



Operator Name: Gary L. D. Haas Oil Company Lease Name: Long Well #: 11  
 Sec. 17 Twp. 23 S. R. 13  East  West County: Greenwood

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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**DEC 03 2012**  
**KCC WICHITA**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8		40 ft	Class A	30	
production	6 3/4	4 1/2		1874 ft	Portland	215	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3			

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <b>July 1, 2012</b>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <b>1.5</b>	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Skyy Drilling, L.L.C.  
Park Place – Becker Building  
11551 Ash Street, Suite # 205  
Leawood, Kansas 66221  
Office (913) 499-8373  
Fax (913) 766-1310

June 7, 2012

Company: Gary D. Haas  
600 Arrowhead Drive  
New Strawn, Kansas 66839

RECEIVED  
DEC 03 2012  
KCC WICHITA

Lease: Long – Well # 11  
County: Greenwood  
Spot: SE SE NE NE Sec 17, Twp 23, SR 13 E  
Spud Date: May 24, 2012  
API: 15-073-24175-00-00  
TD: 1881'

5/23/12: Dig pits – move in rig #3.  
5/24/12: Start up. Drill rat hole. Spud 12 ¼ surface hole. Drilled from 0' to 41'  
TD. At TD 41' cir hole clean. Trip out 12 ¼ bit. Rigged and ran 40' of 8  
5/8 casing. Rigged up cementers and cemented. Waited on cement 8  
hours. Nipple up. Trip in hole with 6 ¾ PDC bit. Drilled out approx. 10'  
of cement. Under surface drilling @ 1:45 AM. Drilled from 41' to 431'.  
5/25/12: Drilled from 431' to 1567'. AT 1567' mud up. At 1567' trip out of hole.  
Shut down.  
5/31/12: Start back up @ 4:00 AM. Trip back in hole. Cir hole and wait on  
geologist. Rig up and rig up gas detector. Back to drilling at 11:30 PM.  
Drilled from 1567' to 1881' TD. CFS @ 1780', 1787'. At TD 1881' mix  
more mud for log. Cir hole ½ hour. Short trip bit 14 stands. Once on  
bottom with cir hole until 5:30 AM 6/1/12.  
6/1/12: Trip out of hole with bit. Rig up loggers and log hole. After logging rig  
out loggers. Rig and lay down drill pipe and collars out of derrick. Rig  
and ran 1874' of 4 ½ casing. Rig up cementers and cement casing. Cir to  
top.

Total Footage 1881' @ \$11.00 Per Foot:	\$20,691.00
Total Rig Time 20 Hours @ \$300.00 Per Hour:	\$ 6,000.00
Total Dozer Time 7 Hours @ \$100.00 Per Hour:	\$ 700.00
<b>TOTAL DUE:</b>	<b>\$27,391.00</b>

**5% DISCOUNT AVAILABLE IF PAID WITHIN 5 BUSINESS DAYS**  
**THANK YOU**