

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR CHIEF DRILLING CO., INC. API NO. 101-20,647-0000

ADDRESS 905 CENTURY PLAZA COUNTY Lane

WICHITA, KANSAS FIELD CLEAR CREEK

**CONTACT PERSON F.W. SHELTON, JR. PROD. FORMATION

PHONE 262-3791 LEASE ROEMER

PURCHASER Clear Creek WELL NO. #5

ADDRESS 818 Century Plaza WELL LOCATION NE SE NE

Wichita, Kansas 67202 Ft. from Line and

DRILLING WARRIOR DRILLING CO. Ft. from Line of

CONTRACTOR ADDRESS 905 CENTURY PLAZA the SEC. 13 TWP. 16S RGE. 30W

WICHITA, KANSAS 67202

PLUGGING CONTRACTOR WELL PLAT

ADDRESS

TOTAL DEPTH 4520' PBTD

SPUD DATE 3-22-82 DATE COMPLETED 3-31-82

ELEV: GR 2825 DF 2829 KB 2832

DRILLED WITH (CABLE) (ROTARY) TOOLS

Amount of surface pipe set and cemented 317' DV Tool Used?

| | | | |
|--|--|--|--|
| | | | |
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| | | | |
| | | | |

KCC KGS (Office Use)

RECEIVED STATE CORPORATION COMMISSION

MAY 24 1982 CONSERVATION DIVISION Wichita, Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, F.W. Shelton,

Jr., Vice President OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Chief Drilling Co., Inc.

OPERATOR OF THE Roemer #5 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) F.W. Shelton, Jr., Vice President

SUBSCRIBED AND SWORN BEFORE ME THIS 6th DAY OF May, 19 82.

MARTHA E. GUSTIN NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 4-15-85

Martha E. Gustin NOTARY PUBLIC Martha E. Gustin

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|-----|--------|--------------|-------------|
| DST #1 3988 - 4032 (Lansing 70 zone) 30-30-60-45 fair blow for 90 min. Rec. 10' oil, 270' MW, IBHP: 1074# FBHP: 1066#, FP: 70-177 | | | Anhydrite | 2230 + 602 |
| | | | Base Anhydr. | 2258 + 574 |
| | | | Heebner | 3893 - 1061 |
| | | | Lansing | 3934 - 1102 |
| | | | Muncie Cr. | 4096 - 1264 |
| | | | Stark | 4194 - 1362 |
| | | | Hush Puckney | 4226 - 1394 |
| | | | BKC | 4284 - 1452 |
| | | | Pawnee | 4382 - 1550 |
| | | | Pawnee Pros. | 4419 - 1587 |
| | | | Ft. Scott | 4439 - 1607 |
| | | | Cherokee | 4463 - 1631 |
| | | | LTD | 4522 - 1690 |
| DST #2 4260 - 4331 (Marmaton) 30-30-60-45 Strong blow decreasing to fair, Rec. 450' gas in pipe, 390' muddy oil, IBHP: 242#, FBHP: 315#, FP: 40-133 | | | | |
| DST #3 (Pawnee Pros.) 4385 - 4427 wk. blow for 90 min. 30-30-60-45 90' gas in pipe, 95' very heavy oil cut mud, IBHP: 285#, FBHP: 294#, FP: 40-72 | | | | |
| T.D. 4520' Ran 108 jts. 10.5#, 4 1/2" new 4499', set @ 4498' cemented w/180 sx. SRC, Ran common guide shoe, insert float, centralizers @ 4481 - 4442 - 4390 - 4344 4304 - 4215 Plug down @ 5:00 p.m. | | | | |

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Rerun)~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------|----------------------------|
| | 12 1/4 | 8 5/8" | 20# | 326' | 200 sx. common | | |
| | 4 1/2 | 4 1/2" | 10.5# | 4499' | 200 sx. common | | |

RECEIVED
STATE CORPORATION COMMISSION

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Depth interval |
|----------|-------------|--------------|---------------|----------------|
| | | | 4 | 4421 - 4422 |
| | | | 4 | 4327 - 4332 |

TUBING RECORD

| Size | Setting depth | Packer set at |
|-------|---------------|---------------|
| 2 3/8 | 4171' | None |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|------------------------|
| 300 gal. 15% INS, 3 gall. SA 30 SS, + 1,000 28% retarded | 4421 - 4422 |
| 500 gal. 15% INS 5 gall of SA30SS | 4327 - 4332 |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| 5-6-82 | Pumping | 34 |

| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
|---------------------------------|---------|-------|--------|---------------|
| | 7 bbls. | bbls. | MCF 16 | bbls. |

Disposition of gas (vented, used on lease or sold): sold

Perforations: 4421 - 4422 4327 - 4332