

Corrected
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
MAR 19 2013

Form C-1
March 2010

Form must be Typed
Form must be Signed
Blanks must be Filled

NOTICE OF INTENT TO DRILL

KCC WICHITA

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: April 10, 2013
month day year

OPERATOR: License#
Name: Pauley Oil
Address 1: 314 5th Street
Address 2:
City: Claffin State: KS Zip: 67525
Contact Person: Gary Pauley
Phone: (785)252-8024
CONTRACTOR: License# 33350
Name: Southwind Drilling Inc.

Spot Description:
SE SE NW NW Sec. 7 Twp. 23 S. R. 11
(10/10/10) 1210 1269 feet from N / E Line of Section
1050 1048 feet from W Line of Section

CORRECTED

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Stafford
Lease Name: FSI Well #: 5
Field Name: Brock

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 1050
Ground Surface Elevation: 1828 Estimated feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150 / 165
Depth to bottom of usable water: 180

Surface Pipe by Alternate: I II 300'

Length of Surface Pipe Planned to be set:
Length of Conductor Pipe (if any):
Projected Total Depth: 3700

Formation at Total Depth: Arbuckle

Water Sources for Drilling Operations:
 Well Farm Pond Other:
DWR Permit #:

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No

If Yes, proposed zone:

Well Drilled For: Oil Gas
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable
Enf Rec Storage Disposal
Seismic; # of Holes
Other:
If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

* WAS: 1210 FWL; 1050' FWL
IS: 1269 FWL; 1048 FWL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

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APR 08 2013

CONSERVATION DIVISION
WICHITA, KANSAS

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-18-2013 Signature of Operator or Agent: [Signature] Title: owner

For KCC Use ONLY
API # 15 - 185-23802-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per ALT. I II
Approved by: [Signature] 4-2-2013 [Signature] 4-9-2013
This authorization expires: 4-2-2014
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

7
23
11
 E W

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

CORRECTED

Form CDP-1
May 2010
Must be Typed

Submit in Duplicate

* Corrected

Operator Name: Pauley Oil		License Number: 31327	
Operator Address: 314 5th Street		Claflin KS 67525	
Contact Person: Gary Pauley		Phone Number: (785)252-8024	
Lease Name & Well No.: FSI 5		Pit Location (QQQQ): * se nw nw Sec. 7 Twp. 23 R. 11 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1210 1269 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1050 1048 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Stafford County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 4000 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native Mud	
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) Depth from ground level to deepest point: 4 (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: 300 feet Depth of water well 80 feet		Depth to shallowest fresh water 80 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Mud Number of working pits to be utilized: 3 Abandonment procedure: Allow to dry and backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>3-18-2013</u> Date		 Signature of Applicant or Agent	
RECEIVED MAR 19 2013 KCC WICHITA			
KCC OFFICE USE ONLY			
Date Received: <u>3-19-13</u> Permit Number: _____		Permit Date: <u>4-2-13</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

15-185-23802-0000