

AFFIDAVIT AND COMPLETION FORM

ACO-1

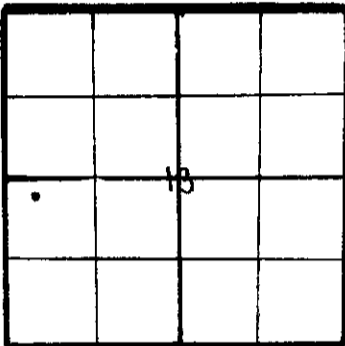
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR CHIEF DRILLING CO., INC. API NO. 15-10120-562-0000
 ADDRESS 905 Century Plaza COUNTY Lane
Wichita, Kansas 67202 FIELD W.C. ROEMER
 **CONTACT PERSON F.W. Shelton, Jr. LEASE Roemer

PHONE 316- 262-3791
 PURCHASER Clear Creek WELL NO. #2
 ADDRESS 818 Century Plaza WELL LOCATION NE SW NE
Wichita, Ks. 67202 990' Ft. from West Line and
2310 Ft. from South Line of

DRILLING CONTRACTOR Warrior Drilling, Inc. the SW/4 SEC. 13 TWP. 16S RGE. 30W
 ADDRESS 905 Century Plaza
Wichita, Kansas 67202

PLUGGING CONTRACTOR _____
 ADDRESS _____
 TOTAL DEPTH 4550 PBD 4430
 SPUD DATE 9-5-81 DATE COMPLETED 12-3-81
 ELEV: GR 2805 DF 2807 KB 2810



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.
 KCC
 KGS

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / ~~(Used)~~ casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4	8 5/8"	20#	325'	185 sks. common		3% c.c., 2% gel
		4 1/2"	10.5#	4528'	260 sks.	5 sks.	salt flush ahead 60-40 pos mix

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 shots per ft.	5/8 jets	4388 - 4394

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	4419.93	No packer

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 gal. 15% reg.	4388 - 4394

TEST DATE: <u>12-3-81</u>		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity <u>31</u>	
<u>12-3-81</u>	<u>Pumping</u>	Wichita, Kansas	
RATE OF PRODUCTION PER 24 HOURS	Oil <u>18</u> bbls.	Gas <u>--</u> MCF	Water <u>54</u> bbls.
Disposition of gas (vented, used on lease or sold)			Producing interval(s) <u>4388 - 4394</u>

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth 550'
 Estimated height of cement behind pipe 325'

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 3894 - 3964 30-30 90-60 wk. blow for 2 hrs. Rec. 5' oil, 130' water IBHP: 1197#, FBHP: 1197#, FP: 48-127			Anhydrite	2233
			Base Anhydrite	2263
			Heebner	3864
			Lansing	3902
DST#2 4192 - 4250 30-30 30-30 strong blow diminishing to good for 60 min. Rec. 180' OCMW, 300' MW, 15% oil, 240' OW, 3% oil, 1020' W, IBHP: 1124# FBHP: 1122#, FP: 112-810			Muncie Creek	4068
			BKC	4253
			Pawnee	4350
			Pawnee Proximity	4388
			Fort Scott	4405
			Cherokee	4430
DST #3 4371 - 4401 30-30 45-30 good blow diminishig to fair for 75 min. 20' clean oil, 180' MW, 240' MW, 700' GIP, IBHP: 918#, FBHP: 918#, FP: 63-263			Mississippi	4512
			RTD	4550
			LTD	4548
DST#4 4402 - 4432 30-30 45-45 steady blow diminishing to weak Rec. 1440' Water, IBHP: 927#, FBHP: 912#, FP: 104-714				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

F.W. SHELTON, JR. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

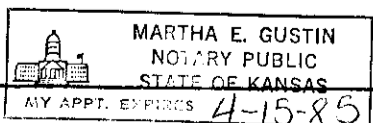
THAT HE IS VICE PRESIDENT FOR CHIEF DRILLING CO., INC. OPERATOR OF THE ROEMER LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF December 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIAINT SAITH NOT.

(S) F.W. Shelton Jr
 F.W. Shelton, Jr., Vice President

SUBSCRIBED AND SWORN TO BEFORE ME THIS 3rd DAY OF December 19 81

Martha E. Gustin
 Martha E. Gustin, Notary Public



MY COMMISSION EXPIRES: