



KANSAS CORPORATION COMMISSION 1102679  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

**CONFIDENTIAL**

**WELL COMPLETION FORM**

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33235  
Name: Chieftain Oil Co., Inc.  
Address 1: 101 S. 5th St.; PO Box 124  
Address 2: \_\_\_\_\_  
City: KIOWA State: KS Zip: 67070 + 1912  
Contact Person: Ron Molz  
Phone: ( 620 ) 825-4030  
CONTRACTOR: License # 34484  
Name: Fossil Drilling, Inc.  
Wellsite Geologist: David A. Barker  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

<u>09/28/2012</u>	<u>10/10/2012</u>	<u>11/20/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-007-23944-00-00

Spot Description: \_\_\_\_\_

SW NE SE NE Sec. 35 Twp. 31 S. R. 12  East  West

1700 Feet from  North /  South Line of Section

620 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Barber

Lease Name: Chieftain SWD Well #: 1

Field Name: \_\_\_\_\_

Producing Formation: Arbuckle

Elevation: Ground: 1559 Kelly Bushing: 1578

Total Depth: 5573 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 326 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 10000 ppm Fluid volume: 1500 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Chieftain Oil Co., Inc.

Lease Name: Gamer SWD License #: 33235

Quarter NW Sec. 11 Twp. 33 S. R. 10  East  West

County: Barber Permit #: D-28060

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically**

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 11/27/2012
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: NAOMI JAMES Date: 11/27/2012