

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1127797

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM

### WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from Cast / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
OG GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Monogoment Plan
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Oblasida sectori
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD         Permit #:	
ENHR         Permit #:	Quarter Sec Twp S. R East West
GSW Permit #:	County: Permit #:
Spud Date or Recompletion Date         Date Reached TD         Completion Date or Recompletion Date	

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

### Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date: Confidential Release Date:
Wireline Log Received Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	1127797
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sh	eets)	Yes No		-	n (Top), Depth and		Sample
Samples Sent to Geolog	gical Survey	Yes No	Nar	ne		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted B (If no, Submit Copy)	Electronically	<ul> <li>Yes</li> <li>No</li> <li>Yes</li> <li>No</li> <li>Yes</li> <li>No</li> </ul>					
List All E. Logs Run:							
		CASIN		lew Used			
		Report all strings se	et-conductor, surface, in	termediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					ement Squeeze Record I of Material Used)	Depth			
TUBING RECORD:	Siz	:e:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed P	Producti	on, SWD or ENHF	₹.	Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF G	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit A	Comp. AC <i>O-5)</i>	Commingled (Submit ACO-4)		
(If vented, Subr	nit ACO	-18.)		Other (Specify)						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



# Short Cuts

BBLS. (42 gal.) equals D<sup>2</sup>x.14xh D equals diameter in feet. h equals height in feet.

BARRELS PER DAY Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004 BPH - barrels per hour PSI - pounds square inch

### TO FIGURE PUMP DRIVES

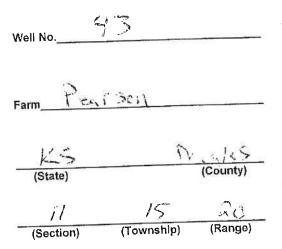
\* D - Diameter of Pump Sheave
\* d - Diameter of Engine Sheave
SPM - Strokes per minute
RPM - Engine Speed
R - Gear Box Ratio
\*C - Shaft Center Distance

D - RPMxd over SPMxR d - SPMxRxD over RPM SPM - RPMXD over RxD R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) +  $(D-d)^2$ 

\* Need these to figure belt length WATTS = AMPS TO FIGURE AMPS: VOLTS 746 WATTS equal 1 HP

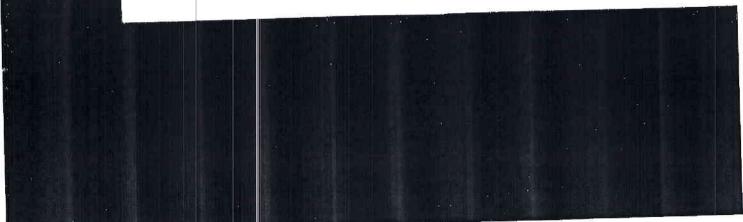
# Log Book



For K. T. Entergaises

Town Oilfield Services, Inc. 1207 N. 1st East

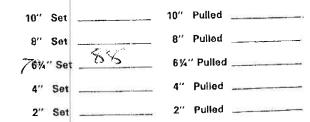
Louisburg, KS 66053 913-710-5400





P		195 County
Elevation	164	
Commenced Spuding	Fri L	20 1 2
Finished Drilling	- 7614	20 <u></u>
Driller's Name	roley D	·ila d
Driller's Name		·
Driller's Name		
Tool Dresser's Name	<u>1717</u>	1 ally
Tool Dresser's Name	-Falein	<u> </u>
Tool Dresser's Name		
Contractor's Name	<u> </u>	<u>.</u>
<u> </u>	15	~~~
(Section)	(Township)	(Range)
Distance from	line,	ft.
Distance from	line,	ft.
Shis		

# CASING AND TUBING RECORD



### CASING AND TUBING MEASUREMENTS

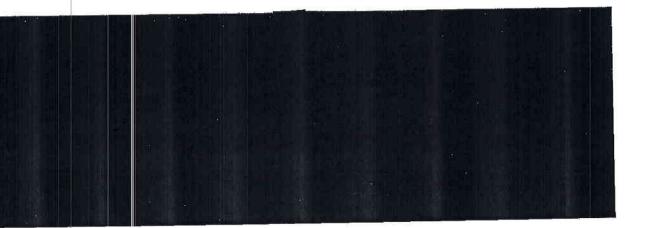
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Thickness of Strata	Formation	Total - Depth	Remarks
0-10	Scil- clay	16	
65	Sand /	75	water 50
132	Shale	207	
- 4	Lime	211	
8	sandy shalf	219	
12	Lime	231	
4	shalr-slate	240	
9	Lime	249	
5	shale	254	
19	sheld & shells	273	
10	Shale	283	
23	Stad & Shult	305	ne Oil
19	lime E Shells	324	
16	sand & shall	340	ne Dil
59	Sha 7	394	· · · · · · · · · · · · · · · · · · ·
22	Lime	421	*
-12	sha e	433	l
4	shale & lime		<u>C</u>
	Line	446	
32	Shell	486	
16	Lime	491	۹
5	Lime	442	
	the second se	505	l
- 23	Lime	5-28	······
- <u>x &gt;</u> 	Shale	536	
	Lime	560	
	-2-		3-







		560	
Thickness of Strata	Formation	Total Depth	Remarks
4	Shalp- slate	564	
5	Lime	569	A second se
3	Shalle	572	
5	Lime	577	Hritha
IN/M	sand Ishale	580	
4	sand & lime	584	/no oil
8	Sand	592	7
31	Sindy shale	623	
47	sand	670	how
33	sandy shalt	703	
17	sand	720	heroil
44	she T	764	
3	Lime	767	
9	Shel-e	776	ne dana kara da sa
3	Lime	779	
6	Shale & line	785	
14	sheld	759	
3	Linne	802	
4	Shalr \$ 5/4+C	806	
4	Simely Shalf	810	
2	5 service	\$12	_ no O()
5	Shale	820	· · · · · · · · · · · · · · · · · · ·
1	Lime	521	
3	shalle	524	
.1	redbed	433	
10	Shall C	343	
1	shalr & lime	845	
	-4-		-5-





		845	
Thickness of Strata	Formation	Total Depth	Remarks
2	56-91-4	347	
1	Lime	43-1-8	
3	shal-t	\$56	1
ryw	sind, shalt	555	
3	Sahel	861	NOCI
শ	Sand .	\$ 70	broken - 50 7540 Tril
110	sandy shale	9.80	no 0.1-TD
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Douglas County, KS Town Well: Pearson 43 Lease Owner: R.T. Enterprises

# Town Oilfield Service, Inc. Commenced Spudding: (913) 837-8400 2/13/2013

### WELL LOG

Thickness of Strata	Formation	Total Depth
0-10	Soil-Clay	10
65	Sand	75
132	Shale	207
4	Lime	211
8	Sandy Shale	219
12	Lime	231
9	Shale	240
9	Lime	249
5	Shale	254
19	Shale	273
10	Shale	283
22	Sand	305
19	Lime	324
16	Sand	340
59	Shale	399
22	Lime	421
12	Shale	433
6	Shale	439
7	Lime	446
22	Shale	468
18	Lime	486
5	Shale	491
1	Lime	492
13	Shale	505
23	Lime	528
8	Shale	536
24	Lime	560
4	Shale	564
5	Lime	569
3	Shale	572
5	Lime	577
3	Sand	580
4	Sand	584
8	Sand	592
31	Sandy Shale	623
47	Sand	670
33	Sandy Shale	703
17	Sand	720
44	Shale	764
3	Lime	767

Douglas County, KS **Town** Well: Pearson 43 Lease Owner: R.T. Enterprises

### Town Oilfield Service, Inc. (913) 837-8400

Commenced Spudding: 2/13/2013

	776
	779
	785
	799
	802
	806
	810
	812
	820
	821
	824
	833
	843
Shale	845
Shale	847
Lime	848
Shale	856
	858
	861
Sand	870
Sandy Shale	980-TD
	λ
	Shale Lime Shale Sandy Shale Sand

OII We PO Box 884, Chanute 520-431-9210 or 800 DATE CUS 2-14-13 59 CUSTOMER <u>2-14-13</u> 59 CUSTOM	467-8676 TOMER# V 34 PEAA STATE KS TOME HOLE SIZE TOME H	ZIP CODE 66053 5578 HOLE DEF 5578 UBING TUBING OL WATER ga MENT PSI 820 MIX PSI	ATMENT RI SECTION SE / I TRUCK # 376 368 368 369 503 PTH <u>68</u> D	EPORT TOWNSHIP 15 DRIVER AlaMad ArlMad DerMas Dan Det CASING SIZE & W CEMENT LEFT IN RATE EStablishe Dured by ement. F held 8	RANGE RANGE 20 TRUCK# Safety ANG DM DM DD VEIGHT_27 OTHER 9/5 CASING_VE	Balfle, -5 - dowg 50/50
O Box 884, Chanute 20-431-9210 or 800 DATE CUS 2-14-13 39 CUSTOMER 0 Ten roc MAILLING ADDRESS 120 Shore CASING DEPTH GW SLURRY WEIGHT DISPLACEMENT 3 REMARKS: Held CASING, M CASING, M CASI	WSARVIGAS, LLC ,KS 66720 -467-8676 TOMER# V 34 PEAA STATE KS TME DC. STATE KS DCME HOLE SIZE 9 DRILL PIPE SLURRY VO 3 DISPLACED SAFETY MECT SAFETY SAFET SAFETY SAF	FIELD TICKET & TRE CEME VELL NAME & NUMBER 50- 4-43 20- 4-3 20- 4-43 20- 4-3 20- 4-43 20- 4-3 20- 4-43 20- 4-3 20- 4-3	ATMENT RI SECTION SE / I TRUCK # 376 368 368 369 503 PTH <u>68</u> D	FOREMAN FOREMAN FOREMAN FORT TOWNSHIP IS DRIVER AlaMad ArlMad DerMas Dan Det CASING SIZE & W CEMENT LEFT in RATE FStablishe Subed by ement. F held 8	RANGE 20 TRUCK# Safety ANG DM DM DD ZEIGHT_27 OTHER 9/5 CASING_VE Spm CASING_VE LASHED OD PST	county DRIVER Meet Basse Basse 25 dowy 50 1.52
PO Box 884, Chanute 520-431-9210 or 800 DATE CUS 2-14-13 39 CUSTOMER 0 TEMPOC MAILING ADDRESS 12D Shore CITY DU'S b Urg JOB TYPE $1049$ C CASING DEPTH $GH$ SLURRY WEIGHT DISPLACEMENT 5 REMARKS: $Held$ CASNAG, M CEMENT 5EF $Flo 5EF Flo 5H065H075502C1240654075502C$	KS 66720 467-8676 TOMER# V 54 PEAN STATE KS STATE KS PANE HOLE SIZE TOME SLURRY VE SLURRY VE SAFETY MECH KS DISPLACEN SAFETY MECH MECH MECH SC S S	FIELD TICKET & TRE CEME VELL NAME & NUMBER 50- 4-43 20- 4-3 20- 4-43 20- 4-3 20- 4-43 20- 4-3 20- 4-43 20- 4-3 20- 4-3	ATMENT RI SECTION SE / I TRUCK # 376 368 368 369 503 PTH <u>68</u> D	EPORT TOWNSHIP 15 DRIVER AlaMad ArlMad DerMas Dan Det CASING SIZE & W CEMENT LEFT IN RATE EStablishe Dured by ement. F held 8	RANGE 20 TRUCK# Safety ANG DM DD DD JD VEIGHT_27 OTHER 9/5 CASING_YE CASING_YE CASING_YE CASING_YE CASING_YE CASING_YE I 40 SK USGEL OD PSJ	county DRIVER Meet Basse Basse 25 dowy 50 1.52
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SECO-431-9210 or 800 DATE CUS 2-14-13 39 CUSTOMER 0 - 14-13 39 CUSTOMER 120 roc $120 roc 54005402540254075502C120 roc 54075502C$	467-8676 TOMER# V 54 Pean STATE KS TME Dr. STATE KS TME HOLE SIZE 9 DRILL PIPE SLURRY VE 3 DISPLACED SAFETY MECT X.F.C. J. PM MPCO PC 3 C. 1055 5	VELL NAME & NUMBER 50 - 43 21P CODE 16053 5578 Hole Def 5578 TUBING DL WATER games MENT PSI 820 MIX PSI	SECTION SE // TRUCK# 376 368 369 369 503 PTH_G8D	IS DRIVER AlaMad ArlMad DerMas Dan Det CASING SIZE & W CEMENT LEFT IN RATE EStablishe Dured by ement. F held 8	20 TRUCK# Safety ANA DM DD JD VEIGHT_27 OTHER 9/5 CASING_YE Spm 2 vate 140 SK UShed OD PST	DRIVER Meet Baffle 25 dowg 50 1.52
2-14-13 39 CUSTOMER <u>DTENPOC</u> MAILLING ADDRESS <u>12D</u> Shore COTY <u>DUSDUPS</u> JOB TYPE <u>1049</u> CASING DEPTH <u>GW</u> SLURRY WEIGHT <u>JOB TYPE 1049</u> SLURRY WEIGHT <u>JOB ACEMENT <u>3</u> REMARKS: <u>Held</u> <u>CASING</u> <u>MUMP</u> <u>FU</u> <u>SEF</u> <u>FLB</u> <u>TOS</u>, <u>WR</u> <u>ACCOUNT</u> <u>CODE</u> <u>3406</u> <u>5402</u> <u>5407</u> <u>5502C</u> <u>1124</u></u>	1 Pean STATE KS TME HOLE SIZE P DRILL PIPE SLURRY VE SIGNEL PIPE SIGNEL PIP	50- # 43 ZIP CODE 66053 5578 HOLE DEF TUBING OL WATER ga MENT PSI 820 MIX PSI	SE [] TRUCK# 376 368 369 369 503 PTH_G8D	IS DRIVER AlaMad ArlMad DerMas Dan Det CASING SIZE & W CEMENT LEFT IN RATE EStablishe Dured by ement. F held 8	20 TRUCK# Safety ANA DM DD JD VEIGHT_27 OTHER 9/5 CASING_YE Spm 2 vate 140 SK UShed OD PST	DRIVER Meet Baffle 25 dowg 50 1.52
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CASING DEPTH <u>G</u> W SLURRY WEIGHT DISPLACEMENT <u>3</u> REMARKS: <u>He</u> d <i>CLINENT</i> <i>CLINENT</i> <i>CLINENT</i> <i>CLINENT</i> <i>CLINENT</i> <i>CLINENT</i> <i>SEL</i> <i>FLS</i> <i>MR</i> <i>ACCOUNT</i> <i>CODE</i> <i>3407</i> <i>3502C</i> <i>1124</i>	9 DRILL PIPE SLURRY VO 3 DISPLACED Safety Mech ixed & ph plus 276 Mpcd plus at Close	TUBING DL WATER gr MENT PSI MIX PSI	al/sk	CEMENT LEFT in RATE 4 Establishe Dubed by ement. F held 8	other 915 casing ye dpm drate 140 sk ushed 00 PSJ	Balfle, -5 - dowg 50/50
SLURRY WEIGHT DISPLACEMENT REMARKS: Held CASNOS, M CEMENT PUMP fu Set flo Set fl	slurry ve 3 DISPLACED Safety Mech ixed 2 ph plus 276 mpcd pl at Close 5	DL WATER ga		Establishe Establishe swedby ement. F held 8	Casing ye Gpm 140 sk 140 sk 140 sk 140 sk 05 hed 00 PSJ	25 dowry 50155
DISPLACEMENT <u>3</u> REMARKS: Held CASNOG, M CEMENT PUMP. PU SEF Flo TQS, WR ACCOUNT CODE 5406 5402 5407 55026 1124	3 DISPLACED Safety Mech ixed 2 ph plus 2 7g mpco plus at Closs	MENT PSI_800_ MIX PSI_		Establishe Establishe swedby ement. F held 8	6pm d rate 140 SK UShed 00 PSJ	dowy 50/50
REMARKS: Held, Салия, М Сетепт, Римр. Ри Set Гю ТОЗ, We ACCOUNT CODE 5406 5402 5407 55026 1124	safety Mect xed & ph plus 27g mpcd pl at Close		200 well, el follo lated c Well	Establishe swed by ement. F. held 8	140 SK UShed OD PSJ	- dowy 50/52
Сиблия, М Семент Римр. Ри 5ет Ри 5ет Ри ТОЗ, Ше Ассоинт собе 5402 5402 5402 5407 55026	xed + pw p us 27g $m ped - pl at \leq loses = \frac{1}{2}$	t. Hooked to need 100 th gu gel. Circu ug to baffle. Ed value.	uell, el follo lated c Well	ement. F. held 8	140 SK UShed OD PSJ	
Cement pump fu Set flo TQS, WR ACCOUNT CODE 3400 5402 5402 5407 55026 1124		nfrd 1004 gy gel. Circu ug to baffle. Ed value.	el follo lated c Well		OD PSJ	50 [57
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.