

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1125956

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM

### WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15
Name:		Spot Description:
Address 1:		
Address 2:		Feet from North / South Line of Section
City: Sta	ate: Zip:+	Feet from East / West Line of Section
		Footages Calculated from Nearest Outside Section Corner:
		County:
		Lease Name: Well #:
		Field Name:
-		
		Producing Formation:
Designate Type of Completion:		Elevation: Ground: Kelly Bushing:
New Well Re-I	Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW	SWD SIOW	Amount of Surface Pipe Set and Cemented at: Fee
Gas D&A	ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
OG	GSW Temp. Abd.	If yes, show depth set: Fee
CM (Coal Bed Methane)		If Alternate II completion, cement circulated from:
Cathodic Other (Core,	, Expl., etc.):	feet depth to:w/sx cm
If Workover/Re-entry: Old Well Info	o as follows:	
Operator:		
Well Name:		Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:	Original Total Depth:	
Deepening Re-perf.		Chloride content: ppm Fluid volume: bbls
		Dewatering method used:
Plug Back:	Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled	Permit #:	
Dual Completion	Permit #:	Operator Name:
	Permit #:	Lease Name: License #:
	Permit #:	Quarter Sec TwpS. R East Wes
GSW	Permit #:	County: Permit #:
Spud Date or Date Read Recompletion Date	ched TD Completion Date or Recompletion Date	

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II Approved by: Date:						

	Side Two	1125956		
Operator Name:	Lease Name:	Well #:		
Sec TwpS. R East West	County:			

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)		Yes No		-	n (Top), Depth and		Sample	
Samples Sent to Geolog	gical Survey	Yes No	Nam	16		Тор	Datum	
Cores Taken Electric Log Run Electric Log Submitted B (If no, Submit Copy)	Electronically	<pre>Yes □ No  Yes □ No  Yes □ No</pre>						
List All E. Logs Run:								
		CASIN	G RECORD	ew Used				
		Report all strings se	t-conductor, surface, int	ermediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					)e	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed I	Product	ion, SWD or ENHF	<b>λ</b> .	Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
						1				
DISPOSITION OF GAS:			METHOD OF COMPLE			TION:		PRODUCTION INT	ERVAL:	
Vented Sold Used on Lease			Open Hole Perf. Dually C (Submit AC				Commingled (Submit ACO-4)			
(If vented, Sub	omit ACC	)-18.)		Other (Specify)						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

			TICKET NUME	34S	968
CONSOLIDATED				71-175	
Oil Welt Services, LLC					Λ
			FOREMAN	sey neune	ay
PO Box 884, Chanute, KS 66720 FIELD TICKE			ORI		
620-431-9210 or 800-467-8676	CEMEN				
DATE CUSTOMER # WELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
10/16/12 7069 Granden # 21	0	Sw9	17	22	MI
CUSTOMER					
Reusch Oilwell	_	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS		481	Casker	V Jatur	, Maeting
PO Box S20		Ideto	GarMoo	~	
CITY STATE ZIP CODE	7	548	MikHaa	V	
Ottawa KS 66097		675	KeiDet	V	
JOB TYPE long HOLE SIZE S 7/8"	HOLE DEPTH	700'	CASING SIZE & V	VEIGHT 2 7/8	"EVE
CASING DEPTH 092 DRILL PIPE				OTHER	
SLURRY WEIGHT SLURRY VOL	WATER gal/s	sk	CEMENT LEFT in	The rest of the local division of the local	
DISPLACEMENT 4.02 665 DISPLACEMENT PSI	MIX PSI		RATE 4.56	spin	
	d circula	tion, mixe	ed + pumper	2 100 # Fi	remium
Gel followed by 10 Lbls fresh wat	C. mixe	d + pourpe	20 113 Jrs	3950 Pag	znik
comput us/ 2% all per sk, cen	ient to	surface	, flyshed	pump cla	con,
sumped 21/2" wover plug to cavin	a TD u	>/ 4.0266	ls fresh u	ater, pres	sured to
	n carina		0	$\sim$	
Day 131, terror print 1				, ( )	
	Contractor of the second s		Trit		
			1-11		

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		TOTAL
5401	1	PUMP CHARGE		1030.00
5404	domi	MILEAGE		80.00
5402	Le92'	pasing tootage		
5407	minimum	ton mileage		350.00
5502 C	2 hrs	80 Vac		180.00
				1077.05
1124	113 sts	*750 Pozmix concert		1237.35
1118B	290 #	5950 Pozmix connect Prominy Gel		60.90
4402	1	21/2" rubber plug		28.00
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	]		And the second for	
		and and		
			SALES TAX	100,13
Ravin 3737	O D		ESTIMATED TOTAL	306de.38
AUTHORIZTION	Bol Fu	set TITLE TKES.	DATE	L

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