

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5886 EXPIRATION DATE 5-30-84

OPERATOR Chief Drilling Co., Inc. API NO. 15-101-20,963-0000

ADDRESS 905 Century Plaza Wichita, Ks. 67202 COUNTY Lane

FIELD

\*\* CONTACT PERSON F.W. Shelton, Jr. PROD. FORMATION

PHONE 316-262-3791

PURCHASER None LEASE Roemer "A"

ADDRESS WELL NO. #4

WELL LOCATION S/2 S/2 SW/4

DRILLING Contractor Warrior Drilling Co., Rig #2 330 Ft. from south Line of sec.

CONTRACTOR 1290 Ft. from west Line of sec.

ADDRESS 905 Century Plaza the SW/4Qtr.) SEC13 TWP16S RGE30W(W).

Wichita, Ks. 67202

PLUGGING Contractor Warrior Drilling Co. Rig #2

ADDRESS 905 Century Plaza

Wichita, Ks. 67202

TOTAL DEPTH 4590' PBTD

SPUD DATE 4-16-84 DATE COMPLETED 4-26-84

ELEV: GR 2839' DF 2843' KB 2846'

DRILLED WITH (CABLE) (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

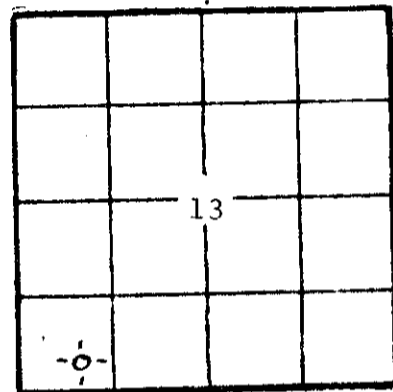
Amount of surface pipe set and cemented 8 jts. 316' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) set @ 325' - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC ✓  
KGS ✓

SWD/REP  
PLG.

A F F I D A V I T

F.W. Shelton Jr., Vice President, being of lawful age, hereby certifies that:

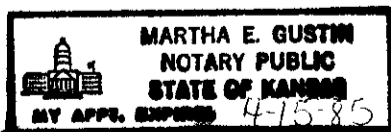
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*F.W. Shelton Jr.*

F.W. Shelton, Jr., Vice President

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of April 1984

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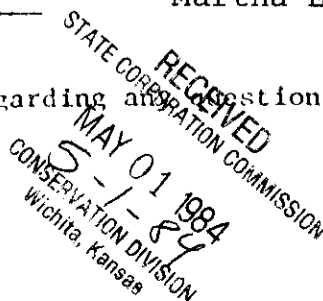
*Martha E. Gustin*

(NOTARY PUBLIC)

Martha E. Gustin

MY COMMISSION EXPIRES

\*\* The person who can be reached by phone regarding any questions concerning this information.



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #4

DST #1 3937 - 3992 (Lans. A & 35 zones) and all drill-stem in pressures, and 1  
 30-30-45-45 wk. blow for 30 min., Rec. 30' of mud, IBHP: 875#, FBHP: 920#  
 FP: 85-85 DST #2 3992 - 4075 30-30-30-30 (Lans. 70 & 90 zones) wk. blow died in 30 min., Rec. 20' mud, IBHP: 1050#, FBHP: 970#, FP: 90-90  
 Drilling @ 4170' DST #3 4200 - 4283 30-30-30-30 (Lans. 200 & 220 zones) wk. blow died in 15 min., Rec. 30' mud IBHP: 1050 FBHP: 980 FP: 80-80  
 DST #4 4278 - 4324 (Pleasanton & Marmaton "A" zones) 30-30-30-30 wk. blow died in 25 minutes. Rec. 5' oil spotted mud, IBHP: 140# FBHP: 80#, FP: 80-80  
 DST #5 4344 - 4407 (Marmaton C & D zones) 30-30-30-30 wk. blow died in 27 minutes Rec. 5' of slightly oil spotted mud, IBHP: 80# FBHP: 75#, FP: 75 - 75 changing liner on mud pump DST #6 4412 - 4454 (Lower Pawnee) 30-30-30-30 wk. blow died in 22 min., Rec. 4' of oil spotted mud, IBHP: 65# FBHP: 65# FP: 65-65  
 Drilling @ 4482' DST #7 4447 - 4517 (Ft. Scott & Upper Cherokee) 30-30-30-30 wk. blow died in 19 min., Rec. 20' oil spotted muddy water IBHP: 100#, FBHP 85# FP: 85 - 85  
 DST #8 4518 - 4539 (Johnston zone) 30-30-60-45 Initial flow - wk. blow bldg. to fair in 30 min., w/5 min. afterblow, Final flow - fair blow throughout w/10 min. afterblow Rec. 45' heavily oil cut mud, IBHP: 150#, FBHP: 85#, FP: 80 - 85

FORMATION TOPS:

Anhydrite	2240	+ 606
Base Anhydrite	2269	+ 577
Heebner	3904	- 1058
Lansing	3944	- 1098
Muncie Creek	4108	- 1262
Stark	4203	- 1357
Hushpuckney	4237	- 1391
BKC	4297	- 1451
Upper Pawnee	4404	- 1558
Fort Scott	4455	- 1609
Cherokee	4478	- 1632
Mississippi	4554	- 1708
RTD	4590	- 1744

Plugged w/225 sx. 60-40 pos mix, 3% c.c., 2% gel, 50 sx. @ 2230', 50 sx. @ 1170', 50 sx. @ 750', 40 sx. @ 360', 10 sx. @ 40', 15 sx. in the rathole, 10 sx. in the mousehole, Started @ 9:00 p.m. Completed @ 11:00 p.m. Richard Lacey State Plugger, District #1

WELL LOG

Surface Sand	0	440
Sand	440	875
Clay & Sand	875	1140
Clay	1140	1430
Shale	1430	2240
Anhydrite	2240	2269
Shale	2269	3365
Shale & Lime	3365	4238
Lime & Shale	4238	4460
Lime	4460	4590
RTD	4590	

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) 2 1/2" x 1 1/2" (2 1/2" x 1 1/2")

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	20#	325'	60-40 posmix	200 sx.	3% c.c. 2% gel

LINER RECORD

PERFORATION RECORD

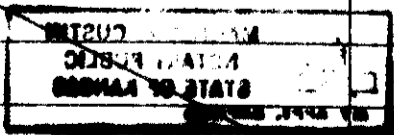
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFP3
Perforations		