



KANSAS CORPORATION COMMISSION 1100285
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum Inc.
Address 1: 6855 S Havana St, Ste 400
Address 2: _____
City: CENTENNIAL State: CO Zip: 80112 + _____
Contact Person: Greg Bratton
Phone: (303) 617-7242
CONTRACTOR: License # 34430
Name: CST Oil & Gas Corporation
Wellsite Geologist: Chad Counts
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>7/3/2012</u>	<u>7/6/2012</u>	<u>8/3/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-24032-00-00

Spot Description: _____
SW NE SE SE Sec. 15 Twp. 24 S. R. 25 East West
700 Feet from North / South Line of Section
630 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Bourbon

Lease Name: Emmerson Farms Well #: 16-15A-3

Field Name: _____

Producing Formation: Bartlesville

Elevation: Ground: 894 Kelly Bushing: 0

Total Depth: 488 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Garbar Date: 11/28/2012



1100285

Operator Name: Running Foxes Petroleum Inc. Lease Name: Emmerson Farms Well #: 16-15A-3
 Sec. 15 Twp. 24 S. R. 25 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Excello	84	
Mississippian	439	

List All E. Logs Run:

Density Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	8.625	24	20	Class 1	6	
Production	6.25	2.875	6.5	486	Portland Cement	60	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing	-			
Plug Back TD				
Plug Off Zone	-			

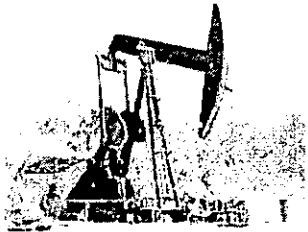
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

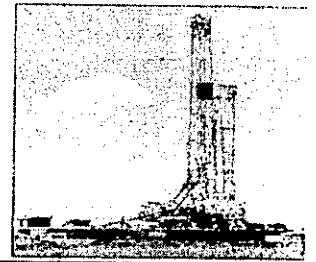
Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____ (Submit ACO-4)	_____



CST Oil & Gas



Operator: *RF* Well: *Conoco Permian 1615 #3*
 Spud Date: *7-3-12* Completion Date: *7-6-12* Bit Size: *6 1/4* Surface Size: *8 5/8*

Depth	Formation	Remarks	Casing Tally	
	<i>Soft clay</i>		0	7
	<i>Shale</i>		5	55
	<i>Shale</i>	<i>ft. sect</i>	55	57
	<i>Shale</i>		77	80
	<i>Shale</i>	<i>5'</i>	80	85
	<i>Shale</i>		85	181
	<i>Shale</i>	<i>and so</i>	181	182
	<i>Shale</i>		182	254
	<i>Sand</i>		256	261
	<i>Shale</i>		261	322
	<i>Sand</i>		322	338
	<i>Shale</i>		338	362
	<i>Sand</i>		362	392
	<i>Shale</i>		392	413
	<i>Sand</i>		413	421
	<i>Shale</i>		421	438
	<i>Lie mud</i>		438	488
<i>31.60</i>	<i>32.55</i>			
<i>32.55</i>	<i>31.60</i>			
<i>32.55</i>	<i>32.40</i>			
<i>32.55</i>	<i>32.50</i>			
<i>32.50</i>	<i>32.55</i>			
<i>32.60</i>	<i>32.50</i>			
<i>32.55</i>	<i>32.50</i>			
<i>32.50</i>				
	<i>486.00</i>	<i>Ran 486' of 2 7/8" = 8R</i>		
	<i>2 7/8 Pipe</i>			
	<i>2 7/8 Flat Shoe</i>			
	<i>2-2 7/8 Centralizers</i>			
	<i>Tubing Clamp</i>			