

Operator Name: EOG Resources, Inc. Lease Name: Central Plains Well #: 26 #1
 Sec. 26 Twp. 31 S. R. 39 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Array Compensated Resistivity Log, Annular Hole Volume Plot, Borehole Sonic Array Log, Microlog, Spectral Density Dual Spaced Neutron Log, Spectral Density Dual Spaced Neutron Microlog

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1732'	Midcon-2 PP	300	See Attached
					Prem Plus	200	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD: Size: N/A Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. Dry, plugged and abandoned 10/05/2010 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Dry, P&A 10/05/2010</u>	PRODUCTION INTERVAL: <u>RECEIVED</u>
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ACO-1 Completion Report

Well Name : CENTRAL PLAINS 26 #1

FORMATION	TOP	DATUM
CHASE	2384	817
COUNCIL GROVE	2640	561
NEVA	2935	266
WABAUNSEE	3102	99
BASE OF HEEBNER	3903	-702
LANSING	4010	-809
MARMATON	4673	-1472
CHEROKEE	4884	-1683
ATOKA	5249	-2048
MORROW	5380	-2179
CHESTER	5794	-2593
ST GENEVIEVE	5850	-2649
ST LOUIS	6006	-2805

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223		Ship To #: 2809636		Quote #:		Sales Order #: 7661783							
Customer: EOG RESOURCES INC EBUSINESS				Customer Rep: Sessions, Jackie									
Well Name: Central Plains			Well #: 26-1		API/UDI #:								
Field:		City (SAP): HUGOTON		County/Parish: Stevens		State: Kansas							
Contractor: KENAI			Rig/Platform Name/Num: 55										
Job Purpose: Cement Surface Casing													
Well Type: Development Well				Job Type: Cement Surface Casing									
Sales Person: DRAKE, BRANDON			Srvc Supervisor: HULSEY, JASON		MBU ID Emp #: 305277								
Job Personnel													
HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #					
CARRILLO, EDUARDO Carrillo	4	371263	FARNUM, GORDON Lamar	4	477892	HULSEY, JASON Alan	4	305277					
MATA, ADOLFO V	4	410000											
Equipment													
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way						
10025025	30 mile	10240236	30 mile	10240245	30 mile	10741245	30 mile						
10744298C	30 mile	10988832	30 mile	11133699	30 mile								
Job Hours													
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours					
09/27/2010	4	1.5											
TOTAL		Total is the sum of each column separately											
Job				Job Times									
Formation Name		Formation Depth (MD) Top		Bottom		Date	Time	Time Zone					
						Called Out	27 - Sep - 2010	00:00	CST				
Form Type		BHST		95 degF		On Location	27 - Sep - 2010	03:00	CST				
Job depth MD		1736.9 ft		Job Depth TVD		Job Started	27 - Sep - 2010	07:10	CST				
Water Depth		Wk Ht Above Floor		2. ft		Job Completed	27 - Sep - 2010	08:30	CST				
Perforation Depth (MD) From		To		Departed Loc		27 - Sep - 2010	09:30	CST					
Well Data													
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft		
Surface Hole				12.25					1700.				
Surface Casing	Unknown		8.625	8.097	24.				1700.				
Sales/Rental/3rd Party (HES)													
Description						Qty	Qty uom	Depth	Supplier				
CENTRALIZER ASSY - API - 8-5/8 CSG X						11	EA						
CLAMP - LIMIT - 8-5/8 - HINGED -						2	EA						
BASKET - CEMENT - 8 5/8 CSG X 12 1/4						1	EA						
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA						1	EA						
KIT, HALL WELD-A						1	EA						
Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	8.625	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	8.625	1	HES
Stage Tool										Centralizers	8.625	11	HES
Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc	%	
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty		

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Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT STANDARD - SBM (15076)	300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	18.136 Gal	FRESH WATER							
2	Tail Cement	CMT - STANDARD CEMENT (100003684)	200.0	sacks	15.6	1.2	5.22		5.22
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	5.218 Gal	FRESH WATER							
3	Displacement		107.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	107	Shut In: Instant		Lost Returns		Cement Slurry	200.7	Pad	
Top Of Cement	Surface	5 Min		Cement Returns	55	Actual Displacement	107	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	307.7
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left in Pipe	Amount	45.24 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The information Stated Herein Is Correct				Customer Representative Signature					

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2809636	Quote #:	Sales Order #: 7661783
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Sessions, Jackie	
Well Name: Central Plains	Well #: 26-1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: KENAI		Rig/Platform Name/Num: 55	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: DRAKE, BRANDON		Srvc Supervisor: HULSEY, JASON	MBU ID Emp #: 305277

Activity Description	Date/Time	Cnt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/27/2010 00:00							
Depart Yard Safety Meeting	09/27/2010 02:00							Discuss routes and stops
Arrive At Loc	09/27/2010 03:00							
Assessment Of Location Safety Meeting	09/27/2010 03:05							walk around location point out any hazards
Pre-Rig Up Safety Meeting	09/27/2010 03:10							watch for pinch points, hammering and walking hazards
Rig-Up Completed	09/27/2010 04:00							
Pre-Job Safety Meeting	09/27/2010 07:00							with all personnel on location
Start Job	09/27/2010 07:10							
Pressure Test	09/27/2010 07:11							3500 psi
Pump Lead Cement	09/27/2010 07:16		7	158	158		130.0	300 sks @ 11.4ppg
Pump Tail Cement	09/27/2010 07:38		7	42.7	200.7		189.0	200 sks @ 15.6ppg
Drop Plug	09/27/2010 07:47							top plug only
Pump Displacement	09/27/2010 07:48		10				312.0	fresh water
Shutdown	09/27/2010 08:01			93	293.7			
Pump Displacement	09/27/2010 08:12		1				432.0	
Shutdown	09/27/2010 08:18			101	301.7			
Pump Displacement	09/27/2010 08:23		1				473.0	

Sold To #: 348223
 SUMMIT Version: 7.20.130

Ship To #: 2809636
 Monday, September 27, 2010 08:50:00

Quote #: 7661783
 Sales Order #: 7661783

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	09/27/2010 08:25			107	307.7		1254. 0	
Check Floats	09/27/2010 08:30							ok
End Job	09/27/2010 08:32							
Pre-Rig Down Safety Meeting	09/27/2010 08:35							all hes employees present
Rig-Down Equipment	09/27/2010 08:40							
Depart Location Safety Meeting	09/27/2010 09:15							all hes employees present
Depart Location for Service Center or Other Site	09/27/2010 09:30							

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Sold To #: 348223

Ship To #: 2809636

Quote #:

Sales Order #: 7661783

SUMMIT Version: 7.20.130

Monday, September 27, 2010 08:50:00



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DRILL STEM TEST REPORT

EOG Resources Inc.
3817 NW Expressway Oklahoma City Ok.
73112+1483
ATTN: Mike

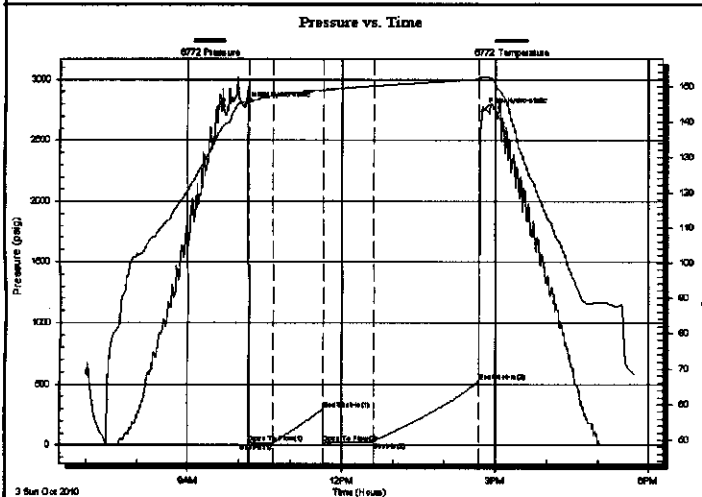
Central Plains 26 #1 **CONFIDENTIAL**
26/31/39
Job Ticket: 40282 DST#: 1
Test Start: 2010.10.03 @ 07:00:00

GENERAL INFORMATION:

Formation: **St. Louis**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 10:10:45
Time Test Ended: 17:44:49
Interval: **6022.00 ft (KB) To 6037.00 ft (KB) (TVD)**
Total Depth: **6037.00 ft (KB) (TVD)**
Hole Diameter: **7.78 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole**
Tester: **Harley Davidson**
Unit No: **33**
Reference Elevations: **3201.00 ft (KB)**
3189.00 ft (CF)
KB to GR/CF: **12.00 ft**

Serial #: 6772 Inside
Press@RunDepth: **29.02 psig @ 6025.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.10.03** End Date: **2010.10.03** Last Calib.: **2010.10.03**
Start Time: **07:00:05** End Time: **17:44:50** Time On Btm: **2010.10.03 @ 10:05:25**
Time Off Btm: **2010.10.03 @ 14:44:05**

TEST COMMENT: IF- Weak blow 1" in bucket.
ISL- No blow back.
FF- Weak building blow 7" in bucket.
FSL- No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2781.84	145.60	Initial Hydro-static
6	21.65	145.37	Open To Flow (1)
35	19.89	147.31	Shut-in(1)
93	297.38	148.94	End Shut-in(1)
94	20.70	148.81	Open To Flow (2)
152	29.02	150.10	Shut-in(2)
276	522.08	151.96	End Shut-in(2)
279	2740.15	152.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	630 GIP	0.00
20.00	5%gas 15%oil 80%mud	0.10

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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DRILL STEM TEST REPORT

TOOL DIAGRAM

EOG Resources Inc.
 3817 NW Expressway Oklahoma City Ok.
 73112+1483
 ATTN: Mike

Central Plains 26 #1
26/31/39
 Job Ticket: 40282 DST#: 1
 Test Start: 2010.10.03 @ 07:00:00

Tool Information

Drill Pipe:	Length: 5630.00 ft	Diameter: 3.80 inches	Volume: 78.97 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 372.00 ft	Diameter: 2.25 inches	Volume: 1.83 bbl	Weight to Pull Loose: 95000.00 lb
			<u>Total Volume: 80.80 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 89000.00 lb
Depth to Top Packer:	6022.00 ft			Final 89000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	15.00 ft			
Tool Length:	45.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5993.00	
Shut In Tool	5.00			5998.00	
Sampler	2.00			6000.00	
Hydraulic tool	5.00			6005.00	
Jars	5.00			6010.00	
Safety Joint	3.00			6013.00	
Packer	5.00			6018.00	30.00 Bottom Of Top Packer
Packer	4.00			6022.00	
Stubb	1.00			6023.00	
Perforations	2.00			6025.00	
Recorder	0.00	6772	Inside	6025.00	
Recorder	0.00	8355	Inside	6025.00	
Perforations	9.00			6034.00	
Bullnose	3.00			6037.00	15.00 Bottom Packers & Anchor

Total Tool Length: 45.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

EOG Resources Inc.
3817 NW Expressway Oklahoma City Ok.
73112+1483
ATTN: Mike

Central Plains 26 #1
26/31/39
Job Ticket: 40282 DST#: 1
Test Start: 2010.10.03 @ 07:00:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.49 cm ²	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1800.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	630 GIP	0.000
20.00	5%gas 15%oil 80%mud	0.098

Total Length: 20.00 ft Total Volume: 0.098 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: Sampler Data- 3 CFD gas, Out of 2000 ML 20%oil 80% mud @ 500 PSI



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DRILL STEM TEST REPORT

GAS RATES

EOG Resources Inc.

Central Plains 26 #1

3817 NW Expressway Oklahoma City Ok.
73112+1483

26/31/39

Job Ticket: 40282

DST#: 1

ATTN: Mike

Test Start: 2010.10.03 @ 07:00:00

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
		0.00	0.00	0.00