

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR MULL DRILLING COMPANY, INC.

API NO. 101-20,595-0000

ADDRESS P.O. Box 2758  
Wichita, KS 67201

COUNTY Lane County, KS.

FIELD Roemer Field

\*\*CONTACT PERSON Patricia Ungleich  
PHONE 264-6366 or 264-5368

PROD. FORMATION Saltwater Disposal  
Perf 1820-1830(Cedar Hills)  
LEASE MAGIE

PURCHASER None

WELL NO. #2

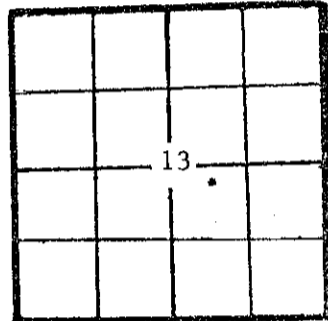
ADDRESS -----

WELL LOCATION 150' ENL 980' FEL SE/4

DRILLING Warrior Drilling - Rig #2  
CONTRACTOR 905 Century Plaza  
ADDRESS Wichita, KS 67202

150' Ft. from North Line and  
980' Ft. from FEL Line of  
the SE/4 SEC. 13 TWP. 16S RGE. 30W

PLUGGING -----  
CONTRACTOR -----  
ADDRESS -----



WELL PLAT

KCC   
KGS   
MISC   
(Office Use)

TOTAL DEPTH 2250 PBDT -----

SPUD DATE 12/16/81 DATE COMPLETED 1/4/82

ELEV: GR 2810 DF ----- KB -----

DRILLED WITH ~~(CONCRETE)~~ (ROTARY) ~~(AIR)~~ TOOLS (New) / (Used) casing.  
CASING RECORD

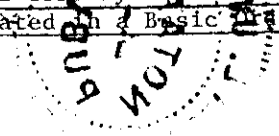
Report of all strings set — surface, intermediate, production, etc.							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	343'	Cmmn	295 sx	3% cc, 2% gel
Production	7-7/8"	5-1/2"	Used	2250'	60-40 poz	12 1/2# 150 sx	Gilsonite per sac 60-40 poz

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4/ft	Cedar Hills	1820-1830
TUBING RECORD					
Size	Setting depth	Packer set at			
2-7/8" Dual	Lined 1676	1676'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  
Amount and kind of material used  
1/5/82 Water tanks hooked up. Overnight water level  
900' from surface. Performed injection test\*

Date of first production \* 1/5/82 Injection Test: Producing method (flowing, pumping, gas lift, etc.) 7 bbls fluid per minute Gravity -----  
RATE OF PRODUCTION PER 24 HOURS Oil ----- Gas ----- Water ----- Gas-oil ratio -----  
Disposition of gas (vented, used on lease or sold) ----- MCF ----- bbls. ----- % ----- bbls. ----- CFPB -----  
Perforations 1820-1830

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Water Pool.



Name of lowest fresh water producing stratum Unknown Depth -----

Estimated height of cement behind Surface Pipe Circulated

DV USED? None

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Gamma Ray Neutron Log (2" & 5" Scale) was run from surface to TD (2250')				
Electric Log Tops:				
Blaine	1689	+1125		
Cedar Hills	1775	+1039		
Anhydrite	2204	+ 610		

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Robert D. Swann OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,  
Gas

DEPOSES THAT HE IS Land & Contract Representative ~~(FOR)~~ ~~(OF)~~ MULL DRILLING COMPANY, INC.

OPERATOR OF THE MAGIE LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2(SWDW) ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Robert D. Swann  
Robert D. Swann, Land & Contract Rep.

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF January 19 82

Patricia L. Ungleich  
NOTARY PUBLIC  
Patricia L. Ungleich

MY COMMISSION EXPIRES: March 27, 1983

