

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR CHIEF DRILLING CO., INC.

API NO. 15-101-20,635-0000

ADDRESS 905 Century Plaza

COUNTY Lane

Wichita, Kansas

FIELD

**CONTACT PERSON F.W. Shelton, Jr.,

PROD. FORMATION

PHONE 262-3791

LEASE ROEMER "A"

PURCHASER NONE

WELL NO. #3

ADDRESS

WELL LOCATION SW NE SW 13-16S-30W

Ft. from Line and

Ft. from Line of

the SW SEC. 13 TWP. 16S RGE. 30W

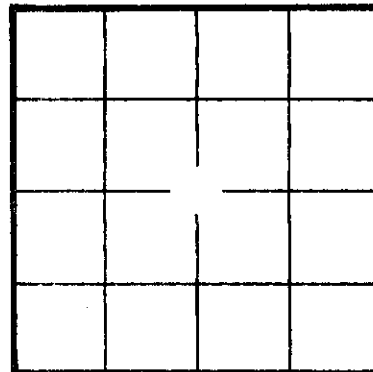
DRILLING Contractor WarriorDrilling Co.

CONTRACTOR

ADDRESS 905 Century Plaza Wichita, Ks.

67202

WELL PLAT



KCC [checked] KGS [checked] (Office Use)

PLUGGING Contractor Warrior Drilling Co.

CONTRACTOR

ADDRESS 905 Century Plaza

Wichita, Kansas 67202

TOTAL DEPTH 4518 PBD

SPUD DATE 3-3-82 DATE COMPLETED 3-11-82

ELEV: GR 2814 DF 2818 KB 2821

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 jts. 318' new 20# DV Tool Used? 8 5/8"

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, F.W. Shelton, Jr.

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Chief Drilling Co., Inc.

OPERATOR OF THE Roemer "A" #3 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) F.W. Shelton, Jr. F.W. SHELTON, JR., VICE PRESIDENT

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF March, 19 82.

MARTHA E. GUSTIN NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 4-15-85

RECEIVED Martha E. Gustin 3-22-82 MAR 22 1982

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3994 - 4030 (70 zone) 30-30-30-30 1st blow wk. & died in 15 min, 2nd blow wk. & died in 10 min. Rec. 15' mud IBHP: 700#, FBHP: 622#, FP: 22-22 DST #2 4382 - 4462 (Pawnee Ft.Scott) 30-30-30-30 wk. blow, died in 10 min., 2nd open, no blow, Rec. 5' mud, IBHP: 215#, FBHP: 193#, FP: 11-11 RTD 4518' D & A			ANhydrite	2218 + 603
			Base Anhydr.	2248 + 573
			Heebner	3884 - 1063
			Lansing	3921 - 1100
			Muncie Creek	4092 - 1271
			Stark	4185 - 1364
			Hush Puckney	4218 - 1397
			BKC	4280 - 1459
			Pawnee	4376 - 1554
			Pawnee Prosimity	4420 - 1599
			Ft. Scott	4436 - 1615
			Cherokee	4461 - 1640

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4	8 5/8"	20#	327'	common quick set	200	sx.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	bbls.	MCF	bbls.		CFPB

Disposition of gas (vented, used on lease or sold)

Perforations