

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 101 - 21 - 211 ⁻⁰⁰⁻⁰¹ **ORIGINAL**
County Lane
100'N NW-NE - SE Sec. 13 Twp. 16 Rge. 30 ^E _W
2310 Feet from S (circle one) Line of Section
1090 Feet from E (circle one) Line of Section

Operator: License # 7775

Name: Wilton Petro, Inc.

Address 901 King Ave.

Nyssa, Or. 97913

City/State/Zip _____

Purchaser: NCRA

Operator Contact Person: Carl Calam

Phone (316) 947-3254

Contractor: Name: _____

License: _____

Mellsite Geologist: _____

Designate Type of Completion

____ New Well ____ Re-Entry Workover

Oil ____ SWD ____ SOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover: MULL DRILLING COMPANY

Operator: _____

Well Name: Magie Twin #1

Comp. Date 9-1-85 Old Total Depth 4492

SQUEEZED OFF OLD PERFORATIONS
Deepening Re-perf. ____ Conv. to Inj/SWD
Plug Back ____ PBD
 Commingled Docket No. ____
Dual Completion Docket No. ____
Other (SWD or Inj?) Docket No. ____

4-7-95 4-20-95
Spud Date OF START Date Reached TD Completion Date OF WORKOVER

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Magie Well # Twin

Field Name Roemer

Producing Formation Lansing KC ~~Mason~~ Marmaton

Elevation: Ground 2808 KB 2813

Total Depth 4492 PBTD _____

Amount of Surface Pipe Set and Cemented at 388 Feet

Multiple Stage Cementing Collar Used? Yes ____ No

If yes, show depth set 2191 Feet

If Alternate II completion, cement circulated from 2191

feet depth to Surface w/ 125 sx cmt.

Drilling Fluid Management Plan REWORK JH 4-9-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION

Operator Name 8-1-95

Lease Name _____ License No. AUG 01 1995

____ Quarter Sec. ____ Twp. 30 ^E _W

County _____ Docket No. WICHITA, KS

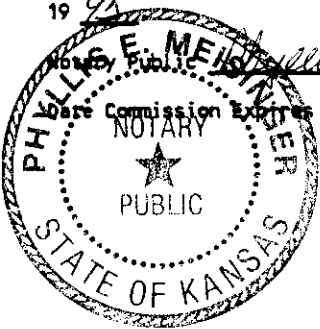
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carl R. Calam
Title Production Mgr. Date 7/21/95
Subscribed and sworn to before me this 31st day of July, 1995

Phyllis E. Meisinger
Notary Public
March 24, 1999

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



RECEIVED
STATE CORPORATION COMMISSION
AUG 01 1995
8-1-95

Operator Name Wilton Petro, Inc. Lease Name Magie Well # Twin
 Sec. 13 Twp. 16 Rge. 30 East County Lane
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum SC ANHYDRITE 2204' LKC 3901' STARK SH 4162' BASE KC 4237' MARMATON 4265' PAWNEE 4388' FORT SCOTT 4407' CHEROKEE BASAL SAND 4432'
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
List All E.Logs Run:		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	4423-			
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	4426	4060 Poz.	75	5# Gilsn., 2% Gel, 2% CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		Depth
2	3998	to 4002	300 gal	NE 15%	
2	4266	to 4270	500 gal	NE 15%	

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>4420</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. <u>4-25-95</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil <u>30</u> Bbls.	Gas <u>None</u> Mcf	Water <u>276</u> Bbls.	Gas-Oil Ratio	Gravity <u>36</u>

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 3998'-4270'

Production Interval: 3998'-4270'

Other (Specify) _____



JOB LOG HAL-2013-C

DATE 4-7-95	PAGE NO. 1
TICKET NO. 206711	

CUSTOMER Milton Pet	WELL NO. 1	LEASE Ridge TWIN	JOB TYPE SQ + T 1
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0745							on Location
	0900							ST in hole w/ 5 1/2 RTTS on 2 3/8 Tbg Tag CIBP w/ 2 1/2 TS OUT
								Pull RTTS To 4352 Perf 4423-26 set RTTS at 4352
	1200							Test ann held 500 32 BBL To shut in ANN
	1215					500		Take inj rate down Tbg 2 1/4 BPM 475 PSI
	1220	2				500	0	ST mixing 25 SKS 40/60 2% Gel, 5# Gilsante + 50 SKS 40/60 2% Gel 2% CC
		2				500	0	Finish mixing cement
		3				500	0	ST Disp
	1241					2200	500	w/ 48 BBL Drop in PSI To 2200
						2200	500	approx 20 SKS Cement in Formation
	1251		100 BBL					Release PSI + Release RTTS + Rig Tbg Joints
	1334					1000		set RTTS + Repressure Squeeze held 1000
						300		Release PSI + wash down To Top of CIBP
	1410		22 BBL			300		hole clean
	1415							Pull RTTS OUT OF HOLE
	1530							JOB complete

ORIGINAL

RECEIVED
 KANSAS CORP COMM
 APR 10 PM 12:33