For KCC Use: 3-/7-2013 Effective Date: 2 District # 2

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

	e (5) days prior to commencing wen s Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date: March 21, 2013	Spot Description
month day year	SO MA CONW 15 17 9
31327	
OPERATOR: Licensething Pauley Oil	1025 Line of Section
314 5th Street	feet from W Line of Section
Address 1.	ls SECTION: Regular Irregular?
Address 2: City: Claffin State: KS Zin: 67525	EllsWorth
Gary Pauley	
Contact Person 1252-8024 Phone: (785)252-8024	Lease Name: S Rolfs Well #: 4
Phone:	Field Name: Geneseo/Edwards VVeil #:
CONTRACTOR: License# 34541	
Name: Ninnescan Drilling LLC	Is this a Prorated / Spaced Field? Target Formation(s): Arbuckle /
	Negrect Lease or unit boundary line (in feature). 705
Well Drilled For: Well Class: Type Equipment:	1757 estimated
✓Oil Enh Rec Onfield OMud Rotary	GOTTO CONTROL LIGHT MICE
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal	Public water supply well within one mile:
Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water.
CNANA(C) and well information of the	Surface Pipe by Alternate: 410
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth: 3200
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle
Directional, Deviated or Horizontal wellbore?	water Source for Drilling Operations: Well Farm Pond Other: City of Claflin
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	
	' (Note: Apply for Permit with DWA
KCC DKT #:	(Note: Apply for Permit with DWR) Will Cores he taken?
KCC DKT #:	Will Cores be taken?
	Will Cores be taken? If Yes, proposed zone: RECEIVED
AF	Will Cores be taken? If Yes, proposed zone: PECEIVED WAR 1 2 2013
	Will Cores be taken? If Yes, proposed zone: PECEIVED WAR 1 2 2013
AF	Will Cores be taken? If Yes, proposed zone: FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq.
AF The undersigned hereby affirms that the drilling, completion and eventual pla It is agreed that the following minimum requirements will be met:	Will Cores be taken? If Yes, proposed zone: PECEIVED WAR 1 2 2013
AF The undersigned hereby affirms that the drilling, completion and eventual pla It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	Will Cores be taken? If Yes, proposed zone: FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. KCC WICHITA
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i>	Will Cores be taken? If Yes, proposed zone: FIDAVIT Lugging of this well will comply with K.S.A. 55 et. seq. KCC WICHITA In drilling rig; In by circulating cement to the top; in all cases surface pipe shall be set
AF The undersigned hereby affirms that the drilling, completion and eventual pla It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eacl 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the	Will Cores be taken? If Yes, proposed zone: FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. KCC WICHITA and drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district of the specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set. 4. If the well is dry hole, an agreement between the operator and the district the set of	Will Cores be taken? If Yes, proposed zone: FIDAVIT Lugging of this well will comply with K.S.A. 55 et. seq. KCC WICHITA In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. It ict office on plug length and placement is necessary prior to plugging:
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district of the second all unconsolidated materials plus a minimum of 20 feet into the second all unconsolidated materials plus a minimum of 20 feet into the second and the district office will be notified before well is either plugger.	Will Cores be taken? If Yes, proposed zone: FIDAVIT Lugging of this well will comply with K.S.A. 55 et. seq. KCC WICHITA In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. It ict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in;
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the standard standard is dry hole, an agreement between the operator and the district office will be notified before well is either plugges. If an ALTERNATE II COMPLETION, production pipe shall be cemented.	Will Cores be taken? If Yes, proposed zone: FIDAVIT Lugging of this well will comply with K.S.A. 55 et. seq. KCC WICHITA In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. It ict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date.
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district of the approved notice of intent to drill <i>shall be</i> posted on each and the district of the approved notice of intent to drill <i>shall be</i> posted on each and the district office with the appropriate district of the appropriate district office will be notified before well is either pluggers. The appropriate district office will be notified before well is either pluggers. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #	Will Cores be taken? If Yes, proposed zone: FIDAVIT Lugging of this well will comply with K.S.A. 55 et. seq. KCC WICHITA In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. It ict office on plug length and placement is necessary prior to plugging; It ged or production casing is cemented in; It of from below any usable water to surface within 120 DAYS of spud date. It is a specific to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the interval of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the standard interval of the well is dry hole, an agreement between the operator and the distance of the interval of the interval of the specified before well is either pluggers. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #" must be completed within 30 days of the spud date or the well shall be	Will Cores be taken? If Yes, proposed zone: FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. KCC WICHITA In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; did from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the standard in the well is dry hole, an agreement between the operator and the disentence of the specified before well is either pluggenerated. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #" must be completed within 30 days of the spud date or the well shall be the specific to t	Will Cores be taken? If Yes, proposed zone: FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. KCC WICHITA In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; did from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the interval of the approved notice of intent to drill <i>shall be posted on each and the posted on the posted on each and the property of the posted on each and the interval of the posted on each and the interval of the property of the property of the property of the property of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugger. 5. The appropriate district office will be notified before well is either plugger. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #" must be completed within 30 days of the spud date or the well shall be appropriately that the statements made herein are true and to the best of the post of the spud date or the well shall be appropriately that the statements made herein are true and to the best of the post of the spud date or the well shall be appropriately that the statements made herein are true and to the best of the post of the spud date or the well shall be appropriately the post of the spud date or the well shall be appropriately the post of the spud date or the well shall be appropriately the post of the spud date or the well shall be appropriately the post of the spud date or the well shall be appropriately the post of the spud date or the well shall be appropriately the post of the spud date or the well shall be appropriately the post of the spud date or the well shall be appropriately the post of the spud date or the well shall be appropriately the post of the spud date or the well shall be appropriately the post of the spud date or the spud</i>	Will Cores be taken? If Yes, proposed zone: FIDAVIT Lugging of this well will comply with K.S.A. 55 et. seq. KCC WICHITA In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. It ict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. In who will consider the prior to any cementing. In who will consider the prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the standard in the well is dry hole, an agreement between the operator and the disentence of the specified before well is either pluggenerated. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #" must be completed within 30 days of the spud date or the well shall be the specific to t	Will Cores be taken? If Yes, proposed zone: FIDAVIT Lugging of this well will comply with K.S.A. 55 et. seq. KCC WICHITA In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. It in this comply length and placement is necessary prior to plugging; and or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Title: DEMONDA Title: Ti
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district of the second and unconsolidated materials plus a minimum of 20 feet into the second and the district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be appropriated in the statements made herein are true and to the best of the policy. Signature of Operator or Agent:	Will Cores be taken? If Yes, proposed zone: FIDAVIT Lugging of this well will comply with K.S.A. 55 et. seq. KCC WICHITA In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. It ict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. In who will consider the prior to any cementing. In who will consider the prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the statement between the operator and the disentance of the well is dry hole, an agreement between the operator and the disentance of the specified before well is either pluggenerated. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be appropriated in the statements made herein are true and to the best of the specific of th	Will Cores be taken? If Yes, proposed zone: FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. KCC WICHITA In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; did from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing by plugged. In all cases, NOTIFY district office prior to any cementing. Title: Remember to:
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district of the specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the state well is dry hole, an agreement between the operator and the district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be appropriated by the statements made herein are true and to the best of the post of the specific plants. Signature of Operator or Agent: Date: 3-/0-13	Will Cores be taken? If Yes, proposed zone: FIDAVIT Lugging of this well will comply with K.S.A. 55 et. seq. KCC WICHITA In drilling rig; Let by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. Litrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Title: Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the standard in the standard in the district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be a likely certify that the statements made herein are true and to the best of the plant is a signature of Operator or Agent: For KCC Use ONLY	Will Cores be taken? If Yes, proposed zone: FIDAVIT Lugging of this well will comply with K.S.A. 55 et. seq. KCC WICHITA In drilling rig; Let by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. Litrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Title: Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of the set of the set of the set of the spurious surface casing order # must be completed within 30 days of the spud date or the well shall be set of the set	Will Cores be taken? If Yes, proposed zone: MAR 1 2 2013 WAR 1 2 2013 CCC WICHITA In drilling rig; In drilling rig
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the specified like is dry hole, an agreement between the operator and the disense of the specified before well is either pluggers. The appropriate district office will be notified before well is either pluggers. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be a likely certify that the statements made herein are true and to the best of responsible to the specific of the	Will Cores be taken? If Yes, proposed zone: MAR 1 2 2013 WAR 1 2 2013 CCC WICHITA In drilling rig; By circulating cement to the top; in all cases surface pipe shall be set to underlying formation. In thick office on plug length and placement is necessary prior to plugging; and from below any usable water to surface within 120 DAYS of spud date. It is a superior to any cementing to plugged. In all cases, NOTIFY district office prior to any cementing. In which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing. In which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing. Title: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district of the appropriate district of the appropriate district of the appropriate district of the well is a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the district of the well is either pluggers. The appropriate district office will be notified before well is either pluggers. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be appropriated within 30 days of the spud date or the well shall be appropriated and the statements made herein are true and to the best of respectively. For KCC Use ONLY API # 15 - DS 3 - 21287 - OOOO Conductor pipe required	Will Cores be taken? If Yes, proposed zone: WAR 1 2 2013 WAR 1 2 2013 CCC WICHITA In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating circulating cement to piuging; by circulating cement to the top; in all cases surface pipe shall be set by circulating circulating cement to piuging; by circulating circulating cement to the set. CCC WICHITA KCC WICHITA **COUNTY** **COUNTY** **COUNTY** **COUNTY* **COUNTY*
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district of the approved notice of intent to drill <i>shall be</i> posted on each and the district of the approved naterials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be a hereby certify that the statements made herein are true and to the best of the post of the spud state of the district of the spud state of the post of the spud state	Will Cores be taken? If Yes, proposed zone: WAR 1 2 2013 WAR 1 2 2013 CCC WICHITA In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to plugging. Title: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district of the approved notice of intent to drill <i>shall be</i> posted on each and the district of the approved notice of intent to drill <i>shall be</i> posted on each and the district of the appropriate district of the appropriate district of the appropriate district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be appropriated before the spud date or the well shall be appropriated and to the best of the appropriate district office will be notified before well is either plugged. It is either plugged and the district office will be notified before well is either plugged. Signature of Operator or Agent: For KCC Use ONLY API # 15 - DS 3 - 21287 - OOOO Conductor pipe required	Will Cores be taken? If Yes, proposed zone: FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. KCC WICHITA An drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; di from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing explugged. In all cases, NOTIFY district office prior to any cementing. Title: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the provent of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set into the set in the well is dry hole, an agreement between the operator and the district office will be notified before well is either pluge of the supportant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be approved by that the statements made herein are true and to the best of respectively. For KCC Use ONLY API # 15 - DS3 - 21287 - OOOO Conductor pipe required feet Minimum surface pipe required feet Minimum surface pipe required feet Approved by: 43-12-2013 This authorization expires: 3-12-2014 (This authorization void if drilling not started within 12 months of approval date.)	Will Cores be taken? If Yes, proposed zone: FIDAVIT Unugging of this well will comply with K.S.A. 55 et. seq. KCC WICHITA In drilling rig; In yo circulating cement to the top; in all cases surface pipe shall be set In underlying formation. In thic office on plug length and placement is necessary prior to plugging; In yeld or production casing is cemented in; Ind from below any usable water to surface within 120 DAYS of spud date. It is a plugged. In all cases, NOTIFY district office prior to any cementing. In yellow and belief. File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district of the approved notice of intent to drill <i>shall be</i> posted on each and the district of the approved notice of intent to drill <i>shall be</i> posted on each and the district of the appropriate district of the appropriate district of the appropriate district of the well is a minimum of 20 feet into the state of the appropriate district office will be notified before well is either pluggers. The appropriate district office will be notified before well is either pluggers. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be approved by that the statements made herein are true and to the best of the plant of the production of the plant of the plant of the production of the plant of th	If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the provent of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set into the set in	Will Cores be taken? If Yes, proposed zone: FIDAVIT Unugging of this well will comply with K.S.A. 55 et. seq. KCC WICHITA In drilling rig; In yo circulating cement to the top; in all cases surface pipe shall be set In enderlying formation. In thick office on plug length and placement is necessary prior to plugging; In greated or production casing is cemented in; Indeed or production casing is cemented in; Indeed or production casing is cemented in; In greated or production casing is cementing. In greated or production casing is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 For KCC Use ONLY
API # 15 - 053-21287-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

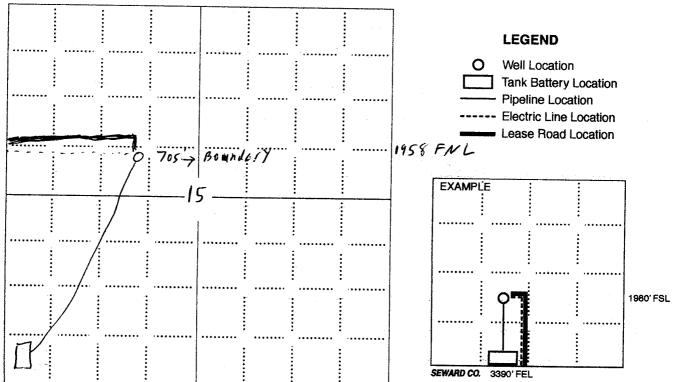
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Pauley Oil Lease: 4 Well Number: Geneseo/Edwards	Location of Well: County: Ellsworth 1958 1935 feet from feet fr
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: Se nw Se nw	is Section: Regular or Irregular If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton. 1935 FWL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (In footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

RECEIVED WAR 1 2 2013

3-1013

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:
Pauley Oil	19 SW SE NW 15 Twp. 17 S. R. 8 Sec. West
314 5th Street	County: Ellsworth
Address 2:	S Rolfs 4
City: State: Zip:+	
Contact Person: Gary Pauley	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
705 050 0004	_
d.pauley@yahoo.com	-
Email Address:	-
Surface Owner Information: Seth Rolfs	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 1186 Ave W	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
Lorraine KS 67459	
are preliminary non-binding estimates. The locations may be entered Select one of the following:	ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form n being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling.	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handlir form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
hereby certify that the statements made herein are true and correct	
Date: 3 1013 Signature of Operator or Agent:	Title: Owne/
•	RECEIVED

KCC WICHITA

MAR 1 2 2013

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Pauley Oil		License Number: 31327	
Operator Address: 314 5th Street			Claflin KS 67525
Contact Person: Gary Pauley		Phone Number: (785)252-8024	
Lease Name & Well No.: S Rolfs	4		Pit Location (QQQQ):
Type of Pit:	Pit is:		DE SW SE NW
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR
Settling Pit Drilling Pit	If Existing, date cor	nstructed:	1958Feet from North / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		1935Feet from D East / D West Line of Section
	Pit capacity: 4000	(bbls)	Ellsworth
Is the pit located in a Sensitive Ground Water	Area? 🔘 Yes 📵 I	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
ls the bottom below ground level? Solution Delay No	Artificial Liner? Yes D N	lo	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	BO Length (fee	80 (at)	Width (feet) N/A: Steel Pits
Depth from	om ground level to dee	pest point:	(feet)
If the pit is lined give a brief description of the I material, thickness and installation procedure.	iner		dures for periodic maintenance and determining any special monitoring.
•		,	RECEIVED
			MAR 1 2 2013
	i		man i 2 2010
Distance to nearest water well within one-mile	of pit:		west fresh water 40 feet.
na		Source of infor	west fresh water 40 feet.
nafeet Depth of water well	of pit:feet	Source of information measured	west fresh water 40 feet. mation: well owner electric log KDWR
na		Source of information of the source of information of the source of information of the source	west fresh water 40 feet. mation: well owner electric log KDWR wer and Haul-Off Pits ONLY:
nafeet Depth of water well Emergency, Settling and Burn Pits ONLY:	feet	Source of inform measured Drilling, Worke Type of materia	west fresh water 40 feet. mation: well owner electric log KDWR wer and Haul-Off Pits ONLY: chemical mud
nafeet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation:	feet	Source of inform measured Drilling, Worke Type of materia	west fresh water 40 feet. mation: well owner electric log KDWR wer and Haul-Off Pits ONLY: chemical mud di utilized in drilling/workover: Allow to dry and backfill
The state of the s	feet	Drilling, Worked Type of material Number of work Abandonment	west fresh water 40 feet. mation: well owner electric log KDWR wer and Haul-Off Pits ONLY: chemical mud di utilized in drilling/workover: Allow to dry and backfill
The state of the s	pilled fluids to	Drilling, Worked Type of material Number of work Abandonment p	west fresh water 40 feet. mation: well owner electric log KDWR wer and Haul-Off Pits ONLY: chemical mud di utilized in drilling/workover: Allow to dry and backfill
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all sflow into the pit? Yes No I hereby certify that the above statem	pilled fluids to	Drilling, Worked Type of material Number of work Abandonment p	west fresh water 40 feet. mation: well owner electric log KDWR wer and Haul-Off Pits ONLY: chemical mud di utilized in drilling/workover: Allow to dry and backfill
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all sflow into the pit? Yes No I hereby certify that the above statem	pilled fluids to	Source of inform measured Drilling, Worked Type of material Number of work Abandonment in Drill pits must be ect to the best of	west fresh water
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all story into the pit? Yes No	pilled fluids to	Source of inform measured Drilling, Worked Type of material Number of work Abandonment in Drill pits must be ect to the best of	west fresh water 40 feet. mation: well owner electric log KDWR wer and Haul-Off Pits ONLY: chemical mud di utilized in drilling/workover: Allow to dry and backfill
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all sflow into the pit? Yes No I hereby certify that the above statem	pilled fluids to	Source of inform measured Drilling, Worked Type of material Number of work Abandonment in Drill pits must be ect to the best of	west fresh water