

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/18/10

OPERATOR: License # 5254

Name: MIDCO Exploration, Inc.

Address 1: 414 Plaza Drive, Suite 204

Address 2: _____

City: Westmont State: IL Zip: 60559 + 1265

Contact Person: Earl J. Joyce, Jr.

Phone: (630) 655-2198

CONTRACTOR: License # 33630

Name: Titan Drilling

Wellsite Geologist: N/A

Purchaser: N/A

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- WSW
- SWD
- SIOW
- Gas
- D&A
- ENHR
- SIGW
- OG
- GSW
- Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic
- Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening
- Re-perf.
- Conv. to ENHR
- Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

9/17/10 10/10/10 10/12/10

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 025-21515-00-00

Spot Description: _____

SE SE NW SW Sec. 18 Twp. 33 S. R. 25 East West

1,363 Feet from North / South Line of Section

1,009 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Clark

Lease Name: Theis Well #: 4-18

Field Name: _____

Producing Formation: N/A

Elevation: Ground: 2098' Kelly Bushing: 2110'

Total Depth: 8060' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 883 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

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Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 35,000 ppm Fluid volume: 500 bbls

Dewatering method used: no available free fluids

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Vice-President Date: 11/18/10

KCC Office Use ONLY

- Letter of Confidentiality Received
- Date: 11/18/10 - 11/18/10
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NS Date: 12-3-10

PA

KCC
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Operator Name: MIDCO Exploration, Inc. Lease Name: Theis Well #: 4-18
 Sec. 18 Twp. 33 S. R. 25 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Name	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4216	-2106
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	Top 4233	-2123
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Douglas	4287	-2177
List All E. Logs Run:		Lansing	4387	-2277
Dual Induction, Dual Compensated Porosity, Microresistivity, Borehole Compensated Sonic		Base KC	4972	-2862
		Marmaton	4989	-2879
		Cherokee	5159	-3049
		Chester	5405	-3295
		St. Gen	5687	-3577
		Viola	6828	-4718
		Arbuckle	est 7186	est -5076

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		80'	common	8	
Surface	12 1/4"	8 5/8"	24#	883'	ALW	250	gel + 1/4# FloSeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Drill pipe stuck, shot off and not recovered at		
	approximately 7,200'		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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RECEIVED
 NOV 22 2010
 KCC WICHITA

ALLIED CEMENTING CO., LLC. 037062

P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
NOV 18 2010 SERVICE POINT:
Medicine Lodge

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DATE <u>9-19-2010</u>	SEC. <u>18</u>	TWP. <u>33S</u>	RANGE <u>25W</u>	CALLED OUT <u>1:00 AM</u>	ON LOCATION <u>7:30 AM</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>Theis</u>		WELL # <u>4-18</u>	LOCATION <u>Englewood Jct., 1 South</u>		COUNTY <u>Clyde</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>6.2 West, South & East into</u>					

CONTRACTOR Titron #1 OWNER M. & CO Exploration

TYPE OF JOB <u>Surface</u>	HOLE SIZE <u>12 1/4</u>	T.D. <u>885'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>883'</u>	
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	
MEAS. LINE	SHOE JOINT <u>39'</u>	
CEMENT LEFT IN CSG.		
PERFS.		
DISPLACEMENT <u>53 bbls of Fresh water</u>		

CEMENT	AMOUNT ORDERED	<u>350s, 65.35' 6 9/16" / 3 9/16" + 1/4 #8 floater, 150s, Class A + 3 9/16" 2 1/2 Gel</u>
COMMON	<u>A 150 sx @ 15.45</u>	<u>2317.50</u>
POZMIX	@	
GEL	<u>3 @ 20.80</u>	<u>62.40</u>
CHLORIDE	<u>77 @ 58.20</u>	<u>4481.40</u>
ASC	@	
<u>ALW 350 sx @ 14.80</u>		<u>5180.00</u>
<u>Floater 87.50 @ 2.50</u>		<u>218.75</u>

EQUIPMENT

PUMP TRUCK # <u>352</u>	CEMENTER <u>Darrin F</u>	HELPER <u>Dave F</u>
BULK TRUCK # <u>356-252</u>	DRIVER <u>Roberto</u>	
BULK TRUCK # <u>457-251</u>	DRIVER <u>Liberi</u>	

RECEIVED	NOV 2 2010	KCC WICHITA
HANDLING	<u>541 @ 2.40</u>	<u>1298.40</u>
MILEAGE	<u>541 / 30 @ .10</u>	<u>270.00</u>
TOTAL		<u>12,771.45</u>

REMARKS:

Pipe on bottom & break circulation
pump 3 bbls of hoga, mix 350s of 1092
cement, mix 150s of soil cement, shut
down, Release plug, start displacement
slow rate to 3 bpm at 40 bbls, Bump
plug at 43 bbls 300-800 psi.
Flow is shown, cement did circulate

SERVICE

DEPTH OF JOB	<u>883'</u>	
PUMP TRUCK CHARGE	<u>1018.00</u>	
EXTRA FOOTAGE	<u>553 @ .85</u>	<u>470.05</u>
MILEAGE	<u>50 @ 7.00</u>	<u>350.00</u>
MANIFOLD	@	
<u>Head vents</u>	@	

CHARGE TO: M. & CO Exploration
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 1838.05

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>		
1- Rubber Plug	@	<u>113.00</u>
1- AFU Insert	@	<u>113.00</u>
2- Bss keys	@	<u>221.20</u>
3- Controllers	@	<u>44.80</u>
	@	

TOTAL 802.80

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
TOTAL CHARGES 1838.05

PRINTED NAME David H Mayfield
SIGNATURE David H Mayfield

DISCOUNT _____ IF PAID IN 30 DAYS

Thank You!!!