

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1100388

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4175			API No. 15 - 15-031-23323-00-00
Name: Dvorachek, Harold A. o	lba Quest Dev	elopment Co.	Spot Description:
PO BOY 413			SE_SE_NW_NE Sec. 32 Twp. 22 S. R. 17 Sest We
Address 2:	****		1180 Feet from V North / South Line of Secti
City: IOLA State	: KS Zip:_	66749 + 0413	Feet from ✓ East / ☐ West Line of Section
Contact Person: Hal Dvorachek			Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 365-5862			☑NE □NW □SE □SW
CONTRACTOR: License # 33900			County: Coffey
Name: Leis, Steven A.			Lease Name: Mannschreck Well #: #9
Wellsite Geologist: none		· · · · · · · · · · · · · · · · · · ·	Field Name: Parmely
Purchaser: High Sierra			Producing Formation: Squirrel Sand
Designate Type of Completion:			Elevation: Ground: 1047 Kelly Bushing: 1051
✓ New Well Re-Ent	try 🔲	Workover	Total Depth: 1044 Plug Back Total Depth:
√ Oil	SWD	SIOW	Amount of Surface Pipe Set and Cemented at: 40
Gas D&A	ENHR	SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
☐ OG	GSW	Temp. Abd.	If yes, show depth set:Fe
CM (Coal Bed Methane)			If Alternate II completion, cement circulated from:
Cathodic Other (Core, Ex	pl., etc.):		feet depth to:w/sx cr
If Workover/Re-entry: Old Well Info as	s follows:		SX CI
Operator:			
Well Name:			Drilling Fluid Management Plan (Date must be collected from the Reserve Pit)
Original Comp. Date:	Original Total	Depth:	
Deepening Re-perf.	Conv. to EN	HR 🔲 Conv. to SWD	Chloride content: 0 ppm Fluid volume: 80 bb
	Conv. to GS	SW .	Dewatering method used: Hauled to Disposal
Plug Back:	Plug B	ack Total Depth	Location of fluid disposal if hauled offsite:
Commingled Pe	ermit #:		Operator Name:Watts Tank Truck Service
☐ Dual Completion Pe	ərmit #:		Lease Name: Gilbert-Mitchell License #: 34724
☐ SWD Pe	ermit #:		1
☐ ENHR P	ermit #:		Quarter SW Sec. 3 Twp. 24 S. R. 12 V East We
☐ GSW Pe	ermit #:	· · · · · · · · · · · · · · · · · · ·	County: Greenwood Permit #: 15-073-22818
6/26/2012 6/26/2012		7/31/2012	
Spud Date or Date Reache Recompletion Date		ompletion Date or	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
✓ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Deavna Garrison Date: 11/28/2012

Side Two



Operator Name: Dvo	orachek, Harold A. d	ba Quest Development (Co. Lease Name	Mannschred	k	Well #:#9		
Sec. 32 Twp.22	s. R. <u>17</u>	✓ East ☐ West	County: Co	ffey	·			
time tool open and cl	osed, flowing and sh tes if gas to surface t	and base of formations po aut-in pressures, whether lest, along with final char al well site report.	r shut-in pressure r	eached static leve	el, hydrostatic pre:	ssures, bottom l	nole temperature, fluid	
Drill Stem Tests Take (Attach Additional		☐ Yes 📝 No		Log Formati	ion (Top), Depth a	and Datum	☐ Sample	
Samples Sent to Geo	ofogical Survey	Yes V No		ame erokee Shale		Тор 936	Datum +111	
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop.	•	☐ Yes ☑ No ☑ Yes ☐ No ☑ Yes ☐ No		NORGO GILLLO		330	7.11	
List All E. Logs Run:								
Gamma Neutron								
			G RECORD	New Used	ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	10	7	17	40	Portland	10		
Production	5.875	2.875	7.7	1036	owc	125		
,		ADDITIONA	AL CEMENTING / S	OLIFEZE RECORI	<u> </u>			
Purpose: —— Perforate	Perforate Top Bottom		Type of Cernent # Sacks Used		Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone	-							
Shots Per Foot		ION RECORD - Bridge Plu Footage of Each Interval Pe			acture, Shot, Cemer Amount and Kind of M		d Depth	
2	981 to 987.5			sand 50# 1	6/30, 1450# 12/	20		
···				<u> </u>				
·								
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No)		
Date of First, Resumed 8/2/2012	Production, SWD or El	NHR. Producing Me	ethod: Pumping [Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oi! 0	Bbis. Gas	Mcf V	ater (Bbls.	Gas-Oil Ratio	Gravity	
DISPOSITIO	ON OF GAS:		METHOD OF COMP	I ETION:		SECRETE	AN INTEGRAL	
Vented Sold		Open Hote	Perf. Dua	ally Comp. 🔲 Co	mmingled	PRODUCTIO	ON INTERVAL:	
(If vented, Sul	bmit ACO-18.)	Other (Specify)	(Subm	it ACO-5) (Sui	bmit ACO-4)			





34853 TICKET NUMBER_____LOCATION_EUGKA___ FOREMAN RICK Ledford

trumete, KS 6672 or 200-4 67-8678	EU	ELD INVICE				2323	
CUSTOMER#		LL NAME & NUM		SECTION	TOWNSHIP	RANGE	COUNTY
Idas	Maro	schreer #9		32	325	178	Coffee
Box 4/3 L/S 0 L/S 0	STATE K4 HOLE SIZE DRULL PIPE SLURRY VOL DISPLACEME Ling- Lig Line- Li	ZIP CODE (46241 32 BW ENT PSI 350 14 42 276 15 55 4 4	TUBING 27 WATER gales Min PSI 200 C. Adving. D. Surface Min Colors	TRUCK# 445 479 92 1099' 90 Bumppling Break Circuit promp + 12 Broom a	CASING SIZE & V CEMENT LEFT IN RATE Jeffin w/ 3 Lec. Mixed Lec. 10 xed	TRUCK# (MS, TOG) VEIGHT OTHER CASING O' BM Fesh SKS CMC	cont cont
ressure Part	الموامك	eld. Class. English Li	des des	e o pi. (rond Clotont	setus to	surface!
	CUSTOMER# CUSTOMER# (dest Locat L	CUSTOMER# WE CU	CUSTOMER# WELL NAME & NUM CLASS PROSCHECK 9 CLASS PARTIE ZIP CODE LS CLAY! STATE ZIP CODE LS CLAY! LS CLAY! MILE SIZE HOLE SIZE HT 13.9" SLURRY VOL 32 BN STATE DISPLACEMENT PSI 350 SAFETY MOREING PRE LS GO! FLAS DIOUGHT 961 LES GO! FLAS DI	CEMENT CUSTOMER# WELL NAME & NUMBER (GES	CEMENT AP CUSTOMER# WELL NAME & NUMBER SECTION CLES Manachiece 9 32 TRUCK# 445 Bay 4/3 STATE ZIP CODE 22 LS CLOY! HOLE SIZE HOLE DEPTH 1697' TUSING 27/2- HT 13 9" SLURRY VOL 32 BN WATER GAVER 9.0 IT (a Bh) DISPLACEMENT PSI 350 MM PSI 200 Gurpphy Safety meeting- lig ip to 27/6" Albung. Greax cursing 4 sea got flock. Displacement psi 4 surface in pit we have been properly surface. It pit we have been properly surface. It pit we have been properly surface. The confect of pit we have been properly surface. Final surface of pit we have been properly surface. Final surface of pit we have been properly surface. Final surface of pit we have been properly surface. Final surface of pit we have been properly surface. Final surface of pit we have been properly surface. Final surface well in C o B32.	CEMENT API 15-031-20 CUSTOMER# WELL NAME & NUMBER SECTION TOWNSHIP CONTINUES OF 32 32 32 5 TRUCK# DRIVER L/S Dave 479 Colic L/S DRIVER L/S DRIVER HOLE SIZE HOLE DEPTH 1679' CASING SIZE & V L/S DISPLACEMENT PSI 350 MM PSI 700 Gunpaling RATE Safety meeting 213 pt 2216" Laborat PSI 350 MM PSI 700 Gunpaling RATE Safety meeting 213 pt 2216" Laborat PSI 350 MM PSI 700 Gunpaling RATE Safety meeting 213 pt 2216" Laborat PSI 350 MM PSI 700 Gunpaling RATE Safety meeting 213 pt 2216" Laborat PSI 350 MM PSI 700 Gunpaling RATE Safety meeting 213 pt 2216" Laborat PSI 350 MM PSI 700 Gunpaling RATE Safety meeting 213 pt 2216" Laborat PSI 350 MM PSI 700 Gunpaling RATE Safety meeting 213 pt 2216" Laborat PSI 350 PSI Safety P	CEMENT API 15-031-2323 CUSTOMER# WELL NAME & NUMBER SECTION TOWNSHIP RANGE LASS MAINTAINE & PUBLISHER SECTION TOWNSHIP RANGE TRUCK# DRIVER TRUCK# TRUCK# DRIVER TRUCK# LAS COLORS STATE ZIP CODE 12 Alan (Variable (MY, Tank)) LAS COLORS LAS COLORS HOLE SIZE HOLE DEPTH 1699' CASING SIZE & WEIGHT TUSING 27/9" OTHER HT 13.7" SLURRY VOL 32 BM WATER GAM'SK 9.0 CEMENT LEFT IN CASING O' IT (A BM) DISPLACEMENT PSI 350 MILE PSI 200 Gurp plus RATE Safety marking- (13 ip to 27/8" Exhing. Greax curculation w/ 3 BM fresh LAS GOLF Flash, Diought get to surface w/ pit weter Alared SES CHIC LAS GOLF Flash, Diought get to surface w/ pit weter Alared SES CHIC LAS GOLF Flash, Diought get to surface w/ pit weter Alared SES CHIC LAS GOLF Flash, Diought get to surface w/ pit weter Alared SES CHIC LAS GOLF Flash, Diought get to surface w/ pit weter Alared SES CHIC LAS GOLF Flash, Diought get to surface w/ pit weter Alared SES CHIC LAS GOLF Flash, Diought get to surface w/ pit weter Alared SES CHIC LAS GOLF Flash, Diought get to surface w/ pit weter Alared SES CHIC LAS GOLF Flash, Diought get to surface w/ pit weter Alared SES CHIC LAS GOLF Flash, Diought get to surface w/ pit weter Alared SES CHIC LAS GOLF Flash, Diought get to surface w/ pit weter Alared SES CHIC LAS GOLF Flash, Diought get to surface w/ pit weter Alared SES CHIC LAS GOLF FLAS GOLF FLAS CHICAGO SES CHICAGO LAS GOLF FLAS GOLF FLAS CHICAGO LAS GOLF FL

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	/	PUMP CHARGE	1630,00	1630.00
5406	50	MILEAGE	4.00	200.00
1126	125 5ES	OWC Cemit	18.80	2350.00
1167A	62 1	Ya phenosei/se	1.29	79.98
илв	360≅	get-flak	.21	(-3.50
5467A	4.5	ton mileage bulk tik	1.34	435.50
5502C	4 hes	80 Bb) WAC TEX	96.00	366.00
1123	3000 9915	city weter	16.50/1000	49.50
44.2	2	27/8" top rester plage	29.00	54.00
			Sultate	4623.98
		6.32	SALES TAX	143.71
avin 9737	14	0 850869	ESTIMATED TOTAL	५७४७.७१
	CAT IN HOUR	V 101 G	DATE	

i acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Lease Name: Mannschreck	Spud Date: 6-26-12	Surface Pipe Size: 7"	Depth: 40'	T.D.:1045
Operator: Quest Development	Well#9	Bit Diameter: 5 7/8"	Deptil. 40	1.1.1045
The second secon	The second secon	en semeter o No		
Footage taken	Sample type			·
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B18_856	shale			 -
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