

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5151
name Gear Petroleum Co., Inc.
address 300 Sutton Place
Wichita, KS 67202
City/State/Zip

Operator Contact Person Jim Thatcher
Phone 316-265-3351

Contractor: license # 5302
name Red Tiger Drilling Co.

Wellsite Geologist Casey Galloway
Phone 316-267-6248

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9-13-84 9-24-84 9-24-84
Spud Date Date Reached TD Completion Date

4570'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 316' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 101-21,043-0000

County Lane

SE NE NE Sec. 23 Twp. 16 Rge. 30 X West
(location)

4440 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

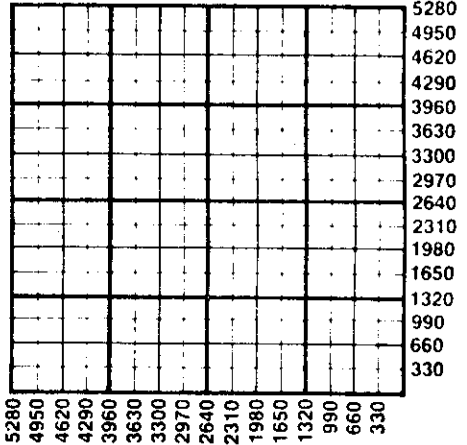
Lease Name Bentley Well# 1-23

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2813' KB 2818'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # N/A

Groundwater Ft North From Southeast Corner of (Well) Ft. West From Southeast Corner
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner of (Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

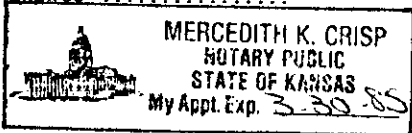
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dan A. Bowles
Title Exploration Manager Date 10-9-84

Subscribed and sworn to before me this 9th day of October 19 84

Notary Public Mercedith K. Crisp
Date Commission Expires 3-30-85



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

93-16-3000

Operator Name Gear Petro. Co., Inc. Lease Name Bentley Well# 1-23 SEC 23 TWP. 16 RGE. 30 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST #1 3940-3966'. (B Zone) 30-30-30-30. Rec. 1050' wtr. IFP 123-224, FFP 491-624; ISIP 1069, FSIP 1058.	Anhydrite	2214	+604
	Heebner	3878	-1060
DST #2 3990-4014'. (E Zone) 30-30-30-30. WB died 10' Rec. 10' mud. IFP 34-34, FFP 34-34; ISIP 1000, FSIP 973.	Lansing	3914	-1096
	Stark	4168	-1350
	BKC	4246	-1428
DST #3 4078-4142'. (H-I Zone) 30-30-30-30. Rec. 25' mud. IFP 56-56, FFP 68-68; ISIP 623, FSIP 362.	Marmaton	4274	-1456
	Pawnee	4368	-1550
	Ft. Scott	4424	-1606
DST #4 4140-4170'. (J Lansing Zone) 30-30-30-30. Rec. 60' mud. IFP 45-45, FFP 56-56; ISIP 1046, FSIP 1011.	Cherokee	4448	-1630
	Miss	4520	-1702
DST #5 4246-4290'. (Upper Marmaton) 30-45-30-45. Rec. 70' MW. IFP 45-45, FFP 55-55; ISIP 1080, FSIP 1069.			
DST #6 4314-4392'. (Lower Marmaton - Upper Pawnee) 30-30-30-30. Rec. 5' mud. Mis-run.			

RELEASED

JAN 17 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4"	8-5/8"	24#	316'	60-40 pozmix	190	2% GeI, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot		specify footage of each interval perforated		(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			
METHOD OF COMPLETION				PRODUCTION INTERVAL			
Disposition of gas: <input type="checkbox"/> vented <input type="checkbox"/> sold <input type="checkbox"/> used on lease				<input type="checkbox"/> open hole <input type="checkbox"/> perforation <input type="checkbox"/> other (specify)			
				<input type="checkbox"/> Dually Completed. <input type="checkbox"/> Commingled			