

For KCC Use: 7-15-08
Effective Date: 7-15-08
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

* Range
CORRECTED
All blanks must be filled

Expected Spud Date: 07 14 2008
month day year

OPERATOR: License# 33685
Name: Joseph Oil Well Service
Address 1: 22963 Reno Road
Address 2:
City: Buffalo State: KS Zip: 66717
Contact Person: Henry Jesseph
Phone: 620-537-2003

CONTRACTOR: License# 5831
Name: MOKAT

Spot Description: SW 1/4 Sec. 18 Twp. 33 S. R. 18
2,805 feet from N / S Line of Section
1,815 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Labette
Lease Name: Petersen Well #: 1
Field Name: Canada

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Bartlesville

Nearest Lease or unit boundary line (in footage): 165'
Ground Surface Elevation: 1000' feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 20'
Depth to bottom of usable water: 150'

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe (if any): 0
Projected Total Depth: 850'

Formation at Total Depth: Bartlesville Bartlesville

Water Source for Drilling Operations:
 Well Farm Pond Other: X

DWR Permit #: (Note: Apply for Permit with DWR)
Will Cores be taken? Yes No

Well Drilled For: Oil Gas
Well Class: Enh Rec Infield Mud Rotary
 Storage Pool Ext. Air Rotary
 Disposal Wildcat Cable
Type Equipment: Mud Rotary Air Rotary
 Cable

Seismic: # of Holes
Other:
 If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:

Bottom Hole Location:
KCC DKT #:

* WAS: R19E
IS: R19E

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

JUL 09 2008

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **SMALLER THAN 1 1/2** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement **between the operator and the district office on plug length and placement is necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 7-9-08 Signature of Operator or Agent: *Brian J. Blis* Title: agent

For KCC Use ONLY
API # 15 - 099-24494-0000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per ALT. I II
Approved by: *RM 7-10-08 / MUA-3-21-2013*
This authorization expires: 7-10-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: E W
Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

MAR 21 2013

KCC WICHITA

CORRECTED

→ **IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 099-24494-0000

Operator: Jesseph Oil Well Service

Lease: Petersen

Well Number: 1

Field: Canada

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: SW - SE - SW - ne/4

SW SE SW

Location of Well: County: Labette

2,805 feet from N / S Line of Section

1,815 feet from E / W Line of Section

Sec. 18 Twp. 33 S. R. 19 E W

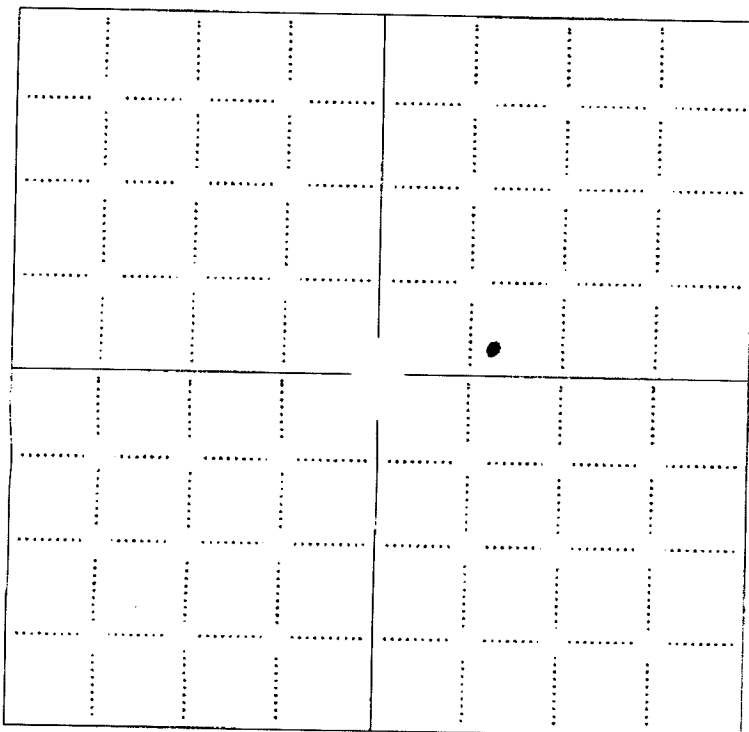
Is Section: Regular or Irregular

If Section is irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

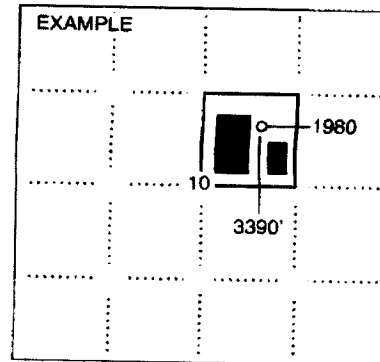
*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



RECEIVED
KANSAS CORPORATION COMMISSION

JUL 9 2008

CONSERVATION DIVISION
WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED
MAR 21 2013

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

CORRECTED

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Jesseph Oil Well Service		License Number: 33685	
Operator Address: 22963 Reno Road		Buffalo KS 66717	
Contact Person: Henry Jesseph		Phone Number: 620-537-2003	
Lease Name & Well No.: Petersen 1		Pit Location (QQQQ): se/4 s/2 w/2 ne/4	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: _____ (bbls)	Sec. 18 Twp. 33 R. 19 18 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 2,805 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,815 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Labette County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? fuel	
Pit dimensions (all but working pits): 30 Length (feet) 12 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION JUL 09 2008 CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: gel Number of working pits to be utilized: 1 Abandonment procedure: Evaporation - backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
7-9-08 Date		Brandi Kli Signature of Applicant or Agent	

15-099-24494-0055

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 7/9/08	Permit Number: _____	Permit Date: 7/9/08	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**RECEIVED
MAR 21 2013
KCC WICHITA**