

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1127797

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | API No. 15 |
|---|---|
| Name: | Spot Description: |
| Address 1: | |
| Address 2: | Feet from North / South Line of Section |
| City: State: Zip:+ | Feet from Cast / West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | |
| CONTRACTOR: License # | County: |
| Name: | Lease Name: Well #: |
| Wellsite Geologist: | Field Name: |
| Purchaser: | Producing Formation: |
| | |
| Designate Type of Completion: | Elevation: Ground: Kelly Bushing: |
| New Well Re-Entry Workover | Total Depth: Plug Back Total Depth: |
| | Amount of Surface Pipe Set and Cemented at: Feet |
| Gas D&A ENHR SIGW | Multiple Stage Cementing Collar Used? Yes No |
| OG GSW Temp. Abd. | If yes, show depth set: Feet |
| CM (Coal Bed Methane) | If Alternate II completion, cement circulated from: |
| Cathodic Other (Core, Expl., etc.): | feet depth to:w/sx cmt. |
| If Workover/Re-entry: Old Well Info as follows: | |
| Operator: | Drilling Fluid Monogoment Plan |
| Well Name: | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) |
| Original Comp. Date: Original Total Depth: | Oblasida sectori |
| Deepening Re-perf. Conv. to ENHR Conv. to SWD | Chloride content: ppm Fluid volume: bbls |
| Conv. to GSW | Dewatering method used: |
| Plug Back: Plug Back Total Depth | Location of fluid disposal if hauled offsite: |
| Commingled Permit #: | Operator Name: |
| Dual Completion Permit #: | Lease Name: License #: |
| SWD Permit #: | |
| ENHR Permit #: | Quarter Sec Twp S. R East West |
| GSW Permit #: | County: Permit #: |
| | |
| Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date | |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY |
|---|
| Letter of Confidentiality Received |
| Date: Confidential Release Date: |
| Wireline Log Received Geologist Report Received |
| UIC Distribution |
| ALT I II III Approved by: Date: |

| | Side Two | 1127797 |
|-------------------------|-------------|---------|
| Operator Name: | Lease Name: | Well #: |
| Sec TwpS. R East _ West | County: | |
| | | |

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken (Attach Additional Sh | eets) | Yes No | | - | n (Top), Depth and | | Sample |
|---|----------------------|---|---------------------------|----------------------|--------------------|-----------------|-------------------------------|
| Samples Sent to Geolog | gical Survey | Yes No | Nar | ne | | Тор | Datum |
| Cores Taken Electric Log Run Electric Log Submitted B (If no, Submit Copy) | Electronically | Yes No Yes No Yes No | | | | | |
| List All E. Logs Run: | | | | | | | |
| | | CASIN | | lew Used | | | |
| | | Report all strings se | et-conductor, surface, in | termediate, producti | on, etc. | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: —— Perforate | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
|-----------------------------|---------------------|----------------|--------------|----------------------------|
| Protect Casing Plug Back TD | | | | |
| Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | | | | | ement Squeeze Record I of Material Used) | Depth | | | |
|--------------------------------------|---|-----------------|---------|-----------------|---------|---|-------------------------|------------------------------|----------------|---------|
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| TUBING RECORD: | Siz | :e: | Set At: | | Packer | r At: | Liner R | un: | No | |
| Date of First, Resumed P | Producti | on, SWD or ENHF | ₹. | Producing N | 1ethod: | ping | Gas Lift | Other (Explain) | | |
| Estimated Production Per 24 Hours | | Oil Bb | ls. | Gas | Mcf | Wate | ər | Bbls. | Gas-Oil Ratio | Gravity |
| | | | | | | | | | | |
| DISPOSITIO | N OF G | BAS: | | | METHOD | OF COMPLE | TION: | | PRODUCTION INT | ERVAL: |
| Vented Sold | | Jsed on Lease | | Open Hole | Perf. | Dually (Submit A | Comp. AC <i>O-5)</i> | Commingled (Submit ACO-4) | | |
| (If vented, Subr | nit ACO | -18.) | | Other (Specify) | | | | | | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Short Cuts

BBLS. (42 gal.) equals D²x.14xh D equals diameter in feet. h equals height in feet.

BARRELS PER DAY Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004 BPH - barrels per hour PSI - pounds square inch

TO FIGURE PUMP DRIVES

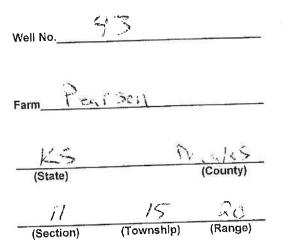
* D - Diameter of Pump Sheave
* d - Diameter of Engine Sheave
SPM - Strokes per minute
RPM - Engine Speed
R - Gear Box Ratio
*C - Shaft Center Distance

D - RPMxd over SPMxR d - SPMxRxD over RPM SPM - RPMXD over RxD R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) + $(D-d)^2$

* Need these to figure belt length WATTS = AMPS TO FIGURE AMPS: VOLTS 746 WATTS equal 1 HP

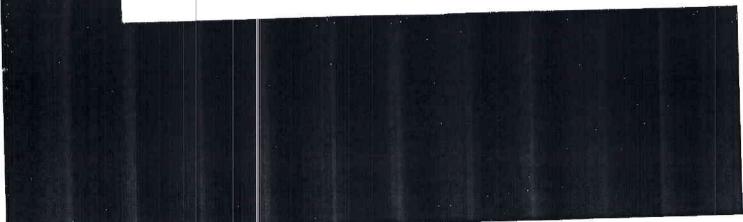
Log Book



For K. T. Entergaises

Town Oilfield Services, Inc. 1207 N. 1st East

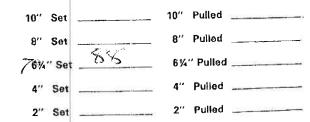
Louisburg, KS 66053 913-710-5400





| P | | 195 County |
|---------------------|-------------|------------|
| Elevation | 164 | |
| Commenced Spuding | Fri L | 20 1 2 |
| Finished Drilling | - 7614 | 20 <u></u> |
| Driller's Name | roley D | ·ila d |
| Driller's Name | | · |
| Driller's Name | | |
| Tool Dresser's Name | <u>1717</u> | 1 ally |
| Tool Dresser's Name | -Falein | <u> </u> |
| Tool Dresser's Name | | |
| Contractor's Name | <u> </u> | <u>.</u> |
| <u> </u> | 15 | ~~~ |
| (Section) | (Township) | (Range) |
| Distance from | line, | ft. |
| Distance from | line, | ft. |
| Shis | | |

CASING AND TUBING RECORD



CASING AND TUBING MEASUREMENTS

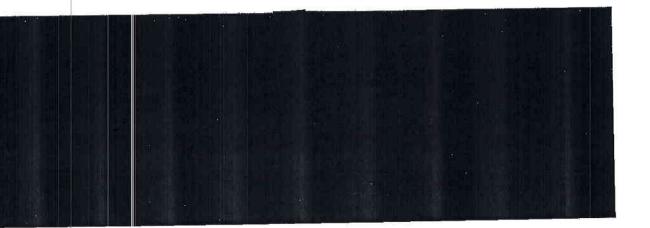
| Feet | In. | Feet | In. | Feet | ln. |
|---------------------------------------|---|----------|-----|--------|-----|
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| Thickness of Strata | Formation | Total - Depth | Remarks |
|------------------------|---|------------------|---------------------------------------|
| 0-10 | Scil- clay | 16 | |
| 65 | Sand / | 75 | water 50 |
| 132 | Shale | 207 | |
| - 4 | Lime | 211 | |
| 8 | sandy shalf | 219 | |
| 12 | Lime | 231 | |
| 4 | shalr-slate | 240 | |
| 9 | Lime | 249 | |
| 5 | shale | 254 | |
| 19 | sheld & shells | 273 | |
| 10 | Shale | 283 | |
| 23 | Stad & Shult | 305 | ne Oil |
| 19 | lime E Shells | 324 | |
| 16 | sand & shall | 340 | ne Dil |
| 59 | Sha 7 | 394 | · · · · · · · · · · · · · · · · · · · |
| 22 | Lime | 421 | * |
| -12 | sha e | 433 | l |
| 4 | shale & lime | | <u>C</u> |
| | Line | 446 | |
| 32 | Shell | 486 | |
| 16 | Lime | 491 | ۹ |
| 5 | Lime | 442 | |
| | the second se | 505 | l |
| - 23 | Lime | 5-28 | ······ |
| - <u>x ></u> | Shale | 536 | |
| | Lime | 560 | |
| | -2- | | 3- |







| | | 560 | |
|------------------------|----------------|----------------|--|
| Thickness of Strata | Formation | Total Depth | Remarks |
| 4 | Shalp- slate | 564 | |
| 5 | Lime | 569 | A second se |
| 3 | Shalle | 572 | |
| 5 | Lime | 577 | Hritha |
| IN/M | sand Ishale | 580 | |
| 4 | sand & lime | 584 | /no oil |
| 8 | Sand | 592 | 7 |
| 31 | Sindy shale | 623 | |
| 47 | sand | 670 | how |
| 33 | sandy shalt | 703 | |
| 17 | sand | 720 | heroil |
| 44 | she T | 764 | |
| 3 | Lime | 767 | |
| 9 | Shel-e | 776 | ne dana kara da sa |
| 3 | Lime | 779 | |
| 6 | Shale & line | 785 | |
| 14 | sheld | 759 | |
| 3 | Linne | 802 | |
| 4 | Shalr \$ 5/4+C | 806 | |
| 4 | Simely Shalf | 810 | |
| 2 | 5 service | \$12 | _ no O() |
| 5 | Shale | 820 | · · · · · · · · · · · · · · · · · · · |
| 1 | Lime | 521 | |
| 3 | shalle | 524 | |
| .1 | redbed | 433 | |
| 10 | Shall C | 343 | |
| 1 | shalr & lime | 845 | |
| | -4- | | -5- |





| | | 845 | |
|------------------------|--|----------------|-----------------------|
| Thickness of Strata | Formation | Total Depth | Remarks |
| 2 | 56-91-4 | 347 | |
| 1 | Lime | 43-1-8 | |
| 3 | shal-t | \$56 | 1 |
| ryw | sind, shalt | 555 | |
| 3 | Sahel | 861 | NOCI |
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Douglas County, KS Town Well: Pearson 43 Lease Owner: R.T. Enterprises

Town Oilfield Service, Inc. Commenced Spudding: (913) 837-8400 2/13/2013

WELL LOG

| Thickness of Strata | Formation | Total Depth |
|---------------------|-------------|-------------|
| 0-10 | Soil-Clay | 10 |
| 65 | Sand | 75 |
| 132 | Shale | 207 |
| 4 | Lime | 211 |
| 8 | Sandy Shale | 219 |
| 12 | Lime | 231 |
| 9 | Shale | 240 |
| 9 | Lime | 249 |
| 5 | Shale | 254 |
| 19 | Shale | 273 |
| 10 | Shale | 283 |
| 22 | Sand | 305 |
| 19 | Lime | 324 |
| 16 | Sand | 340 |
| 59 | Shale | 399 |
| 22 | Lime | 421 |
| 12 | Shale | 433 |
| 6 | Shale | 439 |
| 7 | Lime | 446 |
| 22 | Shale | 468 |
| 18 | Lime | 486 |
| 5 | Shale | 491 |
| 1 | Lime | 492 |
| 13 | Shale | 505 |
| 23 | Lime | 528 |
| 8 | Shale | 536 |
| 24 | Lime | 560 |
| 4 | Shale | 564 |
| 5 | Lime | 569 |
| 3 | Shale | 572 |
| 5 | Lime | 577 |
| 3 | Sand | 580 |
| 4 | Sand | 584 |
| 8 | Sand | 592 |
| 31 | Sandy Shale | 623 |
| 47 | Sand | 670 |
| 33 | Sandy Shale | 703 |
| 17 | Sand | 720 |
| 44 | Shale | 764 |
| 3 | Lime | 767 |

Douglas County, KS **Town** Well: Pearson 43 Lease Owner: R.T. Enterprises

Town Oilfield Service, Inc. (913) 837-8400

Commenced Spudding: 2/13/2013

| | 776 |
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| | |
| | 779 |
| | 785 |
| | 799 |
| | 802 |
| | 806 |
| | 810 |
| | 812 |
| | 820 |
| | 821 |
| | 824 |
| | 833 |
| | 843 |
| Shale | 845 |
| Shale | 847 |
| Lime | 848 |
| Shale | 856 |
| | 858 |
| | 861 |
| Sand | 870 |
| Sandy Shale | 980-TD |
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| | Shale Lime Shale Sandy Shale Sand |

| OII We PO Box 884, Chanute 520-431-9210 or 800 DATE CUS 2-14-13 59 CUSTOMER <u>2-14-13</u> 59 CUSTOM | 467-8676 TOMER# V 34 PEAA STATE KS TOME HOLE SIZE TOME H | ZIP CODE 66053 5578 HOLE DEF 5578 UBING TUBING OL WATER ga MENT PSI 820 MIX PSI | ATMENT RI SECTION SE / I TRUCK # 376 368 368 369 503 PTH <u>68</u> D | EPORT TOWNSHIP 15 DRIVER AlaMad ArlMad DerMas Dan Det CASING SIZE & W CEMENT LEFT IN RATE EStablishe Dured by ement. F held 8 | RANGE RANGE 20 TRUCK# Safety ANG DM DM DD VEIGHT_27 OTHER 9/5 CASING_VE | Balfle, -5 - dowg 50/50 |
|--|--|--|---|---|--|---|
| O Box 884, Chanute 20-431-9210 or 800 DATE CUS 2-14-13 39 CUSTOMER 0 Ten roc MAILLING ADDRESS 120 Shore CASING DEPTH GW SLURRY WEIGHT DISPLACEMENT 3 REMARKS: Held CASING, M CASING, M CASI | WSARVIGAS, LLC ,KS 66720 -467-8676 TOMER# V 34 PEAA STATE KS TME DC. STATE KS DCME HOLE SIZE 9 DRILL PIPE SLURRY VO 3 DISPLACED SAFETY MECT SAFETY SAFET SAFETY SAF | FIELD TICKET & TRE CEME VELL NAME & NUMBER 50- 4-43 20- 4-3 20- 4-43 20- 4-3 20- 4-43 20- 4-3 20- 4-43 20- 4-3 20- 4-3 | ATMENT RI SECTION SE / I TRUCK # 376 368 368 369 503 PTH <u>68</u> D | FOREMAN FOREMAN FOREMAN FORT TOWNSHIP IS DRIVER AlaMad ArlMad DerMas Dan Det CASING SIZE & W CEMENT LEFT in RATE FStablishe Subed by ement. F held 8 | RANGE 20 TRUCK# Safety ANG DM DM DD ZEIGHT_27 OTHER 9/5 CASING_VE Spm CASING_VE LASHED OD PST | county DRIVER Meet Basse Basse 25 dowy 50 1.52 |
| PO Box 884, Chanute 520-431-9210 or 800 DATE CUS 2-14-13 39 CUSTOMER 0 TEMPOC MAILING ADDRESS 12D Shore CITY DU'S b Urg JOB TYPE 1049 C CASING DEPTH GH SLURRY WEIGHT DISPLACEMENT 5 REMARKS: $Held$ CASNAG, M CEMENT 5EF $Flo 5EF Flo 5H065H075502C1240654075502C$ | KS 66720 467-8676 TOMER# V 54 PEAN STATE KS STATE KS PANE HOLE SIZE TOME SLURRY VE SLURRY VE SAFETY MECH KS DISPLACEN SAFETY MECH MECH MECH SC S S | FIELD TICKET & TRE CEME VELL NAME & NUMBER 50- 4-43 20- 4-3 20- 4-43 20- 4-3 20- 4-43 20- 4-3 20- 4-43 20- 4-3 20- 4-3 | ATMENT RI SECTION SE / I TRUCK # 376 368 368 369 503 PTH <u>68</u> D | EPORT TOWNSHIP 15 DRIVER AlaMad ArlMad DerMas Dan Det CASING SIZE & W CEMENT LEFT IN RATE EStablishe Dured by ement. F held 8 | RANGE 20 TRUCK# Safety ANG DM DD DD JD VEIGHT_27 OTHER 9/5 CASING_YE CASING_YE CASING_YE CASING_YE CASING_YE CASING_YE I 40 SK USGEL OD PSJ | county DRIVER Meet Basse Basse 25 dowy 50 1.52 |
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| SECO-431-9210 or 800 DATE CUS 2-14-13 39 CUSTOMER 0 - 14-13 39 CUSTOMER 120 roc $120 roc 54005402540254075502C120 roc 54075502C$ | 467-8676 TOMER# V 54 Pean STATE KS TME Dr. STATE KS TME HOLE SIZE 9 DRILL PIPE SLURRY VE 3 DISPLACED SAFETY MECT X.F.C. J. PM MPCO PC 3 C. 1055 5 | VELL NAME & NUMBER 50 - 43 21P CODE 16053 5578 Hole Def 5578 TUBING DL WATER games MENT PSI 820 MIX PSI | SECTION SE // TRUCK# 376 368 369 369 503 PTH_G8D | IS DRIVER AlaMad ArlMad DerMas Dan Det CASING SIZE & W CEMENT LEFT IN RATE EStablishe Dured by ement. F held 8 | 20 TRUCK# Safety ANA DM DD JD VEIGHT_27 OTHER 9/5 CASING_YE Spm 2 vate 140 SK UShed OD PST | DRIVER Meet Baffle 25 dowg 50 1.52 |
| 2-14-13 39 CUSTOMER <u>DTENPOC</u> MAILLING ADDRESS <u>12D</u> Shore COTY <u>DUSDUPS</u> JOB TYPE <u>1049</u> CASING DEPTH <u>GW</u> SLURRY WEIGHT <u>JOB TYPE 1049</u> SLURRY WEIGHT <u>JOB ACEMENT <u>3</u> REMARKS: <u>Held</u> <u>CASING</u> <u>MUMP</u> <u>FU</u> <u>SEF</u> <u>FLB</u> <u>TOS</u>, <u>WR</u> <u>ACCOUNT</u> <u>CODE</u> <u>3406</u> <u>5402</u> <u>5407</u> <u>5502C</u> <u>1124</u></u> | 1 Pean STATE KS TME HOLE SIZE P DRILL PIPE SLURRY VE SIGNEL PIPE SIGNEL PIP | 50- # 43 ZIP CODE 66053 5578 HOLE DEF TUBING OL WATER ga MENT PSI 820 MIX PSI | SE [] TRUCK# 376 368 369 369 503 PTH_G8D | IS DRIVER AlaMad ArlMad DerMas Dan Det CASING SIZE & W CEMENT LEFT IN RATE EStablishe Dured by ement. F held 8 | 20 TRUCK# Safety ANA DM DD JD VEIGHT_27 OTHER 9/5 CASING_YE Spm 2 vate 140 SK UShed OD PST | DRIVER Meet Baffle 25 dowg 50 1.52 |
| CUSTOMER DEC TOLER DEC TOLER MAILING ADDRESS 120 Shore CITY LOU'S b UNG CONS LOU'S b UNG COMPANY SLURRY WEIGHT DISPLACEMENT SELONENT SELONENT SELONENT SELONENT SELONENT SELONENT SELONE SURRY WEIGHT DISPLACEMENT SELONENT SELONE SURRY WEIGHT DISPLACEMENT SELONENT SELONE SURRY WEIGHT SELONENT SELONE SURRY WEIGHT SELONENT SELONE SURRY WEIGHT DISPLACEMENT SELONENT SELONE SELONENT SELONE SURRY WEIGHT DISPLACEMENT SELONENT SELONENT SELONE SELONE SELONE SELONENT SELONE SELO | ine Dr. STATE KS MAR HOLE SIZE P DRILL PIPE SLURRY VO SAFETY Mech ixed 2 ph MPCD ps at Closs 5 | ZIP CODE 2578 HOLE DEF 578 TUBING 0L WATER ga MENT PSI 822 MIX PSI | 376 368 369 523 PTH_ <u>G8D</u> al/sk | DRIVER AlaMad ArlMad DerMas Dan Det CASING SIZE & W CEMENT LEFT in RATE Establishe Schedby ement. F held 8 | TRUCK# Safety JAG DM DD JD JD JD JD JD JD JD JD JD JD JD JD | DRIVER Meet Baffle, 25 dowg 50 1.52 |
| OTEN roc MAILING ADDRESS 120 Shore CITY LOUIS bUNG JOB TYPE LONG JOB TYPE LONG JOB TYPE LONG JOB TYPE LONG CASING DEPTH GW SLURRY WEIGHT JOSPLACEMENT JO REMARKS: Held CASING, M CEMENT LOUIS LONG MUMP PU SET TO SET TO SET SET TO SET SET TO SET SET TO SET SET TO SET SET TO SET SET SET SET SET SET SET SET | ine Dr. STATE KS TME HOLE SIZE P DRILL PIPE SLURRY VE SIGNETY MECT SAFETY S | ZIP CODE 16053 5578 HOLE DEF TUBING DL WATER games MENT PSI | 376 368 369 523 PTH_ <u>G8D</u> al/sk | DRIVER AlaMad ArlMad DerMas Dan Det CASING SIZE & W CEMENT LEFT in RATE EStablishe Dubed by ement. F. | TRUCK# Safety JAG DM DD JD JD JD JD JD JD JD JD JD JD JD JD | DRIVER Meet Baffle, 25 dowg 50 152 |
| MAILING ADDRESS 120 Shore CITY DUISDUAG JOB TYPE LONG SLURRY WEIGHT DISPLACEMENT SLURRY WEIGHT DISPLACEMENT SCASING, M CEMENT MUMP. FU SCASING, M CEMENT SCASING, M CEMENT JUMP. FU SCASING, M CEMENT SCASING, M CEMENT SCASING, M CODE JUMP. JUR ACCOUNT CODE JUD SUC JUD SUC JUD SUC SUC SUC SUC SUC SUC SUC SUC | STATE KS HOLE SIZE DRILL PIPE SLURRY VO Safety Mech ixed & ph plus 270 Mpcd ps at Closs | 16053 5578 HOLE DEF TUBING TUBING DL WATER games MENT PSI MIX PSI | 376 368 369 523 PTH_ <u>G8D</u> al/sk | Ala Mad Arl Map Der Mas Dan Det CASING SIZE & W CEMENT LEFT in RATE Establishe Dubed by ement. F. held 8 | Safety ANG DM DD JD VEIGHT_27 OTHER 9/5 CASING_VE Gpm CASING_VE Gpm CASING_VE Gpm CASING_VE Gpm 140 SK USGE OD PSJ | Meet 8 Bafle 25 dowg 50 152 |
| 120 Shore CITY LOUISDURG JOB TYPE [ONG OF CASING DEPTH GW SLURRY WEIGHT DISPLACEMENT 3 REMARKS: Held CASING, M CEMENT FUMP. FU SET FLO SET FLO SET FLO SUP SUP SUP SUP SUP SUP SUP SUP | STATE KS HOLE SIZE DRILL PIPE SLURRY VO Safety Mech ixed & ph plus 270 Mpcd ps at Closs | 16053 5578 HOLE DEF TUBING TUBING DL WATER games MENT PSI MIX PSI | al/sk | Arl Mal Der Mas Dan Det CASING SIZE & W CASING | other 915 casing ye dpm drate 140 sk ushed 00 PSJ | 8 Bastle 25 dowg 50 152 |
| DUISDURG DUISDURG JOB TYPE JONG S CASING DEPTH GW SLURRY WEIGHT DISPLACEMENT J REMARKS: Held, CASING, M CEMENT FUMP FU JEST HE SET FLO TOS, WE ACCOUNT CODE JUC (JUC (| STATE KS HOLE SIZE DRILL PIPE SLURRY VO Safety Mech ixed & ph plus 270 Mpcd ps at Closs | 16053 5578 HOLE DEF TUBING TUBING DL WATER games MENT PSI MIX PSI | al/sk | CEMENT LEFT in RATE 4 Establishe Dubed by ement. F held 8 | other 915 casing ye dpm drate 140 sk ushed 00 PSJ | Balfle, -5 - dowg 50/50 |
| DUISDURG JOB TYPE long S CASING DEPTH <u>G</u> SLURRY WEIGHT DISPLACEMENT <u>5</u> REMARKS: <u>He</u> <u>J</u> CASNOG, M CEMENT PUMP <u>F</u> MAP <u>F</u> DISPLACEMENT SP <u>J</u> JE S <u>J</u> 2407 5 <u>J</u> 2502C 1124 | KS The Hole Size The Drill Pipe Slurry VG Safety Mech ixed & ph plus 276 Mpcd plus Safet Close | 16053 5578 HOLE DEF TUBING TUBING DL WATER games MENT PSI MIX PSI | al/sk | CEMENT LEFT in RATE 4 Establishe Dubed by ement. F held 8 | other 915 casing ye dpm drate 140 sk ushed 00 PSJ | Balfle, -5 - dowg 50/50 |
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| CASING DEPTH <u>G</u> W SLURRY WEIGHT DISPLACEMENT <u>3</u> REMARKS: <u>He</u> d <i>CLINENT</i> <i>CLINENT</i> <i>CLINENT</i> <i>CLINENT</i> <i>CLINENT</i> <i>CLINENT</i> <i>SEL</i> <i>FLS</i> <i>MR</i> <i>ACCOUNT</i> <i>CODE</i> <i>3407</i> <i>3502C</i> <i>1124</i> | 9 DRILL PIPE SLURRY VO 3 DISPLACED Safety Mech ixed & ph plus 276 Mpcd plus at Close | TUBING DL WATER gr MENT PSI MIX PSI | al/sk | CEMENT LEFT in RATE 4 Establishe Dubed by ement. F held 8 | other 915 casing ye dpm drate 140 sk ushed 00 PSJ | Balfle, -5 - dowg 50/50 |
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.