## For KCC Use: 3-24-2013 Effective Date:

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

pected Spud Date:	03	19	2013	Spot Description:			
pecied opud baio	month	day	year	_ NE _ NE	- SW Sec.	34 Twp. 19	_S. R. <u>24</u> 🔀 E
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PERATOR: License# _	04070			2,970			E / W Line of Se
me: Dennis Wade				Is SECTION: Re			12 ,
dress 1: 19281 E. 227	75 RD			IS SECTION: ME	gularirre	gulai r	
ldress 2:					Locate well on	the Section Plat or	n reverse side)
ty: Lacygne	State: <u>-</u>	(s Zip: <u>6</u> 6	<u>6040</u> +	County: Linn			
ontact Person: Tom M	oylan			Lease Name: D. Wad	de		Well #: G-1
one: 9137574427				Field Name: Lacyne-	-Cadmus		
ONTRACTOR: License	34540			Is this a Prorated / Sp			Yes >
ame: Jayhawk Drilling	3#	· · · · · · · · · · · · · · · · · · ·		- Target Formation(s):	Squirrel Bartlesy	ville	
me: baynawk brining				rarget Formation(s).	9 to	(i= footoms), 16	1 330' mi
Well Drilled For:	Well Class	: Typ	e Equipment:	Nearest Lease or uni	it boundary line	(In tootage):	
□oil □Ent	n Rec XInfield	<u> </u>	Mud Rotary	Ground Surface Eleve	ation:	835	feet
	orage Pool		Air Rotary	Water well within one	•		∑Yes
			Cable	Public water supply v	well within one i	mile:	Yes 2
	· · · · · · · · · · · · · · · · · · ·		7 capic	Depth to bottom of fre	esh water:	50	
	# of HolesOther			Depth to bottom of us		150	
Other:				Surface Pipe by Alter		X	
If OWWO: old w	ell information as fol	lows:		Length of Surface Pip	ne Planned to	he set: 40	<u> </u>
Operator:							4.00
Well Name:				_ Projected Total Depth			
Original Completion	Date:	Original Tota	al Depth:	Formation at Total De			
				Water Source for Dril			
rectional, Deviated or I			Yes⊠No	X WeĬI   Farr	m PondOt	her:	
Yes, true vertical depth	l:			DWR Permit #:			
Yes, true vertical depth ottom Hole Location: _					(Note: Apply 1	for Permit with DW	
ottom Hole Location: _						for Permit with DW	/R Yes [
ottom Hole Location: _ CC DKT #:				DWR Permit #:	•		Yes [
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For KCC Use ONLY
API # 15 - 107-24738-0000

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Dennis Wade  Lease: D. Wade  Well Number: G-1  Field: Lacyne-Cadmus	Location of Well:       County:       Linn         2,310       feet from 2,970       N / X S Line of Section         Sec. 34       Twp. 19       S. R. 24       X E / X Line of Section
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

LEGEND  O Well Location  Tank Battery Location  Pipeline Location		 				
EXAMPLE		 <u> </u>	0-			
1980' FSL	 	 		:		
SEWARD CO. 3390' FEL.	 :		·	:	:	

NOTE: In all cases locate the spot of the proposed drilling locaton.

RECEIVED

MAR 1 8 2013

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, KCC WICHITA 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 34873	Well Location:  NE_NE_SW Sec. 34 Twp. 19 S. R. 24 XEas West			
Name: Dennis Wade  Address 1: 19281 E. 2275 RD	a Linn			
Address 2:	Lease Name: D. Wade Well #: G-1			
City: Lacygne State: Ks Zip: 66040 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Dennis Wade  Phone: ( 913 ) 7572572 Fax: ( )				
Phone: ( ) 1372372 Fax: ( ) Email Address: NA				
Surface Owner Information: Name: Dennis Wade	When filing a Form T-1 involving multiple surface owners, attach an additional			
Name: Dennis Wade  Address 1: 19281 E. 2275 RD	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: Lacygne State: Ks Zip: 66040				
the KCC with a plat showing the predicted locations of lease roads, tall	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling.	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.			
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.			
Date: 03/14/2013 Signature of Operator or Agent:	ne Oscile Title: Owner			
	RECEIVED			

MAR 1 8 2013

KCC WICHITA

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Dennis Wade		License Number: 34873	
Operator Address: 19281 E. 2275	RD	Lacygne Ks 66040	
Contact Person: Tom Moylan		Phone Number: 9137574427	
Lease Name & Well No.: D. Wade	G-1		Pit Location (QQQQ):
Type of Pit:  Emergency Pit Burn Pit  Settling Pit X Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A  Is the bottom below ground level?  X Yes No  Pit dimensions (all but working pits):	Pit is:    X   Proposed     If Existing, date cor-   Pit capacity:   80     Area?   Yes   X     Artificial Liner?   Yes   X     Length (fee	Existing Instructed: (bbls)  No  lo epest point: Describe proces	
Distance to nearest water well within one-mile	AE	Depth to shallo	
teet Depth of water well	feet		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No		Type of materi Number of wo Abandonment	al utilized in drilling/workover: Fresh  rking pits to be utilized:    procedure: Dry Fillw/Clean Soil  be closed within 365 days of spud date.
I hereby certify that the above state	ments are true and cor	f my knowledge and belief.	
03-14-2013 Date		James 3	ignature of Applicant or Agent
	ксс	OFFICE USE C	DNLY Liner Steel Pit X RFAC RFAS
Date Received: 3/18//3 Permit Nur	mber:	Pern	nit Date: 3-19-13 Lease Inspection: X Yes No

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

March 19, 2013

Dennis Wade 192681 E. 2275 Rd Lacygne, KS 66040

RE: Drilling Pit Application

D. Wade Lease Well No. G-1 SW/4 Sec. 34-19S-24E Linn County, Kansas

#### Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit immediately after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Kathy Haynes

**Environmental Protection and Remediation Department** 

cc: File