

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Mull Drilling Company, Inc.

API NO. 15-101-20.558-0000

ADDRESS P.O. Box 2758

COUNTY Lane

Wichita, KS 67202

FIELD Roemer Field

**CONTACT PERSON Patricia L. Ungleich

PROD. FORMATION Pawnee

PHONE 264-6366

LEASE MAGIE

PURCHASER Koch Industries, Inc.

WELL NO. #1

ADDRESS P.O. Box 2256

WELL LOCATION NW NE SE

Wichita, KS 67201

330 Ft. from South Line and

DRILLING Warrior Drilling, Inc.

990' Ft. from West Line of

CONTRACTOR 905 Century Plaza

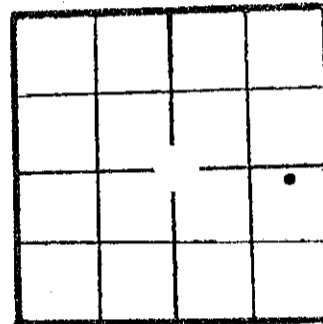
the E/4 c SEC. 13 TWP. 16S RGE. 30W

ADDRESS Wichita, KS 67202

PLUGGING NA

CONTRACTOR

ADDRESS



WELL PLAT

KCC
KGS
MISC _____
(Office Use)

TOTAL DEPTH 4540' PBSD NA

SPUD DATE 8/3/81 DATE COMPLETED 8/16/81

ELEV: GR 2809 DF _____ KB 2814

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	341'	Cmmn	200 sx	2% gel, 3% cc
Production	7-7/8"	4-1/2"	10 1/2#	4538'	Cmmn Scavenger 25 50-50 poz	100 sx	18% salt, 3/4 of 1% CFR2

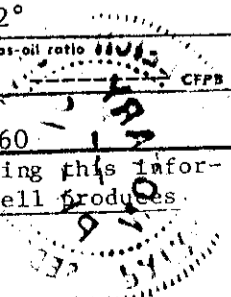
LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4/p/ft		4396-4400
			4/p/ft		4460'
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Date	Interval treated
Ac w/ 1000 gal 15% NE	10/9/81	4396-4400
Ac w/ 250 gal 15% NE	10/29/81	4396-4400
Ac w/ 250 gal 15% NE	11/5/82	4460'

Date of first production <u>12/21/81</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>32°</u>
RATE OF PRODUCTION PER 24 HOURS <u>40 BOPD</u> bbls.	Gas _____ MCF	Water <u>% 450</u> bbls.
Disposition of gas (vented, used on lease or sold)	Perforations <u>4396-4400 4460'</u>	

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



Name of lowest fresh water producing stratum Unknown Depth

Estimated height of cement behind Surface Pipe Circulated .

DV USED? NA

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
(See Attached Drillers Log)				
	2205	+ 609	Anhydrite	
	3869	-1055	Heebner	
	3889	-1075	Toronto	
	3904	-1090	Lansing	
	4163	-1349	Stark	
	4240	-1426	B/Kansas City	
	4250	-1436	Marmaton	
	4392	-1578	Pawnee	
	4411	-1598	Fort Scott	
	4436	-1622	Cherokee	
	4493	-1679	B/Cher Lm	
	4505	-1691	Mississippian	
	4541	-1727	LTD	
DST #1 3896-3953/30-45-60-60				
Blow off bottom bucket in 5 min.				
Recovered: 62' gas				
136' oil				
57' mud				
860' water (chlorides=65,000 ppm)				
Total Fluid: 1125' mud chl= 7,000 ppm)				
ISIP 1167 IFP 86-228 FFP 239-532 FSIP 1166				
DST #2 3976-4006/30-45-60-60 (Lans 'F&G')				
Blow off bottom bucket in 8 min.				
Recovered: 60' muddy watery oil				
(60% O, 25%W, 15%M)				
60' heavy oil cut mud				
(30%O, 45%W, 25%M)				
60' slightly oil cut water (TR Oil,				
90%W, 10%M)				
300' water (0%O, 98%W, 2%M) Chlorides= 58,000 ppm				
Total Fluid: 480'				
ISIP 1070 IFP 54-97 FFP 141-228 FSIP 1038				
(See Attachment #1 'A')				

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Robert O. Wall OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRESIDENT (~~FOR~~)(OF) MULL DRILLING COMPANY, INC.

OPERATOR OF THE MAGIE LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF August, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Robert O. Wall
Robert O. Wall, President

SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF March 19 82



MY COMMISSION EXPIRES: March 27, 1983

Patricia L. Ungleich
NOTARY PUBLIC
Patricia L. Ungleich