

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5144 EXPIRATION DATE 6-30-84  
 OPERATOR Mull Drilling Company, Inc. API NO. 15-101-20,794-0000  
 ADDRESS P.O. Box 2758, Wichita, Kansas COUNTY Lane  
 FIELD Wildcat  
 \*\* CONTACT PERSON Patricia L. Ungleich PROD. FORMATION NA  
 PHONE 264-6366  
 PURCHASER NA LEASE ROEMER  
 ADDRESS \_\_\_\_\_ WELL NO. #1  
 DRILLING Murfin Drilling Company WELL LOCATION 150' W of NE NE SW  
 CONTRACTOR \_\_\_\_\_ 330' Ft. from North Line and  
 ADDRESS 250 N Water, Suite 300 480' Ft. from East Line of  
Wichita, KS 67202 the SW (Qtr.) SEC 23 TWP 16S RGE 30W.

PLUGGING Murfin Drilling Company  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS As above

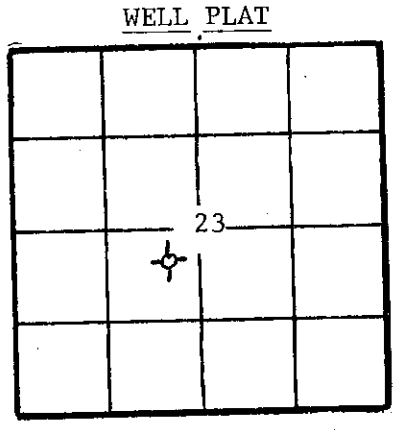
TOTAL DEPTH 4580' PBTD NA  
 SPUD DATE 6/11/83 DATE COMPLETED P&A 6/23/83  
 ELEV: GR 2841 DF \_\_\_\_\_ KB 2846

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 329' DV Tool Used? NA

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWW@. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)  
 KCC   
 KGS   
 SWD/REP   
 PLG.

A F F I D A V I T

Michael R. Kidwell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Michael R. Kidwell  
 Michael (Name) R. Kidwell

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of July, 19 83.

Patricia L. Ungleich  
 (NOTARY PUBLIC)  
 Patricia L. Ungleich

MY COMMISSION EXPIRES: March 27, 1987

\*\* The person who can be reached by phone \_\_\_\_\_ing any questions concerning this information.

RECEIVED  
 STATE CORPORATION COMMISSION  
 7-26-83



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

MULL DRILLING COMPANY LEASE ROEMER #1

SEC. 23 TWP. 16S RGE. 30W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Table with 5 columns: FORMATION DESCRIPTION, CONTENTS, ETC., TOP, BOTTOM, NAME, DEPTH. Includes data for various geological layers like Surface soil & sand, Shale, Sand & shale, Anhydrite, etc., and DST logs #1 through #6.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

CASING RECORD table with columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs/ft., Setting depth, Type cement, Sacks, Type and percent additives.

LINER RECORD

PERFORATION RECORD

Table for LINER and PERFORATION RECORD with columns: Top, ft., Bottom, ft., Sacks cement, Shots per ft., Size & type, Depth interval.

TUBING RECORD

Table for TUBING RECORD with columns: Size, Setting depth, Pecker set at.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table for ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD with columns: Amount and kind of material used, Depth interval treated.

Table for Date of first production, Producing method, Gravity.

Table for RATE OF PRODUCTION PER 24 HOURS with columns: Oil, Gas, Water, Gas-oil ratio.

Table for Disposition of gas, Perforations.

MULL DRILLING COMPANY, INC.

P.O. Box 2758  
Wichita, KS 67201

#1 ROEMER  
23-16S-30W  
Lane County, KS

DST's Continued

DST #7 4164-4195/30-45-60-60  
Weak blow to 8" in bucket both opens  
Rec: 390' muddy water  
ISIP 1062 IFP 22-45 FFP 102-59 FSIP 1051

DST #8 4199-4222/30-45-30-60  
-Weak blow 1st open  
Very weak blow - died in 10 min. 2nd open  
Rec: 30' mud  
ISIP 1118 IFP 34-34 FFP 34-45 FSIP 1118

DST #9 4236-4265/30-45-60-60  
Weak blow bldg to 8" in bucket both opens  
Rec: 300' muddy water  
ISIP 993 IFP 68-79 FFP 102-136 FSIP 961

DST #10 4346-4444/30-30-30-30  
Weak blow - died in 20 min 1st open  
Weak blow - flushed tool, no help 2nd open  
Rec: 80' mud with few oil spots  
ISIP 590 IFP 90-90 FFP 102-102 FSIP 431

P&A 6/23/83 with 165 sacks  
State plugger Beck Benny, Garden City

RECEIVED  
STATE CORPORATION COMMISSION

JUL 26 1983

CONSERVATION DIVISION  
Wichita, Kansas