

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5886 EXPIRATION DATE 6-30-83

OPERATOR Chief Drilling Co., Inc. API NO. 15-101-20,704-0000
ADDRESS 905 Century Plaza COUNTY Lane
Wichita, Ks. 67202 FIELD Roemer

** CONTACT PERSON F.W. Shelton, Jr., PHONE 316-262-3791 PROD. FORMATION Cherokee

PURCHASER Clear Creek LEASE ROEMER "B"
ADDRESS Box 1045 WELL NO. #2
McPherson, Ks. 67460 WELL LOCATION NW NW NW

DRILLING Contractor Warrior Drilling Co., Rig #2 330 Ft. from N Line and
CONTRACTOR ADDRESS 905 Century Plaza 330 Ft. from W Line of
Wichita, Ks. 67202 the NW (Qtr.) SEC 13 TWP 16 RGE 30W

PLUGGING CONTRACTOR ADDRESS
WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 4460 PBTD
SPUD DATE 8-31-82 DATE COMPLETED 9-9-82
ELEV: GR 2758 DF 2762 KB 2765
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE
Amount of surface pipe set and cemented 315' 8 5/8" DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT grid with 4 columns and 4 rows, top-left cell contains a dot.

RECEIVED STATE OF KANSAS CONSERVATION DIVISION NOV 08 1982 Wichita, Kansas

A F F I D A V I T

F.W. SHELTON, JR., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] F.W. Shelton, Jr., Vice Pres.

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of October, 19 82.

MARTHA E. GUSTIN NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES

[Signature] (NOTARY PUBLIC) Martha E. Gustin

MY COMMISSION EXPIRES: 4-15-85

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
DST #1 4214 - 4310 Marmaton 30-30-30-30 wk. blow died in 6 min. Rec. 6' of mud, IBHP: 240#, FBHP: 355#, FP: 80-80				Anhydrite	2156 + 609
				Base Anhydrite	2182 + 587
				Heebner	3816 - 1051
				LKC	3852 - 1087
DST #2 4305 - 4360 (Pawnee) 30-30-60-45 wk. blow for 90 min. Rec. 60' oil spotted thin mud, IHBP: 125#, FBHP: 125#, FP: 75-80				Muncie Cr.	4025 - 1260
				Stark	4120 - 1355
				Hush Puckney	4154 - 1389
				BKC	4210 - 1445
DST #3 4364 - 4445 Ft. Scott Cherokee 30-30-30-30 strong blow for 60 min. Rec. 110' gas cut mud, w/few oil specks 150' heavy oil cut mud, IBHP: 1175# FBHP: 975#, FP: 150-190				Pawnee	4313 - 1548
				Ft. Scott	4365 - 1600
				Cherokee	4388 - 1623
				Miss.	4454 - 1689
				LTD	4461 - 1696
				RTD	4460 - 1695
ran 111 jts. new 4 1/2" 4471' set @ 4459' 1' off bottom, shoe jt. 9 1/2', ran float @ 4450', centralizers @ 4450' 3390, 4325, 4205, 4050 cemented w/150 sx. 50-40 pos mix, salt saturated plug down @ 10:30 a.m.				ELECTRIC LOG TOPS:	
				Anhydrite	2156 + 609
				Base Anhydr.	2182 + 587
				Heebner	3816 - 1051
				LKC	3852 - 1087
				Muncie Cr.	4025 - 1260
				Stark	4120 - 1355
				Hush Puckney	4154 - 1389
				BKC	4210 - 1445
				Pawnee	4313 - 1548
				Ft. Scott	4365 - 1600
				Cherokee	4388 - 1623
				Miss.	4454 - 1689
				LTD	4461 - 1696
Surface Sand & Clay	0	326			
Clay & Sand	326	951			
Sand & Shale	951	1701			
Shale & Sand	1701	2146			
Anhydrite	2146	2178			
Shale	2178	3390			
Shale & Lime	3390	3905			
Shale	3905	4210			
Lime & Shale	4210	4320			
Shale & Lime	4320	4414			
Lime	4414	4460			
RTD					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	20#	324'	common	185 sx.	3% c.c. 2% gel
production	7 7/8"	4 1/2"		4459'	50-40 pos mix	150 sx.	salt saturate

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 shots per'		4429 - 4432

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4421.40	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
acidized w/500 gal. I.N.S., pump rate 17 gal per min. @ 400 lbs. total load 77 bbls.	
reacidized w/1500 gal. 15% l bbl. per min. 400#, Total load 116 bbls.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
10-5-82	Pumping	32°		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	60 bbls.		% no bbls.	
Disposition of gas (vented, used on lease or sold)		Perforations 4429 - 4432		