

AFFIDAVIT AND COMPLETION FORM

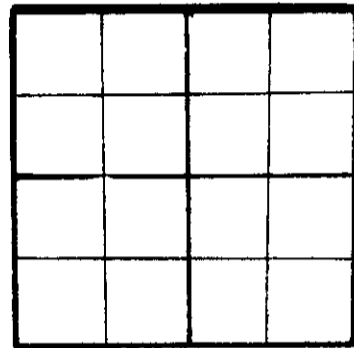
ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Chief Drilling Co., Inc. API NO. 15-101-20,617-0000
 ADDRESS 905 Century Plaza COUNTY LANE
Wichita, Ks. 67202 FIELD _____
 **CONTACT PERSON F.W. Shelton, Jr. LEASE ROEMER
 PHONE 316 262-3791

PURCHASER Clear Creek WELL NO. #4
 ADDRESS 818 Century Plaza WELL LOCATION NE NW NE SEC. 13-16S-30W
Wichita, Ks. 67202 Ft. from _____ Line and
 _____ Ft. from _____ Line of
 DRILLING CONTRACTOR Warrior Drilling Co. the NE SEC. 13 TWP. 16S RGE. 30W

ADDRESS 905 Century Plaza
Wichita, Kansas 67202
 PLUGGING CONTRACTOR Warrior Drilling Co.
 ADDRESS Same as above
 TOTAL DEPTH 4481 LTD PBTD _____
 SPUD DATE 1-23-82 DATE COMPLETED 2-1-82
 ELEV: GR 2801 DF 2805 KB 2808



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/~~(used)~~ casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4	8 5/8"	20#	327'	200 sx. common		
		4 1/2"	10.5#	4463'	200 sx. AFC cement		

RECEIVED
 STATE CORPORATION COMMISSION

MAY 6 1982

CONSERVATION DIVISION
 Wichita, Kansas

CONSERVATION DIVISION
 Wichita, Kansas

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
--	--	--	3		4391 - 4399

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	4390	--

RECEIVED
 STATE CORPORATION COMMISSION
 5-17-82
 MAY 17 1982

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD		Depth interval treated
Amount and kind of material used		
500 gallons 15% I.N.S. & 5 gallons SA 30 SS 2 1/2 bbls. per min.		
Reacidized w/1500 gallons 28% I.N.S. 15 gallons SA30SS		
		4391 - 4399

CONSERVATION DIVISION
 Wichita, Kansas

TEST DATE: 5-6-82		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
5-6-82	Pumping	34	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	.63 bbls	MCF	8 bbls
Disposition of gas (vented, used on lease or sold)		Producing interval (s)	
Sold		4391-4399	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth 550'
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
1-23-82 Moved in rigged up spudded in @ 6:00 p.m. ran 8 jts. new 20# 8 5/8" 318' set @ 327' cemented w/200 sx. common, plug down @ 1:15 a.m.			Anhydrite	2197 + 611
			Base Anhydr.	2228 + 580
			Heebner	3863 - 1055
1-24-82 Waiting on cement			Lansing	3900 - 1092
1-25-82 Drilling @ 2218'			Muncie Creek	4070 - 1262
1-26-82 Drilling @ 2876'			Stark	4166 - 1358
1-27-82 Drilling @ 3445'			Hush Puckney	4200 - 1392
1-28-82 Running DST #1 3895 - 3950 (35 zone) 30-30-60-45 good blow for 90 min. Rec. 480' gas on top, 40' oil, 60' muddy water w/few specks of oil, 110' water, IBHP: 1230# FBHP: 1230# FP: 65-282			Pawnee	4353 - 1545
DST #2 4371 - 4406 30-30-90-45 weak blow for 30 min. weak intermitten for 90 min., Rec. 30', 3' oil, 27' oil cut mud, 5% oil, IBHP: 570#, FBHP: 521# FP: 48-68			Lower Pawnee	4377 - 1569
DST #3 4442 - 4483 30-30-30-30 wk. blow for 12 min.wk. intermitten blow for 40 min. Rec. 10' mud w/few specks of oil IBHP: 146# FBHP: 52# FP: 40-45 Ran 116 jts. new 4 1/2" 4469' set @ 4463', 11' shoe jt., 8 centralizers 4452 - 4412-4363-4190-4028 3988-3892-3832 cemented w/200 sx. AFC cement plug down @ 2:30 a.m.			Fort Scott	4408 - 1600
			Cherokee	4432 - 1624
			LTD	4481

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

F. W. SHELTON, JR., OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS VICE PRESIDENT FOR CHIEF DRILLING CO., INC.
 OPERATOR OF THE ROEMER LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #4 ON SAID LEASE HAS
 BEEN COMPLETED AS OF THE 6th DAY OF May 19 82, AND THAT ALL
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIAINT SAITH NOT.

(S) *F. W. Shelton, Jr.*
 F. W. Shelton, Jr., Vice President

SUBSCRIBED AND SWORN TO BEFORE ME THIS 10th DAY OF May 19 82

Martha E. Gustin
 NOTARY PUBLIC
 Martha E. Gustin

MY COMMISSION EXPIRES:

