## ORIGINAL

## SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 101-20,558-0001			
OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM	County Lane			
ACO-2 AMENDMENT TO WELL HISTORY	NW NE SE sec. 13 Twp. 16S Rge. 30 X West			
Operator: License #5144	2310' Ft. North from Southeast Corner of Section			
Name: Mull Drilling Company, Inc.	990' Ft. West from Southeast Corner of Section			
Address: P.O. Box 2758	(NOTE: Locate well in section plat below.)			
city/State/Zip: Wichita, KS 67201	Lease Name Magie Well # 1			
	Field Name Roemer			
Purchaser: Koch Oil Company	Producing Formation Lansing KC			
Operator Contact Person: Phone:(316)264-6366, Mark Shreve	Elevation: Ground 2809 KB 2814			
Designate Type of Original Completion  X New Well Re-Entry Workover	5280 4950 4620			
Date of Original Completion 9-9-81	4290			
Name of Original Operator Mull Drilling Company, I	C. 3630 3300			
Original Well Name Magie #1	2970 2640			
Date of Recompletion:	2310 1980			
7-23-90 7-27-90	1650			
Commenced Completed	990			
Re-entry Workover XX	330			
Designate Type of Recompletion/Workover:   X	5280 4 4550 4 4550 3 3 60 3 3 10 3 10 3 10 3 10 3 10 3 10 3 10 3			
DryOther (Core, Water Supply, etc.)	K.C.C. OFFICE USE ONLY  F Letter of Confidentiality Attached			
Deepening XX Re-perforation Plug Back PBTD Conversion to Injection/Disposal	F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received  Distribution			
Is recompleted production:	KCC SMD/Rep NGPA KGS Plug Other			
Commingled Docket No.	(Specify)			
Dual Completion Docket No. Other (Disposal or Injection?)				
INSTRUCTIONS: This form shall be completed in triplicate a Derby Building, Wichita, Kansas 67202, within 120 days apply. Information on side two of this form will be held and submitted with the form. See rule 82-3-107 for confid wireline logs and driller's time logs (not previously submit or to or with this form for approval of commingling or CP-111 with all temporarily abandoned wells. NOTE: Consapproval before use; submit form U-1.	s of the recompletion of any well. Rules 82-3-107 and 82-3-141 confidential for a period of 12 months if requested in writing entiality in excess of 12 months. One copy of any additional itted) shall be attached with this form. Submit ACO-4 or ACO-5 dual completions. Submit CP-1 with all plugged wells. Submit			
All requirements of the statutes, rules and regulations promu	lgated to regulate the oil and gas industry have been fully complie			
with and the statements herein are complete and correct to	the best of my knowledge.			
Signature / // Mere Tit	le <u>Petroleum Engineer</u> Date <u>9/12/90</u>			
Subscribes And sworn to before me this 12th day o	f <u>September</u> 19 <u>90</u>			
NOTARY PUBLICATION AND LOCAL TO STATE OF KANSAGE LEE L. Ungleich  My Appt. Exp. 3/Patric a L. Ungleich	Date Commission Expires 3/27/91			

			SIDE TWO			
erator NameMull	Drilling Co	ompany, Inc.	Lease Name	Magie	Well #	
		East				
:. <u>13</u> тыр. <u>16</u> S	Rge. 30 XX	West	County La	ine		
			• •			
,		RECOMPLET	ON FORMATION DES	CRIPTION		
		X	Log Sam	ple		
<u>Name</u>				Тор	Bottom	
Lansing K	ansas City '	კ'		4138'	4162'	
-						
•						
·	•	ADDITIONAL C	EMENTING/SQUEEZE	RECORD		
urpose:	Depth Top Botton	Type of Cement	# Sacks Used	Type ar	nd Percent Additives	
Perforate Protect Casing						
Plug Back TD		<del> </del>				
Plug Off Zone						
•				<u> </u>		<del></del>
	<u> </u>	<u></u>				
Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
4	4147_4149			250 gal 15% N	1CA	
<u> </u>	7177 - 4172					
			<u> </u>		· · · · · · · · · · · · · · · · · · ·	
RTD 4350		Plug Type CIBP				
вто 4350		Plug Type <u>CIBP</u>				
			TUBING RECORD			
Size 2 3/8"	Set At	1275'	TUBING RECORD		s Liner Run	
size 2 3/8"	Set At	1275'	TUBING RECORD Packer At 7-27-90	Wa	s Liner Run	YN
ize 2 3/8"	Set At duction, Disposa n Per 24 Hours	275' l or Injection oil26.70	TUBING RECORD  Packer At  7-27-90  Bbls. Water	Wa		YN
ize 2 3/8"	Set At  duction, Disposa n Per 24 Hours	1275'	TUBING RECORD  Packer At  7-27-90  Bbls. Water	Wa	s Liner Run	YN