

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name Pickrell Drilling Company
Address 110 N. Market
Suite 205
City/State/Zip Wichita, KS 67202

Purchaser None

Operator Contact Person Jay McNeil
Phone (316) 262-8427

Contractor: License # 5123
Name Pickrell Drilling Company

Wellsite Geologist Gerald Becker
Phone

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

2-8-85 2-21-85 3-28-85
Spud Date Date Reached TD Completion Date

4635 4435 (B.P.)
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 308 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2233 feet
if alternate completion, cement circulated from 2233 feet depth to 550 w/ 500 cmt

API NO. 15-101-21,125-0000

County Lane

150' N of SW NW SE Sec. 23 Twp. 16S Rge. 30 East West

1800 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

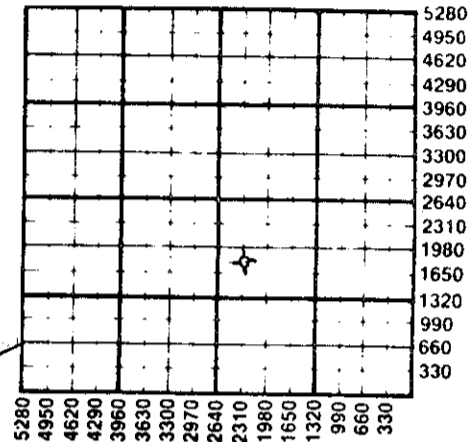
Lease Name Roemer 'C' Well # 1

Field Name Dickey West Ext.

Producing Formation None

Elevation: Ground 2846 KB 2851

Section Plat



4-4-85

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-161

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.W. Sebitts

Title C.W. Sebitts - Partner Date 4-1-85

Subscribed and sworn to before me this 1st day of April 1985

Notary Public Katherine J. Rule

Date Commission Expires June 29, 1988



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 23 Twp 16 Rge 30W

SIDE TWO

Operator Name Pickrell Drilling Company Lease Name Roemer 'C' Well # 1

Sec. 23 Twp. 16S Rge. 30W East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 3900-3932, 30"-30"-10"-out, wk blow died, rec. 30' mud, IFP 21#-21#, FFP 31#-31#, ISIP 1025#, FSIP none.

DST#2 4146'-4170', 30"-30"-30"-30", wk blow died 15", rec. 3' drlg mud/spts oil, IFP 21#-21#, FFP 21#-31#, ISIP 21#, FSIP 31#.

DST#3 4170'-4184', 30"-30"-30"-30", wk blow died 15", rec. 2' mud, IFP 10#-10#, FFP 10#-21#, ISIP 10#, FSIP 21#.

DST#4 4338'-4417', 30"-60"-60"-90", rec. 352'GIP, 144' GsyOil (95% oil), 62' OCM (25% oil, 15% gas), 62'OCM (20% oil, 30% gas), IFP 42#-53#, FFP 85#-95#, ISIP 972#, FSIP 826#.

Name	Top	Bottom
Anhydrite	2236(+615)	
Heebner	3900(-1049)	
Lansing	3937(-1086)	
Stark	4199(-1348)	
Base Kansas City	4279(-1428)	
Pawnee	4391(-1540)	
Fort Scott	4446(-1595)	
Cherokee	4482(-1621)	
Johnson Zone	4514(-1667)	
Sand	4550(-1699)	

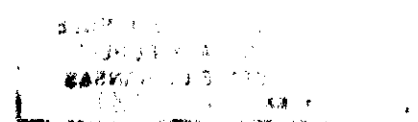
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	308' KB	60/40poz	190	2%gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4551-4555			A 250 and A 1000		Same	
4	4524-4528 and 4516-4518			A 500		Same	
4	4488-4492			A 500 and A 1250		Same	
4	4394-4398 and 4380-4384 and 4408-4412			A 500 and A 1500		Same	
TUBING RECORD							
Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
None	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 used on Lease Dually Completed
 Commingled

NOTE: CIBP @ 4545, 4506 & 4435.



PICKRELL DRILLING COMPANY

#1 Roemer 'C'
150' N of SW NW SE
Sec. 23-16S-30W
Lane County, Kansas

DST#5 4412'-4439', Misrun.

DST#6 4430'-4439', 30"-60"-90"-90", rec. 1' oil, 187' mdy wtr (chl 34,000 PPM), IFP 21#-42#, FFP 74#-85#, ISIP 1579#, FSIP 1465#.

DST#7 4448'-4493', 30"-60"-60"-90", strg blow, rec. 50' SOCM (10% gas, 25% oil), 62' OCM (15% gas, 15% oil), 62' OCM (25% gas, 15% oil), 62' OCM (5% gas, 5% oil), 124' OCM (5% gas, 5% oil, 10% wtr Chl 14,000 PPM), IFP 117#-127#, FFP 138#-149#, ISIP 1758#, FSIP 1569#.

DST#8, 4513'-4532', 30"-60"-30"-60", rec. 112' drlg mud, IFP 21#-21#, FFP 42#-53#, ISIP 1150#, FSIP 1119#.

DST#9 4549'-4575', 30"-60"-90"-90", rec. 62' GIP, 50' MCO (85% oil), 62' MCO (40% oil, 20% gas), 62' OCM (2% gas, 3% oil), 62' OCM (2% gas, 3% oil, 10% wtr), 62' WCM (45% wtr), IFP 31#-53#, FFP 85#-106#, ISIP 1140#, FSIP 1119#.

APR 0 1988