



KANSAS CORPORATION COMMISSION 1102608
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30076
Name: Anderson, Andy dba A & A Production
Address 1: PO BOX 100
Address 2: _____
City: HILL CITY State: KS Zip: 67642 → 0100
Contact Person: Andy Anderson
Phone: (785) 567-8088
CONTRACTOR: License # 34748
Name: M & T Drilling, LLC
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: A & A PRODUCTION

Well Name: WAGONER 1

Original Comp. Date: 09/01/12 Original Total Depth: 4142
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

10/03/2012	10/10/2012	10/11/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-179-21314-00-01
Spot Description: _____
NE NE SE SW Sec. 11 Twp. 6 S. R. 26 East West
1295 Feet from North / South Line of Section
2405 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Sheridan
Lease Name: Wagoner-OWWO Well #: 1
Field Name: Unnamed

Producing Formation: Kansas City

Elevation: Ground: 2565 Kelly Bushing: 2565

Total Depth: 3890 Plug Back Total Depth: 3890

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ 123 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrisa Date: 11/28/2012



1102608

Operator Name: Anderson, Andy dba A & A Production Lease Name: Wagoner-OWWO Well #: 1
 Sec. 11 Twp. 6 S. R. 26 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 none - dry hole

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.685	00	20	324	Common	205	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing	-			
Plug Back TD				
Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	_____ _____

Schippers Oilfield Services LLC

Box 900
Hill, KS 67740

Phone # 785-675-8974 soslic@ruraltel.net
Fax # 785-675-9938

Invoice

Date 10/10/2012
Invoice # 632

Bill To
A&A Production PO box 100 Hill City, KS 67642

Ship To

P.O. # Wagoner #1 *OWWD*
Terms Net 30

Ship Date 10/16/2012
Due Date 11/9/2012
Other

Item	Description	Qty	Price	Amount
Cement	Common	123	15.50	1,906.50
Pozmix		82	8.50	697.00
Gel		7	26.00	182.00
Flo Seal		51.25	2.25	115.31
Handling of mater...	per sack	217	2.15	455.80
Mileage and labor		27	21.20	572.40
Pump truck charge	Tri-plex pump charge		1,350.00	1,350.00
Pump truck mileage	To and From Location	54	6.50	351.00
Light vehicle mile...	To and From Location	54	2.00	108.00
85/8 plug			79.00	79.00

PD 10-18-12 CR 5435

TAKE 10% DISCOUNT IF PAID WITHIN 20 DAYS. DEDUCT FROM TOTAL.

Subtotal \$5,817.01
Sales Tax (8.3%) \$477.32
Total \$6,064.33
Payments/Credits 50.00
Balance Due \$6,064.33

Schippers Oilfield Services LLC

606.43
5457.90