

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

11/10/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34242 **KCC**
Name: Oolite Energy Corporation
Address 1: P.O. Box 9398
Address 2: _____
City: Amarillo State: TX Zip: 79105 + _____
Contact Person: David E. Rice
Phone: (620) 624-0156
CONTRACTOR: License # 34127
Name: Tomcat Drilling LLC
Wellsite Geologist: Earthtech - Justin D. Carter
Purchaser: _____

NOV 10 2010

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| 8-9-10 | 8-25-10 | 10-25-10 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 119-21266-00-00

Spot Description: _____

SE NW NW NE Sec. 13 Twp. 33 S. R. 30 East West

335 Feet from North / South Line of Section

2,195 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Meade

Lease Name: Bromwell Well #: 1-13

Field Name: Wildcat

Producing Formation: Chester Sand

Elevation: Ground: 2708 Kelly Bushing: 2718

Total Depth: 6410 Plug Back Total Depth: 6076

Amount of Surface Pipe Set and Cemented at: 1684 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E Rice

Title: Agent Date: 11-10-10

KCC Office Use ONLY

Letter of Confidentiality Received

Date: 11/10/10 - 11/10/12

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: [Signature] Date: 12-3-10

Operator Name: Oolite Energy Corporation Lease Name: Bromwell Well #: 1-13
 Sec. 13 Twp. 33 S. R. 30 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|--|-------|-----|-------|---------|------|--|----------|------|--|----------|------|--|--------|------|--|---------|------|--|--------|------|--|----------|------|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Spectral Density Dual Spaced Neutron Log Array Compensated True Resistivity Log Microlog Cement Bond Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>4583</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>5229</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>5414</td> <td></td> </tr> <tr> <td>Morrow</td> <td>5730</td> <td></td> </tr> <tr> <td>Chester</td> <td>5818</td> <td></td> </tr> <tr> <td>St Gen</td> <td>6093</td> <td></td> </tr> <tr> <td>St Louis</td> <td>6163</td> <td></td> </tr> </table> | Name | Top | Datum | Lansing | 4583 | | Marmaton | 5229 | | Cherokee | 5414 | | Morrow | 5730 | | Chester | 5818 | | St Gen | 6093 | | St Louis | 6163 | |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 4583 | | | | | | | | | | | | | | | | | | | | | | | | |
| Marmaton | 5229 | | | | | | | | | | | | | | | | | | | | | | | | |
| Cherokee | 5414 | | | | | | | | | | | | | | | | | | | | | | | | |
| Morrow | 5730 | | | | | | | | | | | | | | | | | | | | | | | | |
| Chester | 5818 | | | | | | | | | | | | | | | | | | | | | | | | |
| St Gen | 6093 | | | | | | | | | | | | | | | | | | | | | | | | |
| St Louis | 6163 | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 24 | 1684' | A-Con | 195 | 3%cc, 1/2#cell flake, 2%WCA-1 |
| | | | | | Premium Plus | 150 | 2% cc, 1/4# cell flake |
| Production | 7-7/8" | 5-1/2" | 15.5 | 6125' | AA2 | 150 | 5% W-60, 10% salt, 1/4# defoamer |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 4 | 5921-5924 | | |
| | | | |
| | | | |
| | | | |

| | | | | |
|---|-----------------------|---|-------------------------|--|
| TUBING RECORD: | Size: <u>2-7/8"</u> | Set At: <u>5900'</u> | Packer At: <u>5900'</u> | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR. <u>N/A</u> | | Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>0</u> | Gas Mcf <u>1275</u> | Water Bbls. <u>0</u> | Gas-Oil Ratio _____ |
| | | Gravity | | |

| | | |
|--|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|--|

| | | |
|-------------------------------------|-----------------------------|-------------------------------|
| Customer Opilite Energy | Lease No. | Date 7-11-10 |
| Lease Brownwell 30 | Well # H-13 | |
| Field Order # 07100 | Station Liberal, KS-1717 | Casing 2 1/2" |
| | Depth 1688.03 | County Meade |
| Type Job 2 1/2" - 8 1/2" Surface | Formation | Legal Description 13-33-30 |
| | | State KS |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|--------------------|--------------|------------------|----|-----------------------------|------------|------------------|------------------|--|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP | |
| 2 1/2" | | | | 395 sk A-Con | | | 5 Min. | |
| Depth 1688 | Depth | From | To | Pre Pad 150 sk Prem Plus | Max | | 10 Min. | |
| Volume 105 bbls | Volume | From | To | Pad | Min | | 15 Min. | |
| Max Press 2000 | Max Press | From | To | Frac | Avg | | HHP Used | |
| Well Connection | Annulus Vol. | From | To | | | | Annulus Pressure | |
| Plug Depth | Packer Depth | From | To | Flush fresh | Gas Volume | | Total Load | |

| | | |
|---|-------------------------------|----------------------|
| Customer Representative T. Thompson | Station Manager J. Bennett | Treater A. Ojvera |
| Service Units 21755 19553 33021 33016 11354 119578 | | |
| Driver Names A. Ojvera T. Gibson R. Martinez | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------|-----------------|-----------------|--------------|------|---|
| 12:00 | | | | | on loc - site assessment (running/w/ward up) |
| 12:05 | | | | | Spot trucks - rig up |
| 4:30 | | | | | shut csg + port equip |
| 7:00 | | | | | csg on btm break circ |
| 7:00 | | | | | safety meeting |
| 7:30 | | | | | pressure test Pumping lines 2500# |
| 7:31 | 200 | | 10 | 4 | Dump 10 bbls of 11.9 spacer |
| 7:35 | 200 | | 208 | 5 | mix & dump 395 sks A-Con / 32cc 1/2# cellstake, 2% w/A-1 |
| 8:00 | 100 | | 36 | 4 | 2.96 c13sk, 5.10 gal/sk @ 11.4 ppq |
| | | | | | switch to tail 150sk Prem Plus w/ 2% cc, 1/2# cellstake - |
| | | | | | 1.34 c43sk, 6.33 gal/sk @ 11.8 ppq |
| 8:10 | 0 | | 0 | 5 | drop plug, disp csg |
| 8:20 | 600 | | 95 | 2 | slow rate last 10 bbls of disp |
| 8:30 | 1100 | | 105 | 0 | land plug, float held |
| | | | | | cir 600 bbls of curst to surface |
| | | | | | job complete |

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| | | |
|--|------------------------|--------------------------------------|
| Customer <i>00Lite</i> | Lease No. | Date <i>8-26-10</i> |
| Lease <i>Bramwell</i> | Well # <i>1-13</i> | |
| Field Order # <i>1005 A</i> | Station <i>1717</i> | Casing <i>5 1/2"</i> |
| Type Job <i>5.5' Production 241</i> | Formation | Legal Description <i>13-33-30</i> |
| | Depth | County <i>Meade</i> |
| | | State <i>Ks</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|------------------------------|--------------|------------------|----|------------|----------------|------------------|------------------|--|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP | |
| <i>5.5"</i> | | | | Pre Pad | Max <i>5.5</i> | <i>600</i> | 5 Min. | |
| Depth <i>6129'</i> | Depth | From | To | Pad | Min <i>2</i> | <i>50</i> | 10 Min. | |
| Volume | Volume | From | To | Frac | Avg <i>4</i> | <i>200</i> | 15 Min. | |
| Max Press <i>9040</i> | Max Press | From | To | | HHP Used | | Annulus Pressure | |
| Well Connection | Annulus Vol. | From | To | Flush | Gas Volume | | Total Load | |
| Plug Depth <i>6086.9'</i> | Packer Depth | From | To | | | | | |

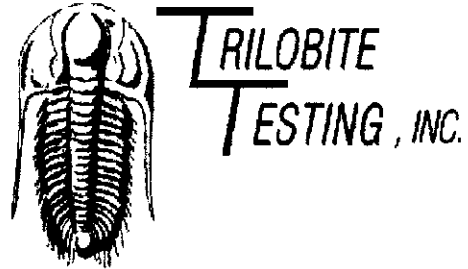
| | | |
|---|---|--------------------------------|
| Customer Representative <i>ANT ANDREWS</i> | Station Manager <i>JERRY BENNETT</i> | Treater <i>Carlos Lopez</i> |
| Service Units <i>27462 14355 14284 19902</i> | | |
| Driver Names <i>R. Cox Victor Vasquez C. Lopez</i> | | |

| Time | Casing Pressure | Tubing Pressure | Bbbs. Pumped | Rate | Service Log |
|----------------|-----------------|-----------------|--------------|------------|--|
| <i>12:30am</i> | | | | | <i>ARRIVE AT Location</i> |
| <i>1:00am</i> | | | | | <i>Spot in Trucks & Rig up</i> |
| <i>12:45pm</i> | | | | | <i>STAB CEMENT Head & Circ. Well</i> |
| <i>2:00pm</i> | | | | | <i>Safety Meeting w/ Co. MAN & Rig Crew</i> |
| <i>2:05</i> | <i>3500</i> | | | | <i>Test Pumps & Lines</i> |
| <i>2:06</i> | <i>80</i> | | <i>5</i> | <i>3</i> | <i>H₂O SPACER Ahead</i> |
| <i>2:07</i> | <i>100</i> | | <i>11.9</i> | <i>4</i> | <i>Superflush</i> |
| <i>2:11</i> | <i>50</i> | | <i>5</i> | <i>3</i> | <i>H₂O SPACER Behind</i> |
| <i>2:15</i> | <i>0</i> | <i>15.4#</i> | <i>4.2</i> | <i>3</i> | <i>Plug Rat Hole - 20 SKS Prem. Conn CNT</i> |
| <i>2:18</i> | <i>0</i> | <i>15.6#</i> | <i>6.3</i> | <i>3</i> | <i>Plug Mouse Hole - 30 SKS Prem. Conn CNT</i> |
| <i>2:25</i> | <i>200</i> | <i>14.8#</i> | <i>41.1</i> | <i>5</i> | <i>150 SKS AA2 CNT - 1.54 #/SK - 6.649 #/SK</i> |
| <i>2:39</i> | | | | | <i>WASHUP Pumps & Lines to Pit - DROP Plug</i> |
| <i>2:45</i> | <i>300</i> | | <i>144.9</i> | <i>5.5</i> | <i>H₂O DISPLACEMENT w/ CC-1</i> |
| <i>3:13</i> | <i>550</i> | | | <i>2</i> | <i>Slow Down Pumping Rate</i> |
| <i>3:15</i> | <i>600</i> | | | <i>2</i> | <i>Bump Plug up to 1100 psi</i> |
| <i>3:18</i> | | | | | <i>Release Press. Float Held</i> |
| <i>3:25</i> | | | | | <i>Rig Down Equipment</i> |
| <i>4:00</i> | | | | | <i>Depart Location</i> |

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DRILL STEM TEST REPORT

Prepared For: **Oolite Energy**

PO Box 9398
Amarillo Tx 79105

ATTN: Clint Andrews

13/33s/30w

Bromwell 1-13

Start Date: 2010.08.19 @ 23:28:05

End Date: 2010.08.20 @ 13:11:35

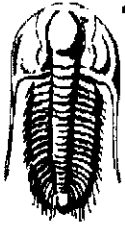
Job Ticket #: 37382 DST #: 1

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Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Oolite Energy
PO Box 9398
Amarillo Tx 79105
ATTN: Clint Andrews

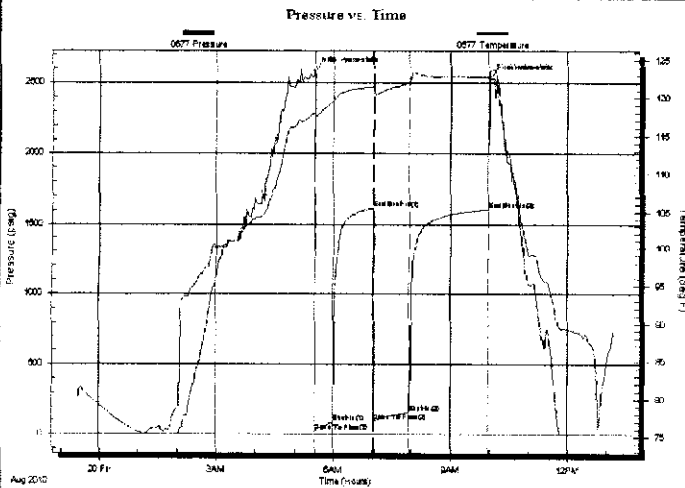
Bromwell 1-13
13/33s/30w
Job Ticket: 37382 DST#: 1
Test Start: 2010.08.19 @ 23:28:05

GENERAL INFORMATION:

Formation: **Marmaton**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 05:32:20
Time Test Ended: 13:11:35
Interval: **5230.00 ft (KB) To 5310.00 ft (KB) (TVD)**
Total Depth: **5310.00 ft (KB) (TVD)**
Hole Diameter: **7.78 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Mike Slemp**
Unit No: **53**
Reference Elevations: **2717.00 ft (KB)**
2707.00 ft (CF)
KB to GR/CF: **10.00 ft**

Serial #: 8677 Inside
Press@RunDepth: **157.01 psig @ 5232.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.08.19** End Date: **2010.08.20** Last Calib.: **2010.08.20**
Start Time: **23:28:05** End Time: **13:11:35** Time On Btm: **2010.08.20 @ 05:30:35**
Time Off Btm: **2010.08.20 @ 10:00:20**

TEST COMMENT: IF- Weak blow 3 inches in 30 min
IS- No blow back
FF- Weak blow 1/2 inch in 60
FS- No blow back



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2585.52 | 118.03 | Initial Hydro-static |
| 2 | 24.23 | 117.56 | Open To Flow (1) |
| 30 | 87.74 | 119.60 | Shut-in(1) |
| 91 | 1615.32 | 121.53 | End Shut-in(1) |
| 93 | 95.94 | 120.69 | Open To Flow (2) |
| 147 | 157.01 | 122.10 | Shut-in(2) |
| 268 | 1607.09 | 122.91 | End Shut-in(2) |
| 270 | 2537.70 | 123.45 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|----------------------|--------------|
| 280.00 | w cm70%w ater30% mud | 1.54 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |

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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Oolite Energy

Bromwell 1-13

PO Box 9398
Amarillo Tx 79105

13/33s/30w

Job Ticket: 37382

DST#: 1

ATTN: Clint Andrews

Test Start: 2010.08.19 @ 23:28:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

70000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbf

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbf |
|--------------|---------------------|---------------|
| 280.00 | w cm70%w ater30%mud | 1.541 |

Total Length: 280.00ft

Total Volume: 1.541 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

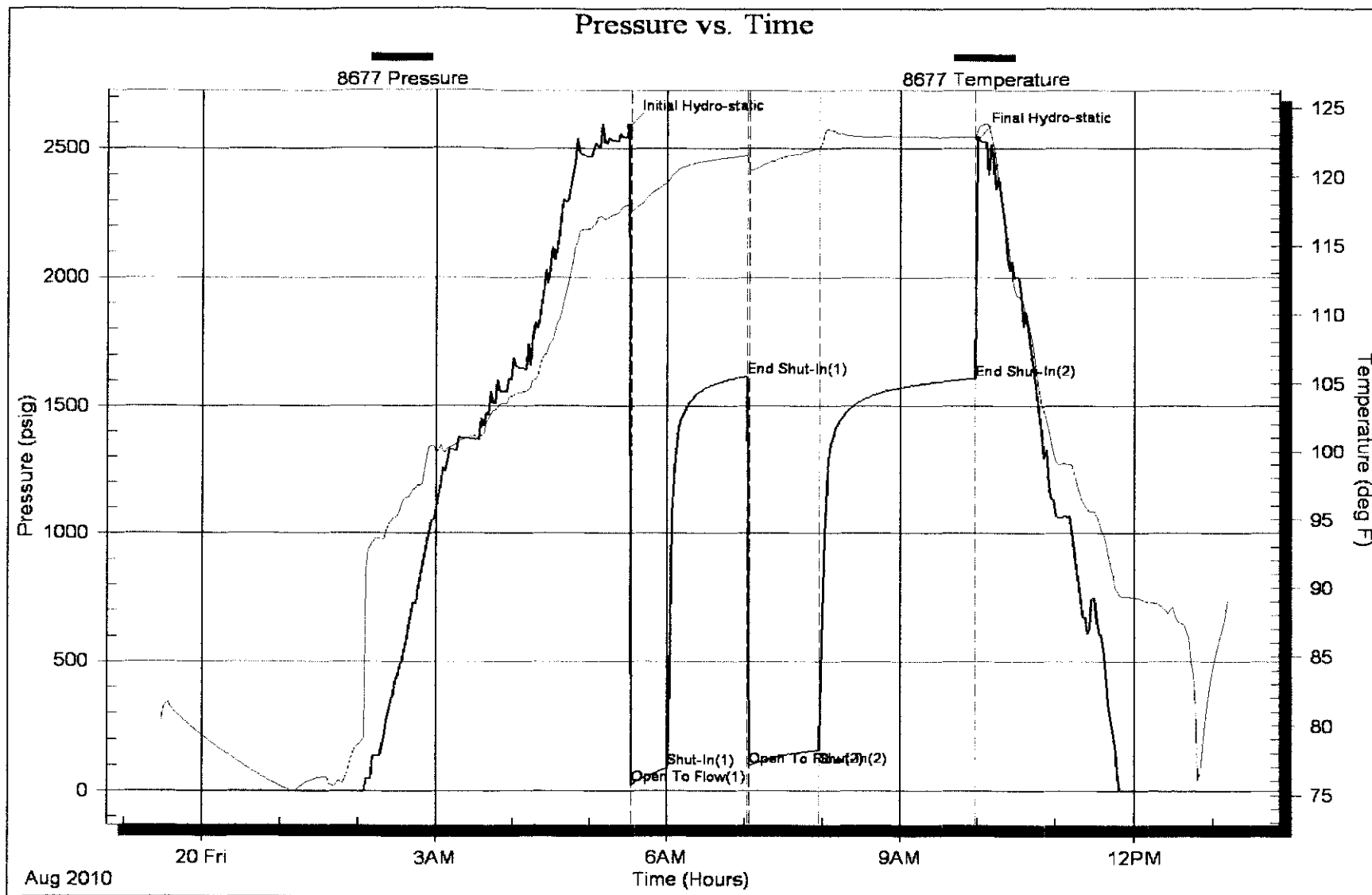
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

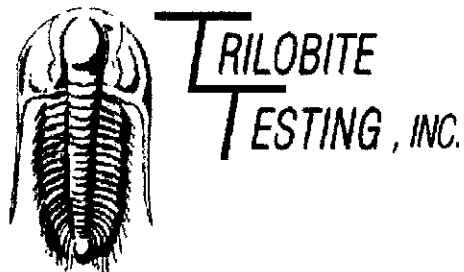
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DRILL STEM TEST REPORT

Prepared For: **Oolite Energy**

PO Box 9398
Amarillo Tx 79105

ATTN: Clint Andrews

13/33s/30w

Bromwell 1-13

Start Date: 2010.08.22 @ 18:51:02

End Date: 2010.08.23 @ 06:45:47

Job Ticket #: 37383 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2010.08.23 @ 06:59:57 Page 1

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Oolite Energy

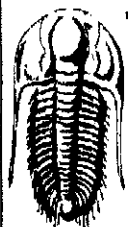
Bromwell 1-13

13/33s/30w

DST # 2

Chester

2010.08.22



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Colite Energy
 PO Box 9398
 Amarillo TX 79105
 ATTN: Clint Andrews

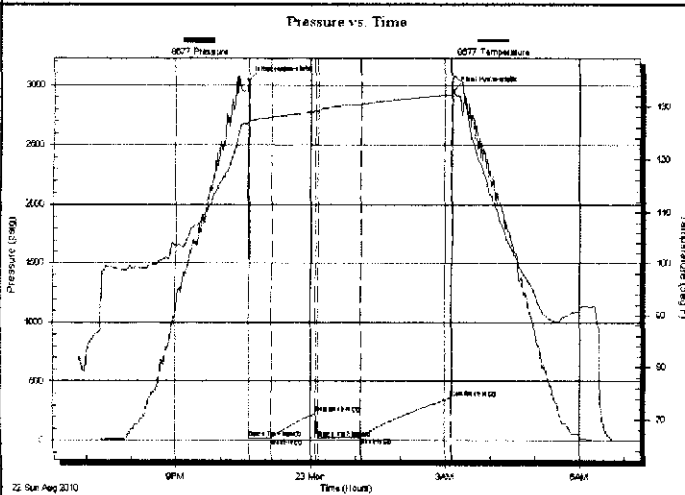
Bromwell 1-13
13/33s/30w
 Job Ticket: 37383 **DST#: 2**
 Test Start: 2010.08.22 @ 18:51:02

GENERAL INFORMATION:

Formation: **Chester**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: **22:38:17**
 Time Test Ended: **06:45:47**
 Interval: **6028.00 ft (KB) To 6055.00 ft (KB) (TVD)**
 Total Depth: **6055.00 ft (KB) (TVD)**
 Hole Diameter: **7.78 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Mike Slemp**
 Unit No: **53**
 Reference Elevations: **2717.00 ft (KB)**
2707.00 ft (CF)
 KB to GR/CF: **10.00 ft**

Serial #: 8677 Inside
 Press@RunDepth: **24.79 psig @ 6030.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2010.08.22** End Date: **2010.08.23** Last Calib.: **2010.08.23**
 Start Time: **18:51:02** End Time: **06:45:47** Time On Btm: **2010.08.22 @ 22:36:47**
 Time Off Btm: **2010.08.23 @ 03:11:17**

TEST COMMENT: IF- BOB in 1 min
 IS- No blow back
 FF- BOB in 49 min
 FS- No blow back



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 3039.04 | 127.08 | Initial Hydro-static |
| 2 | 19.47 | 127.15 | Open To Flow (1) |
| 32 | 21.06 | 127.95 | Shut-In(1) |
| 90 | 224.12 | 129.10 | End Shut-In(1) |
| 93 | 21.56 | 129.05 | Open To Flow (2) |
| 150 | 24.79 | 130.47 | Shut-In(2) |
| 272 | 364.05 | 132.28 | End Shut-In(2) |
| 275 | 2955.67 | 135.65 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 30.00 | 100% mud | 0.15 |
| | | |
| | | |
| | | |
| | | |

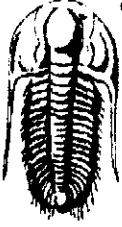
Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |

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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Oolite Energy

Bromwell 1-13

PO Box 9398
Amarillo Tx 79105

13/33a/30w

Job Ticket: 37383

DST#: 2

ATTN: Clint Andrews

Test Start: 2010.08.22 @ 18:51:02

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.79 in³

Gas Cushion Type:

Gas Cushion Pressure:

psig

Resistivity: ohm.m

Salinity: 2500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------|---------------|
| 30.00 | 100% mud | 0.148 |

Total Length: 30.00 ft Total Volume: 0.148 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

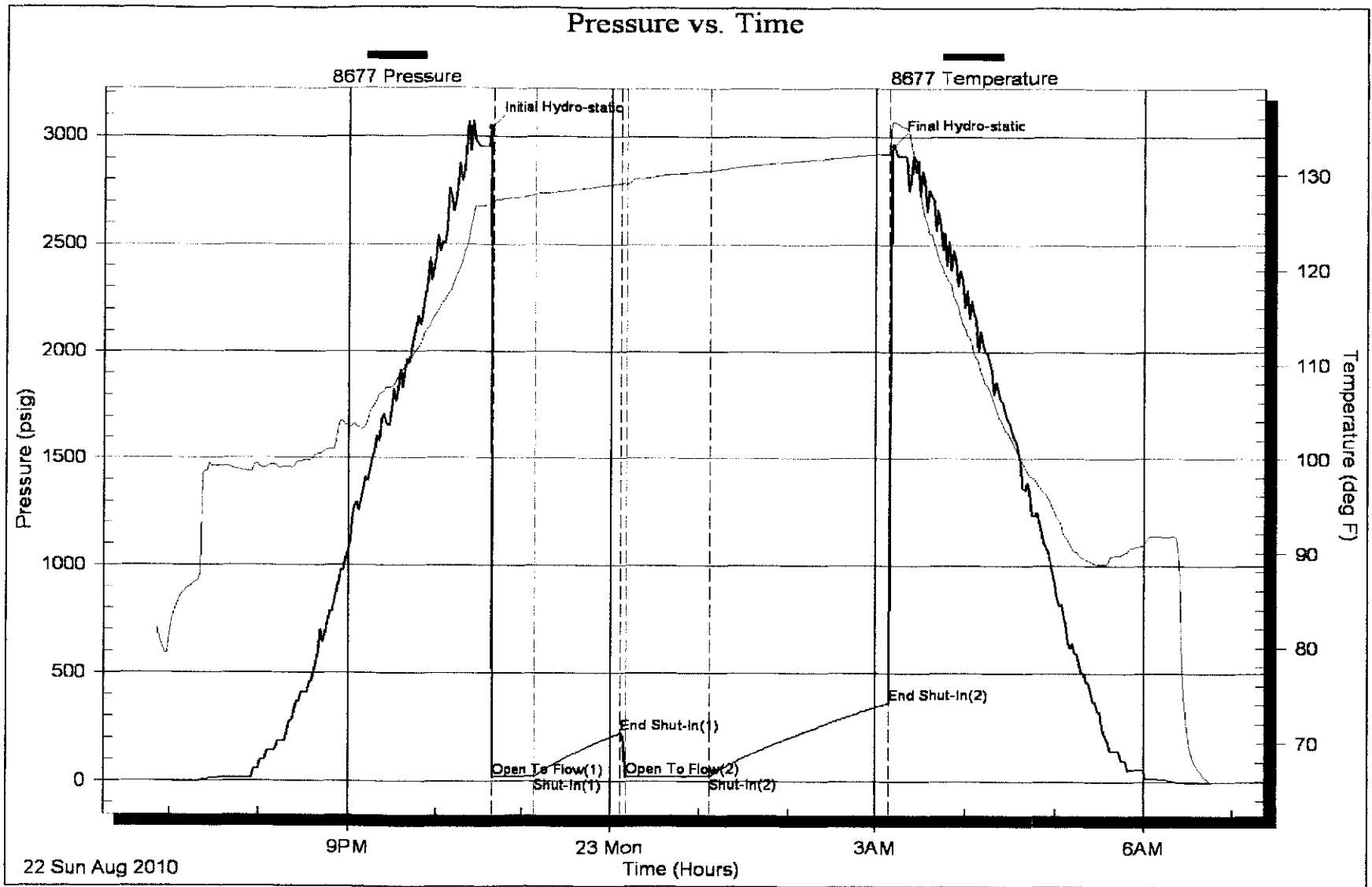
Laboratory Location:

Recovery Comments: Sampler-320psi, 4000ml mud

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