

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5144
name Mull Drilling Company, Inc.
address P.O. Box 2758
Wichita, KS
City/State/Zip 67201

Operator Contact Person Patricia Ungleich
Phone 264-6366

Contractor: license # 5476
name DNB Drilling, Inc.
535 N. Oliver, Wichita 672028

Wellsite Geologist Casey Galloway
Phone 733-1359

PURCHASER Koch Oil Company

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8/23/85 8/31/85 9/01/85
Spud Date Date Reached TD Completion Date

4492 NA
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 388' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 2191' feet depth to surface w/ 400 SX cmt
D-V tool

API NO. 15 101-21,211-0000
County Lane
NW NE SE Sec 13 Twp 16S Rge 30W West

2239.5 Ft North from Southeast Corner of Section
919.5 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

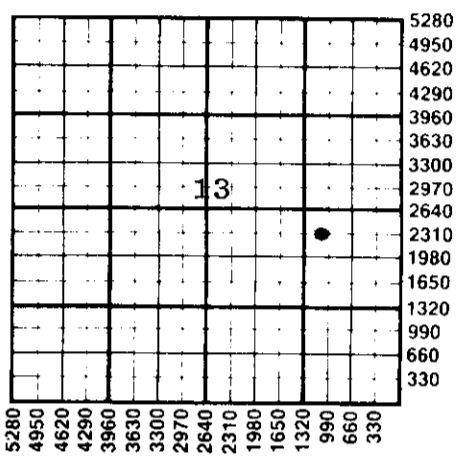
Lease Name Magie Well# #1 TWI

Field Name Roemer Field

Producing Formation Fort Scott

Elevation: Ground 2808 KB 2813

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

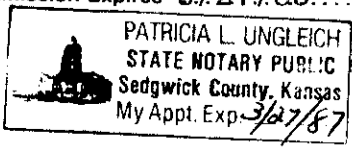
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael R. Kidwell
Title President Date 10/28/85

Subscribed and sworn to before me this 28 day of October 19 85

Notary Public Patricia L. Ungleich
Date Commission Expires 3/27/85



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)
STATE CORPORATION COMMISSION

NOV 5 1985

Sec. 13 Twp. 16S Rge. 30W

Operator Name Mull Drilling Co. Lease Name MAGIE Well# 1 'Twin' SEC. 13 TWP. 16SRGE. 30W. XXXXXX East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description
[X] Log [] Sample

Formations - See Drillers Log attached

DST #1 4134-4168/30-45-60-60
Strong blow off bttm bucket in 6"
Strong blow off bttm bucket in 4"
Rec: 960' GIP
310' Cln gsy oil
120' M&WCO
120' SI OCW
Chl 50,000 ppm

ISIP 1056 IFP 88-132 FFP 154-241
FSIP 1056 BHT 120°

DST #2 4164-4194/30-45-60-60
Strong blow throughout both flow periods
Rec: 1020' oil spotted saltwater
ISIP 937 IFP 88-208 FFP 274-421
FSIP 916 BHT 120°

DST #3 4196-4206/30-45-60-60
Strong blow throughout both flow periods
Rec: 25' CLO
140' OCMW (10%O, 25%M, 65%W)
1200' Saltwater
ISIP 732 IFP 99-307 FFP 395-623
FSIP 732 BHT 122°

DST #4 4380-4404/30-45-60-60
Strong blow in 2 min. both flow periods
Rec: 5' CGO
2040' Slightly OC saltwater
ISIP 959 IFP 241-591 FFP 699-916 FSIP 970 BHT 122°

Table with 3 columns: Name, Top, Bottom. Rows include SC Anhydrite, LKc, Stark, BKc, Marmaton, Pawnee, Ft Scott, Cherokee, LTD, RTD.

DST #5 4412-4436/30-45-60-60
Strong blow in 6 min. (IFP)
Strong blow in 9 min. (FFP)
Rec: 180' GIP
250' Clean gassy oil
200' muddy oil
420' water w/scum of oil
ISIP 1131 IFP 77-164
FFP 230-373 FSIP 1110 BHT 125°
DST#6 4440-4492/30-45-90-90
Weak blow incrs to 3" IFP
Fair blow incrs to 7" FFP
Rec: 180' GIP
100' MO
ISIP 1056 IFP 66-66
FFP 66-77 FSIP 1024 BHT 122°

CASING RECORD [] new [] used

Report all strings set - conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, size hole drilled, size casing set (in O.D.), weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: shots per foot, specify footage of each interval perforated, (amount and kind of material used), Depth.

TUBING RECORD

size set at packer at Liner Run [] Yes [] No

Date of First Production 10/05/85 Producing method [] flowing [X] pumping [] gas lift [] Other (explain)

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Values: 20 BOPD, 0 MCF, 185 BWPD, 39°.

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: [] vented [] sold [X] used on lease
[] open hole [X] perforation [] other (specify)
[] Dually Completed. [] Commingled
4423-4426(Ft. Scott)