58:56**

Capacity: **8000.00 psig**
Last Calib.: **2010.07.29**
Time On Btm: **2010.07.28 @ 22:23:12**
Time Off Btm: **2010.07.29 @ 02:11:26**

TEST COMMENT: IF: 1/4 blow built to 5 in 30 min.
IS: No return.
FF: Surface blow built to 5 in 45 min.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1924.78	104.40	Initial Hydro-static
3	30.91	103.91	Open To Flow (1)
32	34.66	104.39	Shut-In(1)
92	184.61	104.55	End Shut-In(1)
94	39.14	104.45	Open To Flow (2)
137	48.73	104.64	Shut-In(2)
228	183.98	104.76	End Shut-In(2)
229	1835.62	105.42	Final Hydro-static

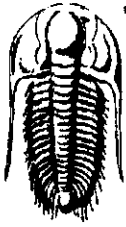
Recovery

Length (ft)	Description	Volume (bbl)
62.00	ocw m 2%o 5%w 92%m	0.87
20.00	go 10%g 90%o	0.28

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

Burg 7-20

301 S. Market
Wichita, KS 67202

20-22-34w Finney, KS

Job Ticket: 39108

DST#: 2

ATTN: Wes Hansen

Test Start: 2010.07.28 @ 20:35:47

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 49.00 sec/qt
Water Loss: 8.78 in³
Resistivity: 0.00 ohm.m
Salinity: 2400.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 36 deg API
Water Salinity: 0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	ocw m 2%o 5%w 92%m	0.870
20.00	go 10%g 90%o	0.281

Total Length: 82.00 ft Total Volume: 1.151 bbl

Num Fluid Samples: 0

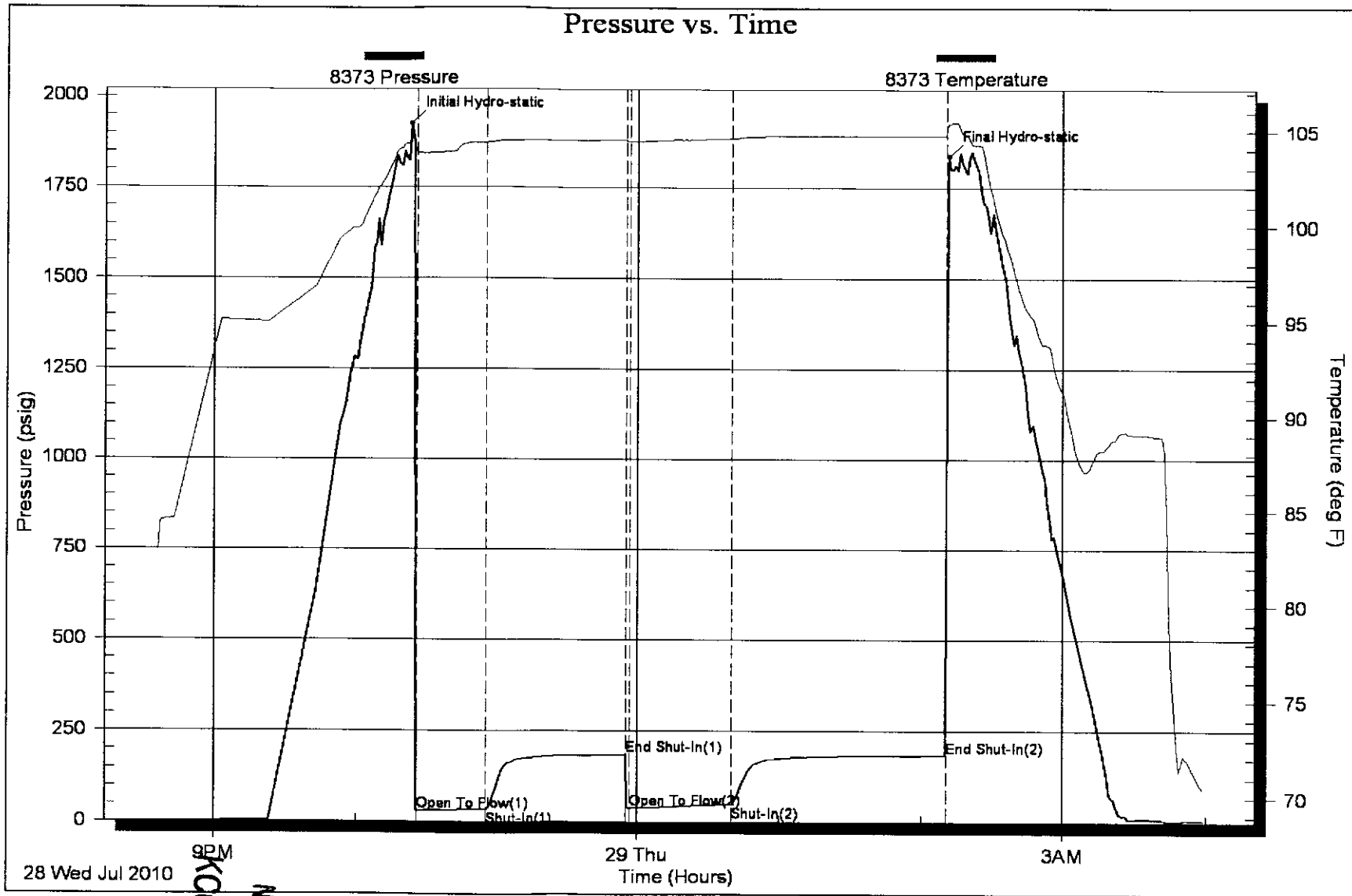
Num Gas Bombs: 0

Serial #:

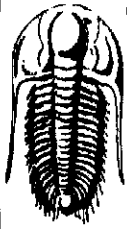
Laboratory Name:

Laboratory Location:

Recovery Comments: 37@70=36



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DRILL STEM TEST REPORT

Lario Oil & Gas

Burg 7-20

301 S. Market
Wichita, KS 67202

20-22-34w Finney, KS

Job Ticket: 39107

DST#: 1

ATTN: Wes Hansen

Test Start: 2010.07.27 @ 22:20:06

GENERAL INFORMATION:

Formation: **Toronto**
 Deviated: **No** Whipstock: ft (KB)
 Time Tool Opened: 23:57:46
 Time Test Ended: 05:09:30

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Test Type: Conventional Bottom Hole
 Tester: Brandon Turley
 Unit No: 35

Interval: **3758.00 ft (KB) To 3775.00 ft (KB) (TVD)**
 Total Depth: **3775.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2982.00 ft (KB)**
2972.00 ft (CF)
 KB to GR/CF: **10.00 ft**

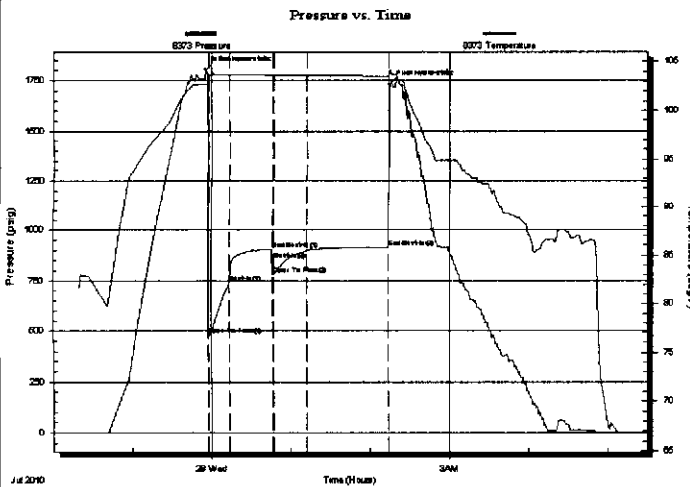
Serial #: 8373

Inside

Press@RunDepth: **894.44 psig @ 3759.00 ft (KB)**
 Start Date: **2010.07.27** End Date: **2010.07.28**
 Start Time: **22:20:06** End Time: **05:09:30**

Capacity: **8000.00 psig**
 Last Calib.: **2010.07.28**
 Time On Btm: **2010.07.27 @ 23:55:16**
 Time Off Btm: **2010.07.28 @ 02:14:16**

TEST COMMENT: IF: BOB.
 IS: No return.
 FF: BOB in 1 min.
 FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1803.15	102.68	Initial Hydro-static
3	476.79	103.29	Open To Flow (1)
19	737.80	103.61	Shut-In(1)
51	905.93	103.62	End Shut-In(1)
52	781.63	103.60	Open To Flow (2)
77	894.44	103.55	Shut-In(2)
138	914.57	103.53	End Shut-In(2)
139	1731.18	104.07	Final Hydro-static

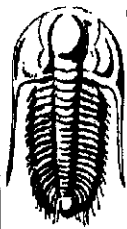
Recovery

Length (ft)	Description	Volume (bbl)
744.00	water 100%w	10.44
806.00	ocw 5%o 95%w	11.31
434.00	ocw m 10%o 40%w 50%m	6.09
1.00	free oil 100%o	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

Burg 7-20

301 S. Market
Wichita, KS 67202

20-22-34w Finney, KS

Job Ticket: 39107

DST#: 1

ATTN: Wes Hansen

Test Start: 2010.07.27 @ 22:20:06

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

36000 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
744.00	water 100%w	10.436
806.00	ocw 5%o 95%w	11.306
434.00	ocw m 10%o 40%w 50%m	6.088
1.00	free oil 100%o	0.014

Total Length: 1985.00 ft Total Volume: 27.844 bbl

Num Fluid Samples: 0

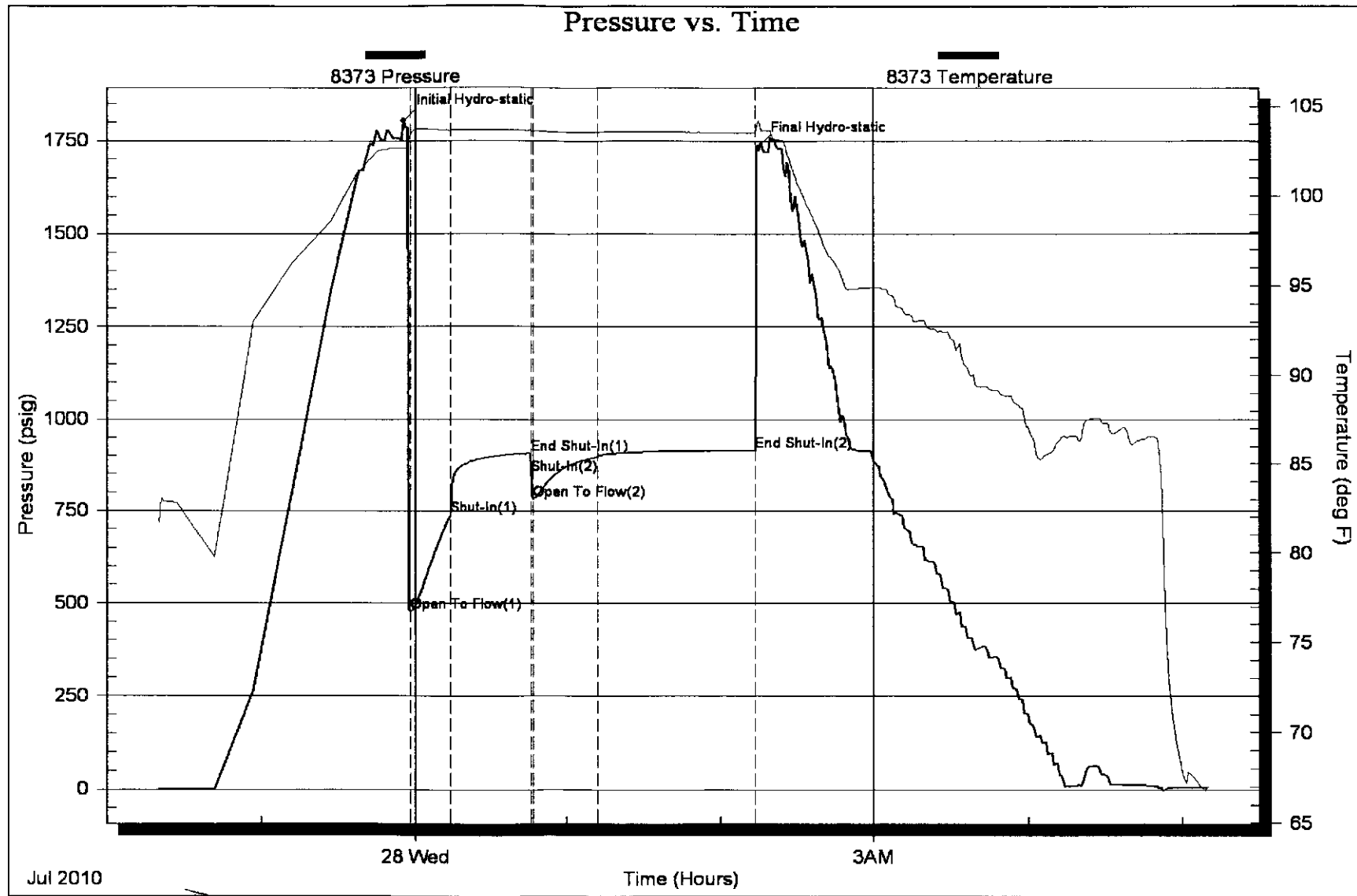
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: .20@67=36000



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PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
 Fax: (785) 483-5566

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INVOICE

Invoice Number: 123694
 Invoice Date: Jul 23, 2010
 Page: 1

Bill To:
 Lario Oil & Gas Co.
 P.O. Box 1093
 Garden City, Ks 67846

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Burg #7-20 Drilling	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley AFE-10-168	Jul 23, 2010	8/22/10

Quantity	Item	Description	Unit Price	Amount
265.00	MAT	Class A Common	15.45	4,094.25
5.00	MAT	Gel	20.80	104.00
9.00	MAT	Chloride	58.20	523.80
279.00	SER	Handling	1.00	279.00
1.00	SER	Handling Mileage Charge	279.00	279.00
1.00	SER	Surface	1,018.00	1,018.00
50.00	SER	Pump Truck Mileage	7.00	350.00
1.00	EQP	8.5/8 Plug	68.00	68.00

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Handwritten initials: Xc, JS

FILE					
SC					
KG					
HY				DB	
PV				MM	
OD	Xc	KF	GV	SF	DM

AUG 02 2010

Handwritten: 7/29/10

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1679.01

ONLY IF PAID ON OR BEFORE
 Aug 17, 2010

Subtotal	6,716.05
Sales Tax	356.86
Total Invoice Amount	7,072.91
Payment/Credit Applied	
TOTAL	7,072.91

ALLIED CEMENTING CO., LLC. 038907

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Darkey KS
7/27/10

DATE <i>7/23/10</i>	SEC. <i>20</i>	TWP. <i>22</i>	RANGE <i>34</i>	CALLED OUT	ON LOCATION	JOB START <i>10:00 AM</i>	JOB FINISH <i>12:15 PM</i>
LEASE <i>Burg</i>	WELL # <i>7-20</i>		LOCATION <i>Scott-Finney Co line W to</i>			COUNTY <i>Finney</i>	STATE <i>KS</i>
OLD OR NEW (Circle one)			<i>Bird Rd 95 E & N into</i>				

CONTRACTOR *Dulke 4* OWNER *Same*

TYPE OF JOB *Surface*
 HOLE SIZE *10 7/8* T.D. *431*
 CASING SIZE *8 7/8* DEPTH *431*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH

CEMENT
 AMOUNT ORDERED *265 SKI con*
370cc 270 gal

TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. *15'*
 PERFS.
 DISPLACEMENT *26.49 BBL*

COMMON	<i>265</i>	@	<i>15th</i>	<i>4094²⁵</i>
POZMIX		@		
GEL	<i>5</i>	@	<i>20⁰⁰</i>	<i>104⁰⁰</i>
CHLORIDE	<i>9</i>	@	<i>58⁰⁰</i>	<i>523⁰⁰</i>
ASC		@		

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EQUIPMENT
 PUMP TRUCK CEMENTER *Alan*
 # *422* HELPER *Wayne*
 BULK TRUCK
 # *317* DRIVER *Jerry*
 BULK TRUCK
 # DRIVER

HANDLING *279 SKI* @ *2⁴⁰* *279⁰⁰*
 MILEAGE *10.5K/mile* *279⁰⁰*
Per Bid TOTAL *5280⁰⁵*

REMARKS:
Run 8 7/8 casing to 431' Circulate mix
SK from 370cc 270 gal. Displace
Plug w/ 26.49 BBL to O

Cement Did Circulate.
Thank You
Alan Wayne, Jerry

CHARGE TO *Lario Oil & Gas*
 STREET
 CITY STATE ZIP

SERVICE
 DEPTH OF JOB
 PUMP TRUCK CHARGE *1018⁰⁰*
 EXTRA FOOTAGE @
 MILEAGE *50 miles* @ *7⁰⁰* *350⁰⁰*
 MANIFOLD @ *350⁰⁰*
 TOTAL *1368⁰⁰*

PLUG & FLOAT EQUIPMENT
8 7/8 plug @ *68⁰⁰*
 @
 @
 @
 @
 TOTAL *68⁰⁰*

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Rich Wheeler*
 SIGNATURE *Rich Wheeler*

SALES TAX (If Any)
 TOTAL CHARGES
 DISCOUNT IF PAID IN 30 DAYS
Bid