

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5181  
name DONALD C. SLAWSON  
address 200 Douglas Building  
City State/Zip Wichita, Kansas 67202

Operator Contact Person Bill Horigan  
Phone 316-263-3201

Contractor: license # 5657  
name SLAWSON DRILLING CO., INC.

Wellsite Geologist Charles Spradlin  
Phone (316)683-0668

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

12-20-84 1-5-85 1-5-85  
Spud Date Date Reached TD Completion Date  
4580'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 338 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 101-21,106-0000

County Lane

C NW Sec 22 Twp 16S Rge 30W X W

3960 Ft North from Southeast Corner of Section  
3960 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

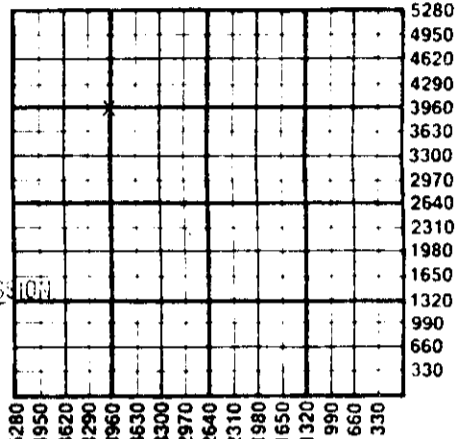
Lease Name Cramer 'S' Well# 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2797 KB 2803

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
1-29-85  
1-29-85  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner (Well) Ft. West From Southeast Corner Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-11 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.

Signature William R. Horigan  
Title Kansas Operations Manager Date 1-28-85

Subscribed and sworn to before me this 28th day of January 19 85

Notary Public Angela A. Kendall  
Date Commission Expires 9-18-88

ANGELA A. KENDALL  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 9-18-88

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

Operator Name DONALD C. SLAWSON Lease Name Cramer, S' Well# 1 SEC. 22 TWP. 16S RGE. 30W

East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

CONFIDENTIAL

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

DST #1 3684-3730 (TOP Zn) 30-60-45-75
WkBlT0, Rec. 75' Mud, IFP 19-23#, FFP 42-63#,
ISIP 1098#, FSIP 1068#, 1080
DST #2 3844-3874 (TORO Zn) 30-30-30-30,
WkBl, died/20", Rec. 15' Mud, IFP 15-15#, FFP
17-17#, ISIP 922#, FSIP 576#
DST #3 3901-3927 (35' Zn) 30-60-45-75,
StrBl, Rec. 608' GIP, 188' ClGsy Oil (34.20 @
60'), 67' HMC0 (65% Oil, 35% Mud), 124' Sli 0
spkd SW, IFP 21-84#, FFP 86-151#, ISIP 1122#,
FSIP 1112#
DST #4 3952-3975 (70' Zn) Pkr Failure
DST #5 3927-3975 (70' Zn) 30-60-45-75, FrBl,
Rec. 31' Mud, 186' SW; 217' TF, IFP 21-62#,
FFP 73-104#, ISIP 1026#, FSIP 963#
DST #6 4050-4120 (140' & 160' Zns)
WkBl, Rec. 31' M w/scum of Oil, 200' MW w/spts
of Oil, IFP 21-62#, FFP 62-82#, ISIP 1109#,
FSIP 1068#
DST #7 4121-4150 (180' Zn) 30-60-30-30,
WkBl on 1st op & died, Rec. 2' Mud, IFP
21-21#, FFP 21-21#, ISIP 42#, FSIP 21#
Drlg @ 4325'
Drlg @ 4560'
DST #8 4418-4512 (JHN ZN) 30-60-30-30,
WkBl/Died, Rec. 30' Mud, NS, IFP 21-21#, FFP
21-21#, ISIP 1340#, FSIP 879#

Table with columns: Name, Top, Bottom. Lists formation names and depths such as ANHY 2186 (+617), B/ANHY 2216 (+587), HEEB 3846 (-1043), TORO 3866 (-1063), LANS 3882 (-1072), MUN CRK 4056 (-1253), STARK 4144 (-1341), BKC 4225 (-1422), MARM 4256 (-1453), ALTA 4281 (-1478), PAW 4346 (-1543), MYR STA 4381 (-1578), FT SC 4400 (-1597), CHER 4424 (-1621), JHN ZN 4464 (-1661), MISS 4494 (-1691), LTD 4580 (-1777).

RELEASED

MAY 28 1987

FROM CONFIDENTIAL

CASING RECORD, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, TUBING RECORD, Date of First Production, Producing method, Estimated Production Per 24 Hours

METHOD OF COMPLETION, PRODUCTION INTERVAL, Disposition of gas: [ ] vented, [ ] sold, [ ] used on lease