

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON

API NO. 15-101-20,634-0000

ADDRESS 200 Douglas Building

COUNTY Lane

Wichita, Kansas 67202

FIELD _____

**CONTACT PERSON Sherry Kendall

PROD. FORMATION _____

PHONE 316-263-3201

LEASE WATT 'G'

PURCHASER N/A

WELL NO. 1

ADDRESS _____

WELL LOCATION 105' S of E/2 NE SE

CONSERVATION DIVISION

Wichita Kansas 1875 Ft. from south Line and

DRILLING Slawson Drilling Co., Inc.

333 Ft. from east Line of

CONTRACTOR _____

ADDRESS 200 Douglas Building

the SE/4 SEC. 14 TWP. 16S RGE. 30W

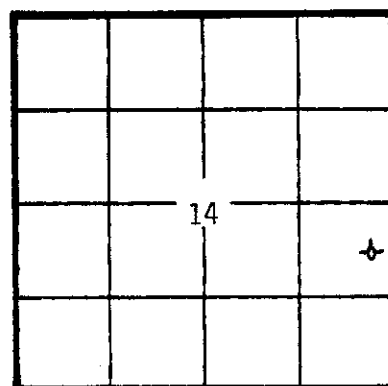
Wichita, Kansas 67202

WELL PLAT

PLUGGING Allied Cementing Co., Inc.

CONTRACTOR _____

ADDRESS Box 31



KCC ☒
KGS ☒
(Office Use)

Russell, Kansas 67665

TOTAL DEPTH 3928' PBSD N/A

SPUD DATE Feb. 17, 82 DATE COMPLETED Feb. 23, 82

ELEV: GR 2797 DF 2800 KB 2803

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS

Amount of surface pipe set and cemented 340' DV Tool Used? no

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, _____

William R. Horgan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson

OPERATOR OF THE Watt 'G' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

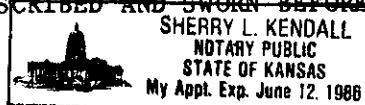
SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) William R. Horgan

SUBSCRIBED AND SWORN BEFORE ME THIS 5th DAY OF June, 19 82.



Sherry L. Kendall
NOTARY PUBLIC
Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 349 Surface 349 - 2565 Sand and shale 2565 - 3928 Lime and shale 3928 RTD No Drill Stem Tests			LOG TOPS ANHY 2204 (+599) B/ANHY 2234 (+569) WAB 3493 (-690) HEEB 3880 (-1077) LANS 3916 (-1113) LTD 3930 (-1127) RTD 3928 (-1125)	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	340'	60/40 poz	260 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPS
Disposition of gas (vented, used on lease or sold)			Perforations		