

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

11/17/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: LAMAMCO DRILLING
License: 34103

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/23/10</u>	<u>7/24/10</u>	<u>7/27/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24605-0000
County: LABETTE
____ NW SW Sec. 14 Twp. 31 S. R. 17 East West
1980 feet from (S) / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BEACHNER BROS Well #: 14-31-17-2
Field Name: Cherokee Basin CBM
Producing Formation: MULTIPLE
Elevation: Ground: 884 Kelly Bushing: n/a
Total Depth: 1106 Plug Back Total Depth: 1097.88
Amount of Surface Pipe Set and Cemented at 21.2 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1097.88
feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan AK INJ 11-23-10
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 11/17/10

Subscribed and sworn to before me this 17th day of November

20 10
Notary Public: Jessie Klauman

Date Commission Expires: 8-4-2014

KCC Office Use ONLY
 Letter of Confidentiality Received 11/17/10 - 11/17/12
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2014

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Operator Name: Quest Cherokee, LLC Lease Name: BEACHNER BROS Well #: 14-31-17-2
 Sec. 14 Twp. 31 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See attached</u> Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21.2	"A"	14	
Production	7-7/8	5-1/2	14.5	1097.88	"A"	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	970.5-972.5/914-916/907-909	500gal 15%HCLw/ 55bbls 2%kcl water, 532bbls water w/ 2% KCL, Biocide, 11400# 20/40 sand	970.5-972.5/914-916
			907-909
4	770-772/629-632/602-604	400gal 15%HCLw/ 62bbls 2%kcl water, 545bbls water w/ 2% KCL, Biocide, 11100# 20/40 sand	770-772/629-632
			602-604
4	572-576/546-550	300gal 15%HCLw/ 33bbls 2%kcl water, 492bbls water w/ 2% KCL, Biocide, 11200# 20/40 sand	572-576/546-550

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		1.5	1077.44			
Date of First, Resumerd Production, SWD or Enhr. 8/26/10			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A	79	10			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



PostRock
Energy Corporation

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DATE: 09/07/2010

LAMAMCO Drilling

Geology Brief - Data taken from Driller's Log & Compensated Density Log

WELL NAME	Beachner Bros	14	REPORT #	SPUR DATE	7/23/2010
FILE #	14-31-17-2	31S		1106	
FIELD	Cherokee Basin	17E			
COUNTY	Labette	884 Estimate		1980	South
STATE	Kansas	15-099-24605-0000		660	West
					NW SW

Fireside

ACTIVITY DESCRIPTION: HW169 & HW400, from HW400 & Anderson, go South 1/8 mile & East into.

LAMAMCO Drilling, Lowell Atchison, drilled to TD 1106 ft. on Saturday, 07/24/2010 at 2:00 pm. Weather: hot, temperature about 100 degrees F.

Note: The Kansas Geological Survey (KGS) did not required rock samples on this Well.

Surface Casing @ 21.2 ft., 4 sacks cement.

Surface Casing Size: 8 5/8"

GAS SHOWS:	Gas Measured	E-Log	COMMENTS:
Mulberry Coal - traces	0 mcf/day @	433-435 FT.	
Upper Lexington Shale & Coal	68 mcf/day @	462-465 FT.	68 mcf/day from this area. Gas test at 505 ft.
Lower Lexington Shale & Coal	68 mcf/day @	471-473 FT.	
Summit Shale & Coal	73 mcf/day @	546-550 FT.	5 mcf/day from Summit. Gas test at 555 ft.
Mulky Shale & Coal	82 mcf/day @	572-576 FT.	9 mcf/day from Mulky. Gas test at 580 ft.
Bevier Coal	82 mcf/day @	602-604 FT.	Upper Baffle Set at 588.68 ft. Big hole.
Verdigris Limestone	82 mcf/day @	626-629 FT.	
Croweburg Coal & Shale	82 mcf/day @	629-632 FT.	
Fleming Coal - poor	82 mcf/day @	668-670 FT.	
Weir Coal	90 mcf/day @	770-772 FT.	8 mcf/day from this area. Gas test at 906 ft.
Bartlesville Sandstone	90 mcf/day @	778-824 FT.	Lower Baffle Set at 864.56 ft. Small hole.
Rowe Coal	90 mcf/day @	907-909 FT.	
Neutral Coal	101 mcf/day @	914-916 FT.	11 mcf/day from Rowe/Neutral. Gas test at 956 ft.
Riverton Coal	106 mcf/day @	971-973 FT.	5mcf/day from Riverton. Gas test at 974 ft.
Mississippi Chat/Limestone	113 mcf/day @	Top at 977 FT.	7 mcf/day from this area. Gas test at 990 ft.
TD: 1106 ft.	106 mcf/day @		Gas test at TD.

Note: Water coming into the hole from zones drilled affects Drilling & Gas Tests. These Wells may require a booster to reach target TD. This water pressure may cause the Gas coming into the hole to be sporadic and/or appear non-existent, giving false readings of initial Gas measured.

Bottom of Production Pipe Tally Sheet: 1097.88 ft. Production Casing Set by PostRock.

Bottom Logger: 1105.40 ft. Driller TD: 1106 ft.

Shoe & Centralizer Set on bottom joint & Centralizers Set every 5 joints to surface.

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes, Geologists examination of rock samples with a hand lens & the Compensated Density Log only. Gas Tests reflect what the driller wrote down during drilling activities. All zones are picked on site with minimal log correlation. Detailed work with logs may provide more accurate data for reservoir analysis. Below Zones fyi only.

Pawnee LS / Pink	435-462
Oswego Limestone	506-546
Mineral Coal	690-693
Scammon Coal - poor	710-712
Tebo Coal	752-756

CASING RECOMMENDATIONS: Run 5.5 inch casing / Cement to surface

On Site Supervisor/Representative: Ken Recoy, Senior Geologist, AAPG CPG #5927 Call: 620-305-9900 krecov@pstr.com

End of Geology Brief. Thank You!

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QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

D10022
KCC 231
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TREATMENT ~~CONFIDENTIAL~~
& FIELD TICKET CEMENT

TICKET NUMBER *6952*
FIELD TICKET REF # _____
FOREMAN *Joe Blanchard*
SSI _____
API *15-079-24605*

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
7-23-10	<i>Beachmer Bos 14-31-17-2</i>			14	31	17	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
<i>Joe Blanchard</i>	<i>1:30</i>	<i>5:30</i>		<i>904805</i>		<i>4</i>	<i>Joe Blanchard</i>
<i>Darrell Chewey</i>	<i>1:30</i>	<i>5:30</i>		<i>903255</i>		<i>↓</i>	<i>Darrell Chewey</i>
<i>Jeff Mitchell</i>	<i>1:30</i>	<i>5:30</i>		<i>903600</i>		<i>↓</i>	<i>Jeff Mitchell</i>
<i>Curt Collins</i>	<i>1:30</i>	<i>3:30</i>		<i>931420</i>		<i>2</i>	<i>Curt Collins</i>

JOB TYPE Surface HOLE SIZE 11 HOLE DEPTH 21 CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 21 Ft DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

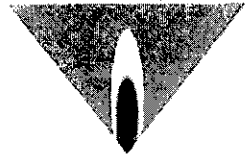
REMARKS:
Hooked up to Drill Rigs Surface Casing head & pumped 2 bbl water to get circulation Pumped 4 SKS of cement out of our Bulk truck and truck was empty Grobbed 10 Bags of mowarch Cement From Drill Rig to get cement to surface Stopped cement & pumped 1 bbl water to clean pump & displace 16 Ft of cement w Surface Pipes

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
<i>904850</i>	<i>4 hr</i>	Foreman Pickup	
<i>903255</i>	<i>4 hr</i>	Cement Pump Truck	
<i>903600</i>	<i>4 hr</i>	Bulk Truck	
		Transport Truck	
		Transport Trailer	
<i>931420</i>	<i>2 hr</i>	80 Vac	
	<i>0</i>	Casing	
	<i>0</i>	Centralizers	
	<i>0</i>	Float Shoe	
	<i>0</i>	Wiper Plug	
	<i>0</i>	Frac Baffles	
	<i>4 SK</i>	Portland Cement	
	<i>0</i>	Gilsonite	
	<i>0</i>	Flo-Seal	
	<i>0</i>	Premium Gel	
	<i>0</i>	Cal Chloride	
	<i>0</i>	KCL	
	<i>2000 gal</i>	City Water	
	<i>10 Bags</i>	Mowarch Cement From Drill Rig	

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211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER 6953

FIELD TICKET REF # _____

FOREMAN Joe Blanchard

SSI _____

API 15-099-24605

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-27-10	Beachview 14-31-17-2	14	31	17	LRS

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	7:00	10:30		904850		3.5	<i>Joe Blanchard</i>
Curt Collins	7:00	10:30		904206		3.5	<i>Curt Collins</i>
Josiah Garza	7:00	10:30		931414	931395	3.5	<i>Josiah Garza</i>
NO DRIVER				931420			
Darrell Chumey	7:00	10:30		903197		3.5	<i>Darrell Chumey</i>

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1105 CASING SIZE & WEIGHT 5 1/2 16#
 CASING DEPTH 1097.88 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 145 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 26.14 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head RAN 4 SK gal of 16 BRIDGE of 165 SKS of cement to set dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe

Cement to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	3.5 hr	Foreman Pickup	
903197	3.5 hr	Cement Pump Truck	
903206	3.5 hr	Bulk Truck	
903414	3.5 hr	Transport Truck	
931395	3.5 hr	Transport Trailer	
904420	3.5 hr	80 Vac	
	1097.88 FT	Casing	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4" x 4 1/2	
	135 SK	Portland Cement	
	30 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	4 SK	Cal Chloride	
	gal	KCL	
	2000 gal	City Water	

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