For KCC Use:	7-15-08
Effective Date:	7134
District #	<u> </u>
2010 DV	[7]

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

f	Kanse
l	CORRECTER

Form C-1 October 2007 nust be Typed

	IVIUSI D			
Expected Spud Date:	07 14	2008	e (5) days prior to commencing well Spot Description:	X 19E
	month day	year	HEN . SWIN . W/2 . SE/4 Sec. 18 Two. 33	
OPERATOR: License#	33685		(0/0/0/0) 1,155 feet from	
lame: Jesseph Oil Well Serv	vice			E / W Line of Section
oddress 1: 22963 Reno Road	1		Is SECTION: Regular Irregular?	
ddress 2:			(Note: Locate well on the Section Plat or	o revense cide)
ity: Buffalo	State: <u>KS</u> Zip: _	66717 +	County: Labette	reverse side/
ontact Person: Henry Jesse none: 620-537-2003	apri		Lease Name: Nicholas	Weil #: 3
		***************************************	Field Name: Canada	
/NITOAUTUA. LICESISE#	5831		is this a Prorated / Spaced Field?	Yes X No
me: MOKAT			Target Formation(3): Bartlesville	
Well Drilled For:	Well Class: Ty	vpe Equipment:	Nearest Lease or unit boundary line (in footage): 165	
⊠oil ✓ □Enh Red		Mud Rotary	Ground Surface Elevation: 1000'	leet MSL
Gas Storage		Air Rotary	Water well within one-quarter mile:	Yes No
Disposa		Cable	Public water supply well within one mile:	☐Yes X No
Seismic ; # of H	loles Other	_	Depth to bottom of fresh water: 20'	
Other:			Depth to bottom of usable water: 150'	
THOUMON AND WATER	larmation on fallactic		Surface Pipe by Alternate:	
lf OWWO: old well info	Offination as follows:			The second secon
Operator:			Length of Conductor Pipe (if any):	
Well Name:			Projected Total Depth: 850	
Original Completion Date:	: Original Tol	tal Depth:	Formation at Total Depth: Bartsville	
orional Davistad as Useffer	antal wallhare?		Water Source for Drilling Operations:	
ectional, Deviated or Horizo	ontal wellbore?	∐Yes⊠No	Well Farm Pond Other: X	
· · · · · · · · · · · · · · · · · · ·			DWR Permit #:	
C DKT #:	W. St		(Note: Apply for Permit with DWR	
145. DID	E		Will Cores be taken?	∐Yes X No
			If Yes, proposed zone:	∐Yes ⊠No
	E E	AFI	If Yes, proposed zone:	
IS: R19			If Yes, proposed zone:	
_S; R19 undersigned hereby affi	irms that the drilling, comp	pletion and eventual plu	If Yes, proposed zone:	KANSAS CORPORATIVEL
undersigned hereby affine agreed that the following	irms that the drilling, comp g minimum requirements t	pletion and eventual plu will be met:	If Yes, proposed zone: FIDAVIT Ingging of this well will comply with K.S.A. 55 et. seq.	KANSAS CORPORATION O
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

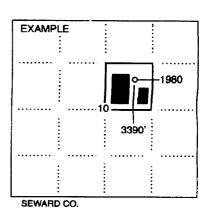
CORRECTED If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 099-24498-0000	
Operator: Jesseph Oil Well Service	Location of Well: County: Labette
Lease: Nicholas	1,155 feet from N / X S Line of Section
Well Number: 3	1,815 feet from X E / W Line of Section
Field: Canada	Sec. 18 Twp. 33 S. R. 18 / 9 🔀 E 🗌 W
Number of Acres attributable to well:	is Section: Regular or Irregular
QTR/QTR/QTR of acreage: NW NE SW SE/4	
7. 112 210	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

 <u></u>	: :			•••••	
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).

3. The distance to the nearest lease or unit boundary line (in tootage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil walk).
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APPLICATION FOR SURFACE PIT



Submit in Duplicate

Operator Name: Jesseph Oil Well Service			License Number: 33685			
ad		Buffalo KS 667	17			
Contact Person: Henry Jesseph						
Lease Name & Well No.: Nicholas 3			Pit Location (QQQQ):			
Pit is:		NE/4 SW/4 W/72 SE/4				
Proposed	Existing	Sec. 18 Twp. 33 R. 918 East West				
If Existing, date c	onstructed:					
Pit capacity:		1,815 Feet from East / West Line of Section	ion			
	(bbls)	Labette				
Area? Yes	₹No	Chloride concentration:mg	j/l			
		(For Emergency Pits and Settling Pits only)				
Artificial Liner?		How is the pit lined if a plastic liner is not used?				
Yes	No	Gel A				
0 Length (fe	et) 12	Width (feet) N/A; Steel Pits	\dashv			
om ground level to de		<u> </u>				
liner	Describe proce	duran for pariadic emistaneous and determining	\dashv			
	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring					
		"SAS CONFERENCE				
		W DRA TON TO)			
		JUL 70 TOOM	Me.			
·		CONSERVATOR OF THE STATE OF THE	-24			
of pit		west fresh water 20 feet. The Asset of the second s				
feet		red well owner electric log KDWR				
, , , , , , , , , , , , , , , , , , ,						
Producing Formation:		l utilized in drilling/workover:	_			
Number of producing wells on lease:		sing pits to be utilized:	-			
Barrels of fluid produced daily:		procedure: USOPOTOUTON VOCK 4//	-			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date. correct to the best of my knowledge and belief.				
ments are true and c	correct to the best	of my knowledge and belief.				
	Ω .	1 111.				
	DINN	N' BML				
Date Signature of Applicant or Agent						
			ᆜ			
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
per:	Permit	Date: 7/9/08 Lease Inspection: Yes No				
	Pit is: Proposed Fix capacity: Prit capacity: Prit capacity: Prit capacity: Artificial Liner? Prit capacity: O	Pit is: Proposed Existing If Existing, date constructed: Pit capacity:	Phone Number: 620-537-2003 Pit Location (QQQQ): NE/4			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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