

CONFIDENTIAL

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/24/12

OPERATOR: License # 5316
Name: FALCON EXPLORATION INC.
Address 1: 125 N. MARKET, SUITE 1252
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: MICHEAL S MITCHELL
Phone: (316) 262-1378
CONTRACTOR: License # 5822
Name: VAL ENERGY INC. **KCC**
Wellsite Geologist: KEITH REAVIS **NOV 24 2010**
Purchaser: NCRA **CONFIDENTIAL**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows: **NOV 29 2010**

Operator: _____
Well Name: KCC WICHITA

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

8/06/2010 8/25/2010 10/08/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 025-21512-0000
Spot Description: _____
N2_SE_NE_NW Sec. 11 Twp. 31 S. R. 22 East West
930 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: CLARK
Lease Name: FULTON Well #: 3-11(NW)
Field Name: LIBERTY RIVER
Producing Formation: MORROW
Elevation: Ground: 2151 Kelly Bushing: 2161
Total Depth: 5862 Plug Back Total Depth: 5846
Amount of Surface Pipe Set and Cemented at: 699.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 11/24/2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 11/24/10 - 11/24/12
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 12/3/10

Operator Name: **FALCON EXPLORATION INC.** Lease Name: **FULTON** Well #: **3-11(NW)**
 Sec. **11** Twp. **31** S. R. **22** East West County: **CLARK**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: MEL;CDL/CNL;DIL/BHCS | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED SHEET |
|---|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| CONDUCTOR | 32" | 20" | | 60' | GROUT | | |
| SURFACE | 17-1/4" | 13-3/8" | 54 | 250 | CLASS 'A' | 225 | 2% GEL, 3% CC |
| INTERMEDIATE | 12-1/4" | 8-5/8" | 34 | 699.7' | 65/35;CLASS A | 225;100 | 6% GEL |

PRODUCTION 7-7/8" 5-1/2" ADDITIONAL CEMENTING / SQUEEZE RECORD AA-2 200 .7% FLA-322, DEFMR,GILSONITE

| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
|--|------------------|----------------|--------------|----------------------------|
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|---------|
| 4 | 5145.5-5158.4 | 750 GAL 3% HCL | 5145-58 |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: **2-7/8** Set At: **5166** Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. **WO SURFACE EQUIPMENT**
 Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|--|--|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(if vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: 5145.5-5158.5 |
|--|--|---|

FULTON #3-11 (NW)
 N2 SE NE NW SECTION 11-31S-2W
 930' FNL & 2310' FWL
 CLARK COUNTY, KANSAS
 API #15-025-21512-0000

KCC
 NOV 24 2010
 CONFIDENTIAL

DST #1: 5002-5120' , 5-90-90-120. STRONG BLOW ON INITIAL OPEN, STRONG BLOW THROUGHOUT FINAL FLOW. GAS TO SURFACE 4-1/2 MINUTES INTO INITIAL FLOW PERIOD, RECOVERED 235' GASSY MUD, (3% GAS, 0% OIL. 0% WATER, 97% MUD), IH 2360#-- IFP'S 251-138#--ISIP 1683# -- FFP'S 171- 123# -- FSIP 1546# -- FHP 2284#, BHT 119. GAS GAUGES: 251 MCF/10", 231 MCF/20", 220 MCF/30", 220 MCF/40", 220 MCF/50", 197 MCF/60", 190 MCF/70", 190 MCF/80", 184 MCF/90".

DST #2: 5118-5155', 4-117-37-68. STRONG BLOW THROUGHOUT INITIAL FLOW PERIOD. GAS TO SURFACE 2 MINUTES INTO INITIAL FLOW PERIOD. STRONG BLOW THROUGHOUT FINAL FLOW PERIOD. FLARED GAS, MUD AND MIST UP 14 MINUTES INTO FINAL FLOW PERIOD. OIL UP AT 31 MINUTES AND SHUT-IN AT 37 MINUTES. GAUGED ABOUT 2 BARRELS OF OIL ON VACUUM TRUCK. API OIL GRAVITY WAS 40. NO DST FLUIDS, IH 2447#-- IFP S 939-832# ISIP 1220# -- FFP S 929-896# -- FSIP 1195# -- FH 2369#, BHT 116. GAS GAUGES: 2,675 MCF/10", 2,558 MCF/20", 2,858 MCF/30".

DST #3: 5159-5171', LOWER MORROW SANDSTONE, 6-60-45-59. WEAK BLOW BUILDING TO 2" INITIAL FLOW PERIOD, 2ND OPENING, WEAK BLOW BUILDING TO 3", FLUSHED TOOL AT 20 MINUTE MARK OF FINAL FLOW PERIOD. RECOVERED 20' OF GAS IN PIPE, 20' OF DRILLING MUD WITH TRACE OF OIL. IHP 2517# -- IFP'S 22-18# -- ISIP 345# -- FFP'S 16-23# -- FSIP 168# -- FHP -- 2409# -- BHT 115. TRIPPING BACK IN HOLE TO DRILL AHEAD.

8/23/2010 **DST #4:** 5165-5197', 5-90-60-120. WEAK BLOW ON BOTH OPENS. RECOVERED 180' GIP AND 45' SL.OCM. IHP 2405# -- IFP'S 20-25# -- ISIP 846# -- FFP'S 25-32# -- FSIP 283# -- FHP 2380#. BHT 115°.

| | | |
|---------------|------|-------|
| Chase Group | 2536 | -375 |
| Root Shale | 3420 | -1259 |
| Stotler LS | 3492 | -1331 |
| King Hill | 4058 | -1897 |
| Heebner | 4208 | -2047 |
| Toronto | 4282 | -2121 |
| Douglas Sh | 4240 | -2079 |
| Douglas LS | 4340 | -2179 |
| Lansing | 4415 | -2254 |
| Stark | 4767 | -2606 |
| Hushpuckney | 4801 | -2640 |
| BKC | 4863 | -2702 |
| Marmaton | 4876 | -2715 |
| Pawnee | 4958 | -2797 |
| Cherokee | 5010 | -2849 |
| Inola LS | 5102 | -2941 |
| Mrw Sh | 5114 | -2953 |
| Mrw SS | 5126 | -2965 |
| Mississippi | 5194 | -3033 |
| Cowley Facies | 5624 | -3463 |
| LTD | 5865 | -3704 |

RECEIVED
 NOV 29 2010
 KCC WICHITA

ALLIED CEMENTING CO., LLC. 30796

Federal Tax ID # 20-5975904

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

NOV 24 2010

Liberal KS

| | | | | | | |
|--|----------------|-----------------|--------------------------------|--------------------------------|-------------------------|--------------------------|
| DATE <u>8-07-10</u> | SEC. <u>11</u> | TWP. <u>31s</u> | RANGE <u>22w</u> | CALLED OUT <u>CONFIDENTIAL</u> | JOB START <u>2:00PM</u> | JOB FINISH <u>2:30PM</u> |
| LEASE <u>Fulton</u> WELL # <u>#3-11</u> LOCATION <u>Vec Bucklin KS</u> | | | | COUNTY <u>Clark</u> | STATE <u>KS</u> | |
| OLD OR NEW (Circle one) <u>NEW</u> | | | <u>11 1/2 South east into.</u> | | | |

CONTRACTOR Val Rig #1

TYPE OF JOB Surface

| | |
|---------------------------|------------------|
| HOLE SIZE <u>17 1/2</u> | T.D. <u>250</u> |
| CASING SIZE <u>13 3/8</u> | DEPTH <u>247</u> |
| TUBING SIZE | DEPTH |
| DRILL PIPE | DEPTH |
| TOOL | DEPTH |
| PRES. MAX | MINIMUM |
| MEAS. LINE | SHOE JOINT |

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 225^{CK} Class A

3% CC 2% gel

| | | |
|-------------------|----------------|----------------|
| COMMON <u>225</u> | @ <u>15.45</u> | <u>3476.25</u> |
| POZMIX _____ | @ _____ | _____ |
| GEL <u>4</u> | @ <u>20.80</u> | <u>83.20</u> |
| CHLORIDE <u>8</u> | @ <u>58.20</u> | <u>465.60</u> |
| ASC _____ | @ _____ | _____ |

EQUIPMENT

PUMP TRUCK CEMENTER Kenny

366 HELPER Joc + Kenny

BULK TRUCK

457-251 DRIVER Arcon

BULK TRUCK

_____ DRIVER _____

RECEIVED

NOV 29 2010

KCC WICHITA

| | | |
|---------------------|---------------|-----------------------------|
| HANDLING <u>237</u> | @ <u>2.40</u> | <u>568.80</u> |
| MILEAGE _____ | @ _____ | <u>1659.00</u> |
| | | TOTAL <u>6252.85</u> |

REMARKS:

Pumped 5 BBL H₂O Ahead

Pumped 225^{CK} of Cement

Start Disp with H₂O total =

Shut in

THANK YOU.

CHARGE TO: FALCON Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

| | | |
|-------------------------|-----------------|----------------|
| DEPTH OF JOB _____ | | |
| PUMP TRUCK CHARGE _____ | | <u>1018.00</u> |
| EXTRA FOOTAGE _____ | @ _____ | _____ |
| MILEAGE <u>70</u> | @ <u>7.00</u> | <u>490.00</u> |
| MANIFOLD <u>1</u> | @ <u>113.00</u> | <u>113.00</u> |

TOTAL 1621.00

PLUG & FLOAT EQUIPMENT

NA

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 0

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE [Signature]

ALLIED CEMENTING CO., LLC. 042191

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge KS

| | | | | | | | |
|-------------------------|-------------------|---------------------------|-----------------|------------|---------------------|-----------------|------------|
| DATE <u>080810</u> | SEC. <u>21</u> | TWP. <u>30</u> | RANGE <u>22</u> | CALLED OUT | ON LOCATION | JOB START | JOB FINISH |
| LEASE <u>Tucker</u> | WELL# <u>1-21</u> | LOCATION <u>Julm 3-11</u> | | | COUNTY <u>Clark</u> | STATE <u>KS</u> | |
| OLD OR NEW (Circle one) | | | | | | | |

CONTRACTOR Val # 1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 700

CASING SIZE 8 1/8 DEPTH 700

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 500 MINIMUM 43

MEAS. LINE SHOE JOINT ~~_____~~

CEMENT LEFT IN CSG. 43'

PERFS.

DISPLACEMENT 42 Bbls Fresh H₂O

OWNER Falcon Expl. NOV 24 2010

CONFIDENTIAL

CEMENT

AMOUNT ORDERED 22.5 x 65:35:6% gel + 3% cut + 1/4# Flo Seal & 150 x A + 3% cut 2% gel (used 100% tail cement)

| | | | |
|--------------------|-----------------------|----------------|-----------------------------|
| COMMON | <u>A 100 sx</u> | @ <u>15 45</u> | <u>1545 00</u> |
| POZMIX | | @ | |
| GEL | <u>4 sx</u> | @ <u>20 00</u> | <u>83 20</u> |
| CHLORIDE | <u>10 sx</u> | @ <u>58 20</u> | <u>582 00</u> |
| ASC | | @ | |
| <u>ALW</u> | <u>225</u> | @ <u>14 80</u> | <u>3330 00</u> |
| <u>Flo Seal</u> | <u>56</u> | @ <u>2.50</u> | <u>140 00</u> |
| | | @ | |
| RECEIVED | | | |
| | | @ | |
| NOV 29 2010 | | | |
| | | @ | |
| KGC WICHITA | | | |
| | | @ | |
| HANDLING | <u>353</u> | @ <u>2.40</u> | <u>847 20</u> |
| MILEAGE | <u>353 / .10 / 40</u> | | <u>1412 00</u> |
| | | | TOTAL <u>7939 40</u> |

EQUIPMENT

PUMP TRUCK CEMENTER D. F. Co

360-261 HELPER M. Th

BULK TRUCK

381 210 DRIVER J. Th

BULK TRUCK

DRIVER

REMARKS:

Pipe on Btm, Break Circ, Pump Spec
Mix 150' x 1.75 weight, Mix 7.5x
tail cement, Stop Pump, Release Plug, Start
Disp. w/ Fresh H₂O, Wash up on Plug, Slow Rate
at 35 Bbls, Bump Plug at 42, Release PI
Float did hold, cement did not cover. Run
120' of 1", Mix 7.5 x 1.75 weight & 2.5 x
of tail, topped off Rigged down

SERVICE

| | | | |
|-----------------------------|-------------|------------------|---------------|
| DEPTH OF JOB | <u>700'</u> | | |
| PUMP TRUCK CHARGE | | @ <u>1018 00</u> | |
| EXTRA FOOTAGE | <u>400</u> | @ <u>.85</u> | <u>340 00</u> |
| MILEAGE | <u>40</u> | @ <u>7 00</u> | <u>280 00</u> |
| MANIFOLD | | @ | |
| | | @ | |
| | | @ | |
| TOTAL <u>1638 00</u> | | | |

CHARGE TO: Falcon Expl.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | | |
|----------------------------|---|---------------|
| 1 TRP | @ | <u>113 00</u> |
| 1- AFU insert | @ | <u>158 20</u> |
| 2- cont | @ | <u>44 80</u> |
| 2- Bask. | @ | <u>226 20</u> |
| | @ | <u>442 40</u> |
| TOTAL <u>803 20</u> | | |

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES [Crossed out]

DISCOUNT _____ IF PAID IN 30 DAYS

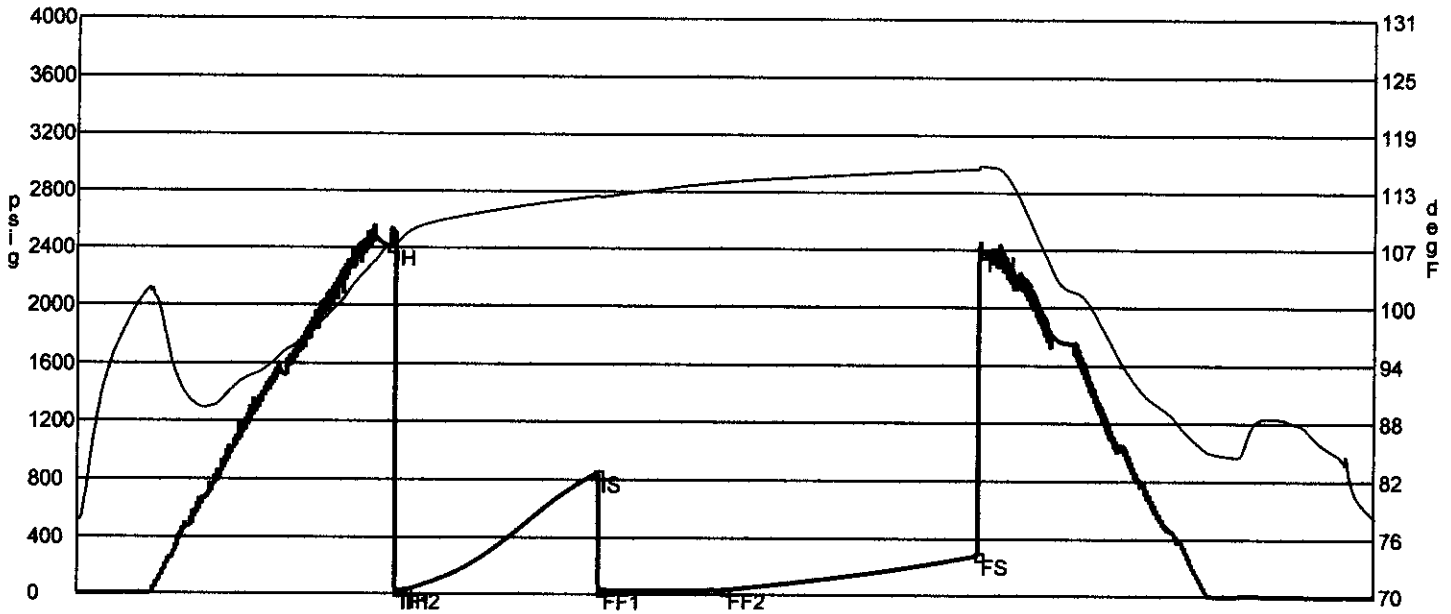
[Crossed out]

| | | | |
|------------------------------------|----------------------|-----------------------------------|-------------------|
| Customer <i>Falcon Exploration</i> | Lease No. | Date | |
| Lease <i>Fulton</i> | Well # <i>3-11</i> | <i>08-26-10</i> | |
| Field Order # <i>2528</i> | Station <i>Pratt</i> | Casing <i>5/2</i> | Depth <i>5802</i> |
| Type Job <i>CNW 5 1/2 Logging</i> | Formation | County <i>Clark</i> | State <i>KS</i> |
| | | Legal Description <i>11-31-22</i> | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------------------|--------------|------------------|----|------------|------------|------------------|------------------|--|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP | |
| <i>5/2</i> | | | | Pre Pad | | | 5 Min. | |
| Depth <i>5802</i> | Depth | From | To | Pad | Min | | 10 Min. | |
| Volume <i>139</i> | Volume | From | To | Frac | Avg | | 15 Min. | |
| Max Press <i>7000</i> | Max Press | From | To | | HHP Used | | Annulus Pressure | |
| Well Connection <i>P.C.</i> | Annulus Vol. | From | To | Flush | Gas Volume | | Total Load | |
| Plug Depth <i>5847</i> | Packer Depth | From | To | | | | | |

| | | |
|--|-----------------------------------|--------------------------------|
| Customer Representative | Station Manager <i>DAVE SCOTT</i> | Treater <i>Robert Sullivan</i> |
| Service Units <i>19867 33708 20970 17960 19860</i> | | |
| Driver Names <i>Sullivan Nelson Pharr</i> | | |

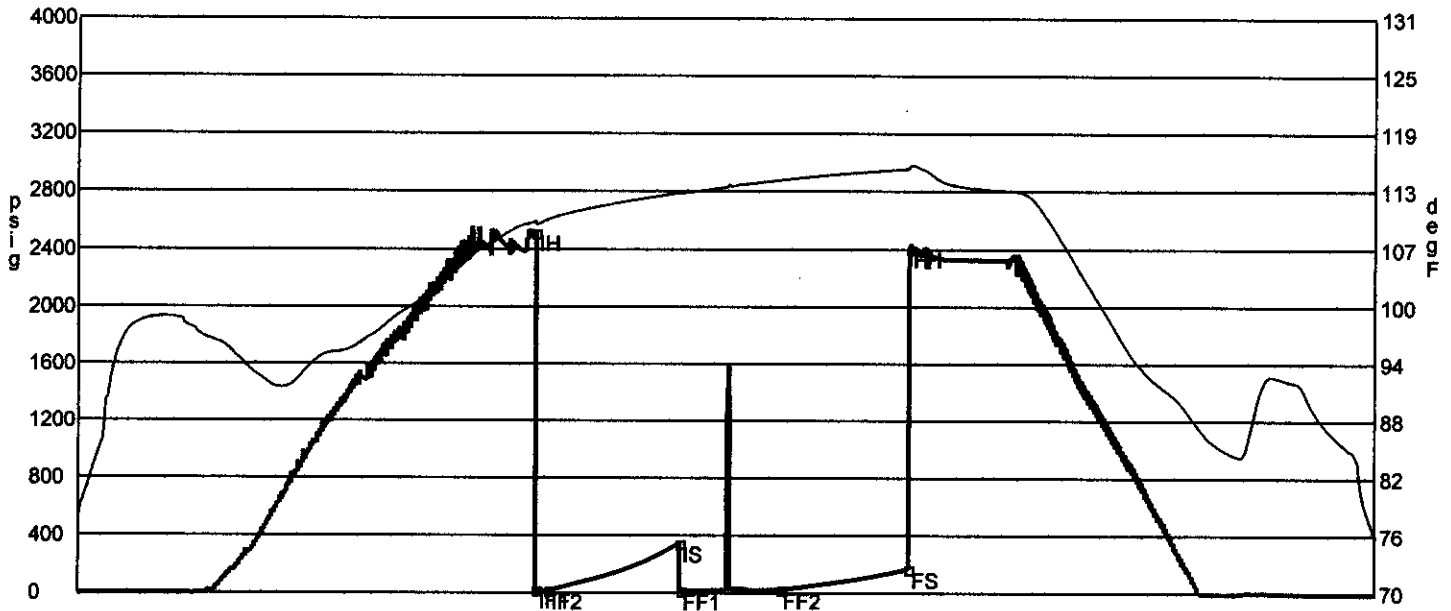
| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|------------|--|
| <i>0600</i> | | | | | <i>on for Solips mostly</i> |
| | | | | | NOV 24 2010 |
| | | | | | CONFIDENTIAL |
| | | | | | RECEIVED |
| | | | | | NOV 29 2010 |
| | | | | | KCC WICHITA |
| <i>0905</i> | | | | | <i>Fill casing 1/2 way</i> |
| <i>0915</i> | | | | | <i>CASING ON BOTTOM</i> |
| <i>1020</i> | <i>200</i> | | <i>12</i> | <i>4</i> | <i>Hook up to case</i> |
| | | | <i>5</i> | | <i>at 2,300 flush</i> |
| | | | | | <i>at 2000</i> |
| | | | <i>52</i> | | <i>mix and flush all e</i> |
| | | | | | <i>and make sure there's water in line</i> |
| | | | | | <i>Release plug</i> |
| <i>1058</i> | | | | <i>6</i> | <i>at 2000</i> |
| | <i>350</i> | | <i>102</i> | <i>6.2</i> | <i>left 1000</i> |
| | <i>700</i> | | <i>120</i> | <i>5</i> | <i>slow rate</i> |
| <i>1100</i> | <i>2000</i> | | <i>139</i> | | <i>plug down</i> |
| | | | <i>6</i> | | <i>plug at 2000</i> |
| | | | <i>4</i> | | <i>plug at 2000</i> |
| | | | | | <i>plug at 2000</i> |



| | Date | Time | Pressure | Temp | |
|-----|----------------------|----------|----------|---------|----------------------|
| IH | 8/22/2010 5:14:40 PM | 2.444444 | 2405.061 | 107.002 | Initial Hydro-static |
| IF1 | 8/22/2010 5:18:00 PM | 2.5 | 20.058 | 107.191 | Initial Flow (1) |
| IF2 | 8/22/2010 5:22:10 PM | 2.569444 | 25.356 | 108.17 | Initial Flow (2) |
| IS | 8/22/2010 6:51:50 PM | 4.063889 | 845.701 | 112.226 | Initial Shut-In |
| FF1 | 8/22/2010 6:53:00 PM | 4.083333 | 25.283 | 112.118 | Final Flow (1) |
| FF2 | 8/22/2010 7:52:00 PM | 5.066667 | 31.629 | 113.77 | Final Flow (2) |
| FS | 8/22/2010 9:51:50 PM | 7.063889 | 282.677 | 115.258 | Final Shut-In |
| FH | 8/22/2010 9:54:00 PM | 7.1 | 2380.558 | 115.588 | Final Hydro-static |

GAS FLOWS

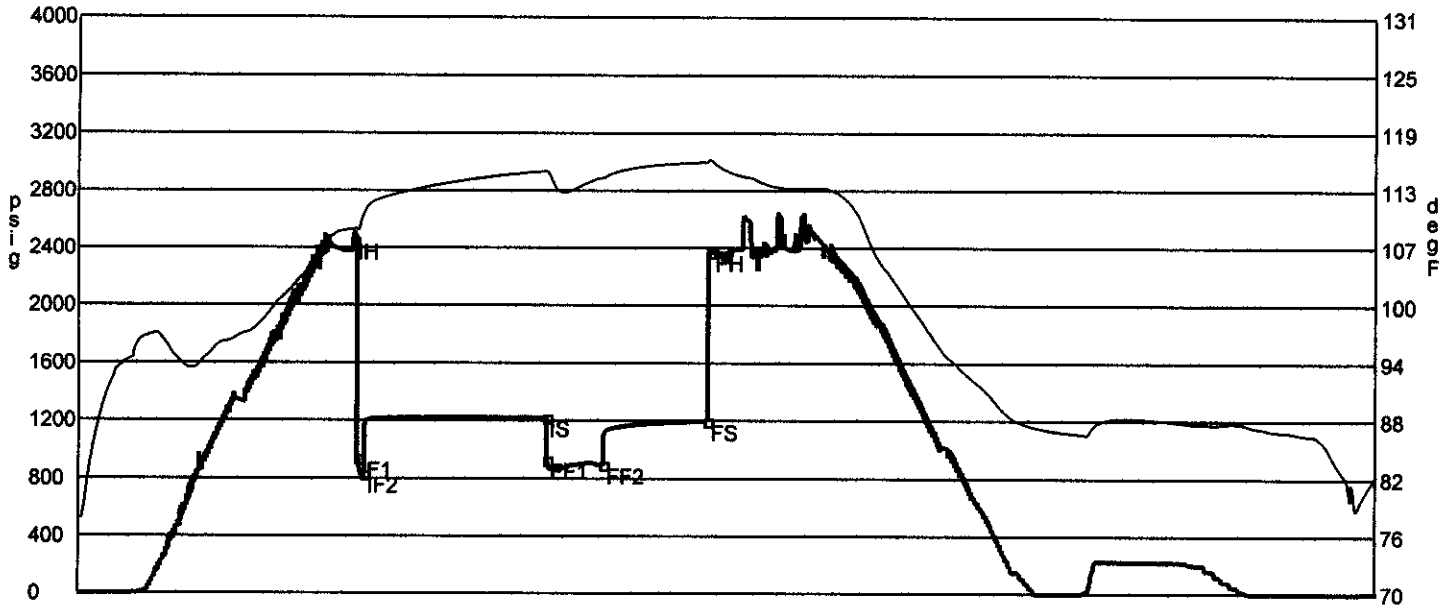
| <u>Min Into IFP</u> | <u>Min Into FFP</u> | <u>Gas Flows</u> | <u>Pressure</u> | <u>Choke</u> |
|---------------------|---------------------|------------------|-----------------|--------------|
|---------------------|---------------------|------------------|-----------------|--------------|



| | Date | Time | Pressure | Temp | |
|-----|-----------------------|----------|----------|---------|----------------------|
| IH | 8/21/2010 10:33:40 PM | 3.444444 | 2516.991 | 109.549 | Initial Hydro-static |
| IF1 | 8/21/2010 10:34:10 PM | 3.452778 | 22.467 | 109.279 | Initial Flow (1) |
| IF2 | 8/21/2010 10:39:50 PM | 3.547222 | 18.292 | 109.768 | Initial Flow (2) |
| IS | 8/21/2010 11:39:20 PM | 4.538889 | 345.604 | 112.498 | Initial Shut-In |
| FF1 | 8/21/2010 11:39:50 PM | 4.547222 | 16.485 | 112.472 | Final Flow (1) |
| FF2 | 8/22/2010 12:25:30 AM | 5.308333 | 23.19 | 113.877 | Final Flow (2) |
| FS | 8/22/2010 1:24:10 AM | 6.286111 | 168.023 | 115.064 | Final Shut-In |
| FH | 8/22/2010 1:24:40 AM | 6.294444 | 2408.6 | 115.39 | Final Hydro-static |

GAS FLOWS

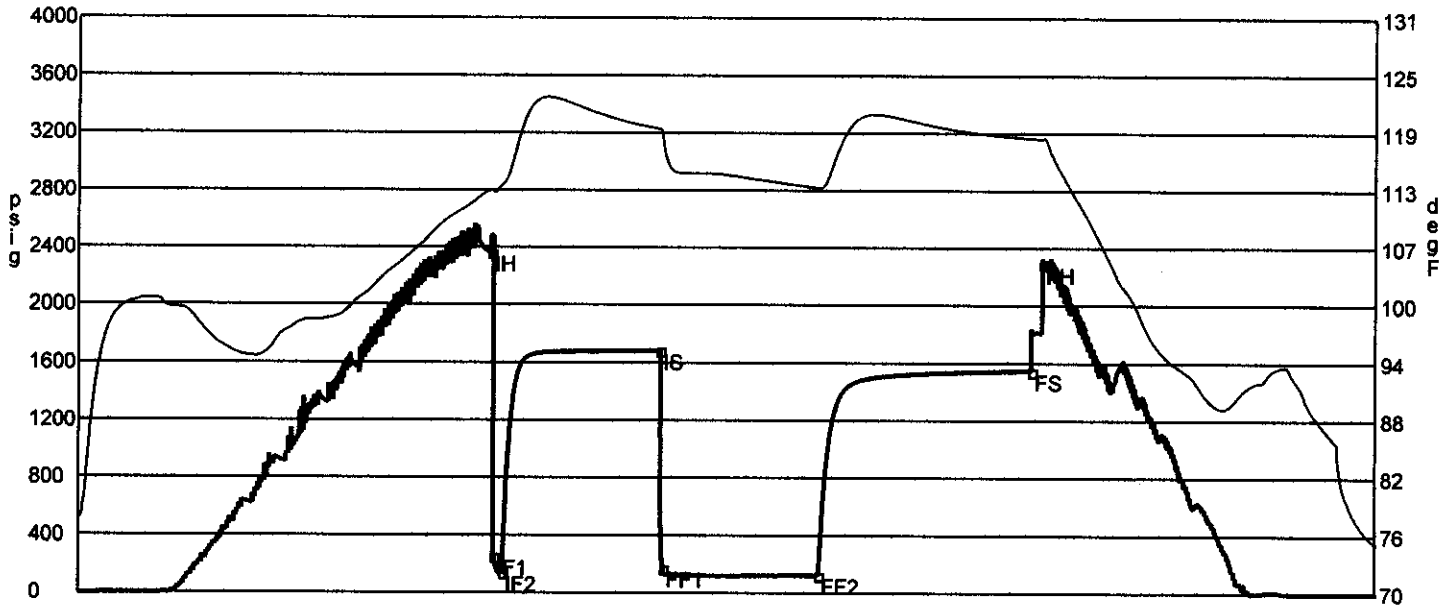
Min Into IFP Min Into FFP Gas Flows Pressure Choke



| | Date | Time | Pressure | Temp | |
|-----|-----------------------|----------|----------|---------|----------------------|
| IH | 8/20/2010 9:47:30 PM | 2.958333 | 2447.44 | 108.599 | Initial Hydro-static |
| IF1 | 8/20/2010 9:50:10 PM | 3.002778 | 938.702 | 108.458 | Initial Flow (1) |
| IF2 | 8/20/2010 9:54:00 PM | 3.066667 | 832.385 | 110.234 | Initial Flow (2) |
| IS | 8/20/2010 11:51:20 PM | 5.022222 | 1219.87 | 114.746 | Initial Shut-In |
| FF1 | 8/20/2010 11:51:50 PM | 5.030556 | 928.928 | 114.718 | Final Flow (1) |
| FF2 | 8/21/2010 12:28:10 AM | 5.636111 | 895.71 | 114.075 | Final Flow (2) |
| FS | 8/21/2010 1:35:50 AM | 6.763889 | 1195.126 | 115.719 | Final Shut-In |
| FH | 8/21/2010 1:38:20 AM | 6.805556 | 2368.882 | 115.944 | Final Hydro-static |

GAS FLOWS

| <u>Min Into IFP</u> | <u>Min Into FFP</u> | <u>Gas Flows</u> | <u>Pressure</u> | <u>Choke</u> |
|---------------------|---------------------|------------------|-----------------|--------------|
| 0 | 10 | 2675.00 mcf | 32.00 psig | 1.50 in |
| 0 | 20 | 2558.00 mcf | 30.00 psig | 1.50 in |
| 0 | 30 | 2858.00 mcf | 35.00 psig | 1.50 in |



| | Date | Time | Pressure | Temp | |
|-----|-----------------------|----------|----------|---------|----------------------|
| IH | 8/19/2010 8:42:50 PM | 3.863889 | 2359.97 | 112.691 | Initial Hydro-static |
| IF1 | 8/19/2010 8:44:30 PM | 3.891667 | 251.184 | 112.501 | Initial Flow (1) |
| IF2 | 8/19/2010 8:49:20 PM | 3.972222 | 138.153 | 113.32 | Initial Flow (2) |
| IS | 8/19/2010 10:18:20 PM | 5.455556 | 1682.973 | 119.21 | Initial Shut-In |
| FF1 | 8/19/2010 10:20:10 PM | 5.486111 | 170.959 | 117.55 | Final Flow (1) |
| FF2 | 8/19/2010 11:48:30 PM | 6.958333 | 123.471 | 112.979 | Final Flow (2) |
| FS | 8/20/2010 1:49:10 AM | 8.969444 | 1546.113 | 118.261 | Final Shut-In |
| FH | 8/20/2010 1:55:20 AM | 9.072222 | 2284.48 | 118.21 | Final Hydro-static |

GAS FLOWS

| Min Into IFP | Min Into FFP | Gas Flows | Pressure | Choke |
|--------------|--------------|------------|-----------|---------|
| 0 | 10 | 251.00 mcf | 13.00 h2o | 1.50 in |
| 0 | 20 | 231.00 mcf | 11.00 h2o | 1.50 in |
| 0 | 30 | 220.00 mcf | 10.00 h2o | 1.50 in |
| 0 | 40 | 220.00 mcf | 10.00 h2o | 1.50 in |
| 0 | 50 | 209.00 mcf | 9.00 h2o | 1.50 in |
| 0 | 60 | 197.00 mcf | 8.00 h2o | 1.50 in |
| 0 | 70 | 190.00 mcf | 7.50 h2o | 1.50 in |
| 0 | 80 | 190.00 mcf | 7.50 h2o | 1.50 in |
| 0 | 90 | 184.00 mcf | 7.00 h2o | 1.50 in |