

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/22/12

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: MCPHERSON DRILLING
License: 5675

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/27/2010	7/28/2010	7/29/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31996-0000
County: MONTGOMERY
SW NE NE SE Sec. 16 Twp. 31 S. R. 17 East West
2050 feet from (S) N (circle one) Line of Section
600 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BEACHNER BROS Well #: 16-31-17-1
Field Name: Cherokee Basin CBM
Producing Formation: MULTIPLE
Elevation: Ground: 858 Kelly Bushing: n/a
Total Depth: 1130 Plug Back Total Depth: 1126.91
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1120.38
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AIT #105 12-3-10
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 11/22/10
Subscribed and sworn to before me this 22nd day of November,
20 10.
Notary Public: Serra Klauaman
Date Commission Expires: 8-4-2014

KCC Office Use ONLY

Letter of Confidentiality Received 11/22/10 - 11/22/12
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2014



Operator Name: Quest Cherokee, LLC Lease Name: BEACHNER BROS Well #: 16-31-17-1
 Sec. 16 Twp. 31 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name See attached	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Compensated Density Neutron Log Dual Induction Log GAMMA RAY NEUTRON LOG			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	4	
Production	7-7/8	5-1/2	14.5	1126.91	"A"	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
4	984-987/923-925	400gal 15%HCLw/ 64bbls 2%kcl water, 610bbls water w/ 2% KCL, Blockide, 10500# 20/40 sand		984-987/923-925
4	554-558/531-533/473-475	500gal 15%HCLw/ 56bbls 2%kcl water, 608bbls water w/ 2% KCL, Blockide, 12400# 20/40 sand		554-558/531-533
				473-475

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		1.5	1077.44			
Date of First, Resumerd Production, SWD or Enhr. 8/26/10			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A	39	61			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other *(Specify)*



PostRock
Energy Corporation

KCC

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McPherson Drilling

DATE: 08/17/2010

Geology Brief - Data taken from Driller's Log & Compensated Density Log

WELL NAME	Beachner Bros	SECTION	16	REPORT #		SPUD DATE	7/27/2010
WELL ID	16-31-17-1	INSTR	31S	DEPTH	1130		
FIELD	Cherokee Basin	ZONE	17E	DEPTH			
COUNTY	Montgomery	ELEVATION	858	FOOTAGE	2050	FT FROM	South
STATE	Kansas	API#	15-125-31996-0000		600	FT FROM	East
							SECTION LINE
							SECTION LINE
							SWNESE

Fireside

ACTIVITY DESCRIPTION:

McPherson Drilling, Mac McPherson, drilled to TD 1130 ft. on Wednesday, 07/28/2010 at 1:00 pm.
Note: The Kansas Geological Survey (KGS), The State of Kansas, did not require Rock Samples on this Well.

Surface Casing @ 21.0 ft.

Surface Casing Size: 8 5/8"

GAS SHOWS:	Gas Measured	E-Log	COMMENTS:
Mulberry Coal	0 mcf/day @	Absent FT.	
#1 Lexington Shale & Coal	0 mcf/day @	463-466 FT.	
#2 Lexington Shale & Coal	0 mcf/day @	473-475 FT.	Gas test at 479 ft.
Summit Shale & Coal	0 mcf/day @	531-533 FT.	
Mulky Shale & Coal	0 mcf/day @	554-558 FT.	Gas test at 554 ft.
Iron Post Coal	0 mcf/day @	Absent FT.	Upper baffle Set at 584.02 ft. Big hole.
Bevier Coal	0 mcf/day @	Absent FT.	Gas test at 579 ft.
Verdigris Limestone	0 mcf/day @	Absent FT.	
#1 Croweburg Coal & Shale	0 mcf/day @	Absent FT.	
#2 Croweburg Coal & Shale	0 mcf/day @	Absent FT.	
Fleming Coal	3 mcf/day @	723-725 FT.	3 mcf/day from this area. Gas test at 729 ft.
Weir Coal	3 mcf/day @	779-781 FT.	Gas test at 779 ft.
Bartlesville Sandstone	3 mcf/day @	790-858 FT.	Gas test at 885 ft.
Rowe Coal	9 mcf/day @	923-925 FT.	6 mcf/day from this area. Gas test at 930 ft.
Neutral Coal - poor	23 mcf/day @	933-935 FT.	14 mcf/day from this area. Gas test at 955 ft.
Riverton Coal	23 mcf/day @	984-987 FT.	Lower baffle set at 893.12 ft. Small hole.
Mississippi Chat/Limestone	23 mcf/day @	Top at 994 FT.	Gas test at 1005 ft.
TD: 1130 ft.	23 mcf/day @		Gas test at TD.

Note: Water coming into the hole from zones drilled affects Drilling & Gas Tests. These Wells may require a booster to reach target TD.
This water pressure may cause the Gas coming into the hole to be sporadic and/or appear non-existent, giving false readings of initial Gas measured.

Bottom of Production Pipe Tally Sheet: 1126.91 ft. Production Casing Set by PostRock.

Bottom Logger: 1126.90 ft. Driller TD: 1130 ft.

Shoe & Centralizer Set on bottom joint & Centralizers Set every 5 joints to surface.

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes, Geologists examination of rock samples with a hand lens & the Compensated Density Log only. Gas Tests reflect what the driller wrote down during drilling activities. All zones are picked on site with minimal log correlation. Detailed work with logs may provide more accurate data for reservoir analysis. Below Zones fyi only.

Pawnee LS / Pink	437-463
Oswego Limestone	500-530
Cattlemen Sand - Moderately developed	648-721

CASING RECOMMENDATIONS: Run 5.5 inch casing / Cement to surface

On Site Supervisor/Representative: Ken Recoy, Senior Geologist, AAPG CPG #5927 Cell: 620-305-9900 krecoy@psr.com

End of Geology Brief. Thank You!

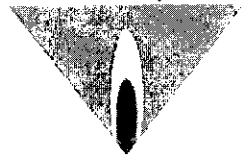
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QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

AFE #

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TICKET NUMBER

90 6960

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FIELD TICKET REF #

FOREMAN Joe Blanchard

SSI

API

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
7-29-10	Bogchner 16-31-17-1		16	31	17	Montgomery	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	6:45	1:00 PM		903427		4.25	Joe Blanchard
DANIEL POPA	7:00 AM	1:00 PM		903600		6	Daniel Popa
Josiah Gonzalez	7 AM	1 PM		931414	931395	6	Josiah Gonzalez
Curt Collins	7:00	1:00		931302	932908	6	Curt Collins
LARRY GREEN	11:15	1:00 PM		904745		1.75	Larry Green
Daniel Chapp	6:45	1 pm		903600		6.25	Daniel Chapp

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1130 CASING SIZE & WEIGHT 5 1/2 16*
 CASING DEPTH 1126.91 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 26.83 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

Installed Cement head Raw 4 SKS gel 4 18 BBI dye + 160 SKS of cement
To get dye to surface. Flush pump Pump wiper to bottom of set float shoe

Cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	6.25 hr	Foreman Pickup	
903255	6 hr	Cement Pump Truck	
903600	6 hr	Bulk Truck	
903414	6 hr	Transport Truck	
931395	6 hr	Transport Trailer	
904745	1.75 hr	80 Vac	
	6 Ft	Casing	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4 1/2" x 4"	
	135 SK	Portland Cement	
	30 SK	Gilsonite	
	1 SK	Flo-Seal	
	12 SK	Premium Gel	
	4 SK	Cal Chloride	
		KCL	
	7000 gal	City Water	

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